

**RENEWABLE ENERGY PROGRAM**

**2008 ANNUAL REPORT  
TO THE LEGISLATURE  
APPENDIX**

**COMMISSION REPORT**

October 2008  
CEC-300-2008-008-CMF-AP



Arnold Schwarzenegger, Governor

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# APPENDIX A

## Renewables Portfolio Standard Program

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**Table A-1: RPS Contracts Executed in FY 2007-2008**

IOU	Generating Facility/Developer	Solicitation	Fuel	Type	Minimum/ Maximum Size (MW)		Energy Commission Estimated Deliveries (GWh/year)			Location	Contract Term (years)	Advice Letter Filing Date	Resolution Date
					Low	High	Low	High	High				
SCE	Geysers / Calpine <sup>1</sup>	2005 RPS	geothermal	existing	225	225	1,971	1,971		Geysers	10	4-Jun-07	16-Nov-07
	Alta Windpower / Allico and Oak Creek <sup>2</sup>	2005 RPS	wind	new	1500	1550	4,730	4,888		Tehachapi	20	6-Jul-07	pending
	ORNI #18 / Ormat	2006 RPS	geothermal	new	50	100	416	832		North Brawley	20	13-Jul-07	13-Mar-08
	Baja Wind / Sempra and Cannon Wind	2006 RPS	wind	new	200	250	578	723		La Rumorosa, Mexico	20	27-Jul-07	pending
	Granite Wind / RES Americas and others	2006 RPS	wind	new	42	81	96	185		San Bernadino	20	27-Jul-07	pending
	California Sunrise I / Alternative Energy Development LLC	2006 RPS	solar photovoltaic	new	0.99	0.99	2	2		Kern County	20	27-Jul-07	29-May-08
	Palos Verdes Gas to Energy Facility / County Sanitation Districts of LA County	2006 RPS	biogas	repower	1.6	1.6	13	13		Rolling Hills	10	27-Jul-07	29-May-08
	Mesquite Lake Resource Recovery Facility / Chateau Energy Inc. <sup>3</sup>	2007 Bilateral	biomass	re-start	15	15	105	105		Imperial County	15	16-Feb-07	13-Aug-07
	ORNI #21 / Ormat	2007 RPS	geothermal	new	30	100	250	832		Imperial Valley	20	31-Dec-07	pending
	Dagget Ridge / AES	2007 RPS	wind	new	79.5	85.5	197	212		San Bernadino County	20	31-Dec-07	pending
	FSE Blythe 1 / First Solar	2007 RPS	solar photovoltaic	new	7.5	21	18	50		Blythe	20	31-Dec-07	pending
	Flex LA / FlexEnergy	2008 Bilateral	biogas	new	2	2	12.26	12.26		Sun Valley	20	23-Jan-08	pending
	Flex Riverside / FlexEnergy	2008 Bilateral	biogas	new	2	2	12	12		Beaumont	20	23-Jan-08	pending
TOTAL					2,156	2,434	8,400	9,836					

1. Pricing is indexed. First-year price is below 2005 MPR.

2. Capacity will be 250 MW in 2010, increasing by 250 MW/yr to 1500 MW in 2015. Twenty years is minimum; some contracts will have a longer duration, depending on the on-line date of the individual faci

3. Dec 31, 2009, is deadline, unless PTC availability is uncertain. Filed via application (not advice letter) process.

**Table A-1: RPS Contracts Executed in FY 2007-2008**

IOU	Generating Facility/Developer	Solicitation	Fuel	Type	Minimum/ Maximum Size (MW)		Energy Commission Estimated Deliveries (GWh/year)			Location	Contract Term (years)	Advice Letter Filing Date	Resolution Date
					Low	High	Low	High	High				
PG&E	SOLEL MSP-1 / Solel	2005 RPS	solar thermal	new	553.5	553.5	1388	1388		Needles, Stedman or Arrowhead Junction	25	25-Jul-07	20-Dec-07
	Western GeoPower / Western GeoPower Inc. <sup>1</sup>	2006 RPS	geothermal	new	25.5	25.5	212	212		Sonoma County	20	27-Jun-07	20-Dec-07
	Green Volts / Green Volts Inc. <sup>2</sup>	2006 RPS	solar photovoltaic	new	2	2	5	5		Byron, Calif.	20	27-Jun-07	20-Dec-07
	CalRenew / CalRENEW-1 LLC	2006 RPS	solar photovoltaic	new	5	5	9	9		Mendota, Calif.	20	27-Jun-07	20-Dec-07
	Klondike III / PPM	2006 RPS	wind	new	85	85	265	265		Sherman County, Oregon	15	20-Jul-07	16-Nov-07
	Finavera / Finavera Renewables	2006 RPS	ocean	new	2	2	4	4		Humboldt County	15	18-Dec-07	pending
	San Joaquin Solar 1 <sup>3</sup>	2007 RPS	solar thermal	new	53.4	53.4	350	350		Coalinga	20	12-Jun-08	pending
	San Joaquin Solar 2 <sup>3</sup>	2007 RPS	solar thermal	new	53.4	53.4	350	350		Coalinga	20	12-Jun-08	pending
	Shiloh II / EnXco	2007 Bilateral	wind	new	150	150	509	509		Solano	20	29-Oct-07	10-Apr-08
	Carrizo Energy LLC / Ausra	2007 Bilateral	solar thermal	new	177	177	388	388		Carrizo Plain, San Luis Obispo County	20	5-Nov-07	pending
	Microgy / Microgy <sup>4</sup>	2007 Bilateral	biogas	new	2	44	15	389		existing in Texas, new in Fresno county	10	28-Feb-07	23-Aug-07
	Geysers / Capline <sup>5</sup>	2008 Bilateral	geothermal	existing	57	57	500	500		NP15, Geysers	7	15-Feb-08	pending
	PPA1 / BrightSource	2008 Bilateral	solar thermal	new	100	100	246	246		Ivanpah Dry Lake	25	1-Apr-08	pending
	PPA2 / BrightSource	2008 Bilateral	solar thermal	new	200	200	492	492		Ivanpah Dry Lake	25	1-Apr-08	pending
	PPA3 / BrightSource	2008 Bilateral	solar thermal	new	200	200	492	492		Broadwell Dry Lake	25	1-Apr-08	pending



**Table A-1: RPS Contracts Executed in FY 2007-2008**

IOU	Generating Facility/Developer	Solicitation	Fuel	Type	Minimum/ Maximum Size (MW)		Energy Commission Estimated Deliveries (GWh/year)			Location	Contract Term (years)	Advice Letter Filing Date	Resolution Date
					Low	High	Low	High	High				
<b>PG&amp;E</b> (cont'd.)	PPA4 / BrightSource <sup>6</sup>	2008 Bilateral	solar thermal	new	0	200	0	492		Broadwell Dry Lake	25	1-Apr-08	pending
	PPA5 / BrightSource <sup>6</sup>	2008 Bilateral	solar thermal	new	0	200	0	492		Broadwell Dry Lake	25	1-Apr-08	pending
				<b>TOTAL</b>	<b>1,666</b>	<b>2,108</b>	<b>5,225</b>	<b>6,583</b>					

1. Inactive - either cancelled or expired.
2. Will be built in two stages.
3. Facility is a biofuel hybrid.
4. AL3132-E requests that 1/4 of deliveries come from an existing facility in Texas.
5. This entry focuses on incremental generation.
6. Facility is a PG&E option.

<b>SDG&amp;E</b>	Vista / Envirepel Energy Inc. <sup>1</sup>	2006 All Source	biomass	new	1.5	1.5	12	12		Vista	2	26-Sep-07	31-Jan-08
	Los Coyotes / Envirepel Energy Inc.	2006 RPS	biomass	new	5	5	42	42		Los Coyotes	15	20-Nov-07	pending
	Ramona / Envirepel Energy Inc.	2006 RPS	biomass	new	5	5	42	42		Ramona	15	20-Nov-07	pending
	Esmeralda Truckhaven / Esmeralda Energy	2008 Bilateral	geothermal	new	40	40	319	319		Imperial Valley	20	1-Feb-08	pending
	Glacier Wind Energy 1 / NaturEner	2008 Bilateral	wind	new	106.5	106.5	325	325		Toole and Glacier County, Montana	15	4-Jun-08	pending
	Glacier Wind Energy 2 / NaturEner	2008 Bilateral	wind	new	103.5	103.5	310	310		Toole and Glacier County, Montana	15	4-Jun-08	pending
	Blue Lake / Blue Lake Power	2008 Bilateral	biomass	re-start	11	11	90	90		Humboldt County	10	27-Jun-08	pending
				<b>TOTAL</b>	<b>273</b>	<b>273</b>	<b>1,139</b>	<b>1,139</b>					

1. Contract term also has five one-year options.

# APPENDIX B

## New Renewable Facilities Program

Table B-1. Status of Projects .....	B-1
Table B-2. Payment Information .....	B-7

**Table B-1**  
**New Renewable Facilities Program Projects**

*White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction*

Winning bidders in the three auctions were expected to meet a series of pre- and post-construction milestones. The five broad milestone categories were: Auction Winner (projects that have not yet applied for permits); Permits Applied For; Permits Received; Construction Begun; and On-Line. The Energy Commission terminated all pending awards made to projects under the New Renewable Resources Account of the Renewable Resource Trust Fund (RRTF) prior to January 1, 2002, unless the projects were On-Line and operational by January 1, 2007.

Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
SeaWest WindPower Inc.	16 West - 1	Wind	3.50	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	16 West - 2	Wind	3.50	Riverside	SCE	On-Line	Oct-03-01
Agrilectric Power, Inc.	Agrilectric Power	Biomass	7.80	Yolo	PG&E	Cancelled	None
SeaWest WindPower Inc.	Alexander 1	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Alexander 2	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Alexander 3	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Alexander 4	Wind	3.60	Riverside	SCE	On-Line	Oct-03-01
Mark Tech. Corp./FORAS Energy, Inc.	Alta Mesa IV	Wind	25.20	Riverside	SCE	Cancelled	None
Mark Technologies Corporation	Alta Mesa VII	Wind	15.00	Riverside	SCE	Cancelled	None
Riverside County Waste Resources	Badlands	Landfill Gas	1.18	Riverside	SCE	On-Line	Dec-31-03
Ameresco Santa Cruz Energy, LLC	Buena Vista	Landfill Gas	3.20	Santa Cruz	PG&E	On-Line	Feb-08-06
Cabazon Wind Partners LLC	Cabazon Wind	Wind	40.92	Riverside	SCE	On-Line	Oct-15-02
CalWind Resources, Inc.	CalWind Resources	Wind	8.58	Kern	SCE	On-Line	Feb-01-03
SeaWest WindPower Inc.	Catellus 1	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 2	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 3	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 4	Wind	9.80	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 5	Wind	10.50	Riverside	SCE	On-Line	Oct-03-01

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Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
SeaWest WindPower Inc.	Catellus 6	Wind	1.80	Riverside	SCE	On-Line	Oct-03-01
CE Turbo LLC	CE Turbo	Geothermal	10.00	Imperial	IID	On-Line	Oct-10-00
GE Wind Energy, LLC	Christensen/Lazar	Wind	23.25	Riverside	SCE	Cancelled	None
City of Sunnyvale Public Works Department	City of Sunnyvale	Landfill Gas	1.60	Santa Clara	PG&E	On-Line	Nov-06-02
Riverside County Waste Resources	Coachella	Landfill Gas	0.95	Riverside	IID	Cancelled	None
NM Colton Genco LLC	Colton	Landfill Gas	1.25	San Bernardino	SCE	On-Line	Apr-18-03
GE Wind Energy, LLC	Cottonwood	Wind	40.00	Los Angeles	SCE	Cancelled	None
Oak Creek Energy Systems, Inc.	Deetricity	Wind	18.00	Kern	SCE	Cancelled	None
Metropolitan Water District of Southern California	Diamond Valley Lake Small Conduit Hydroelectric	Small Hydro	9.90	Riverside	SCE	On-Line	May-29-01
Riverside County Waste Resources	Double Butte	Landfill Gas	0.61	Riverside	SCE	Cancelled	None
Energy Developments, Inc.	EDI Azusa	Landfill Gas	5.20	Los Angeles	SCE	Cancelled	None
Energy Developments, Inc.	EDI Chateau Fresno	Landfill Gas	2.60	Fresno	PG&E	Cancelled	None
Energy Developments, Inc.	EDI Keller Canyon	Landfill Gas	3.90	Contra Costa	PG&E	Cancelled	None
Riverside County Waste Resources	Edom Hill	Landfill Gas	2.00	Riverside	SCE	Cancelled	None
El Dorado County Environmental	El Dorado County Union Mine Disposal Landfill	Landfill Gas	0.99	El Dorado	PG&E	Cancelled	None
Energy Unlimited	EUI Project 2001	Wind	16.90	Riverside	SCE	Cancelled	None
Calpine Siskiyou Geothermal Partners, L.P.	Fourmile Hill	Geothermal	49.90	Siskiyou	PCORP	Cancelled	None
Altamont Winds, Inc.	Golden Hills	Wind	50.40	Alameda	PG&E	Cancelled	None

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Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
FPL Energy Green Power Wind, LLC	Green Power Partners	Wind	16.50	Riverside	SCE	On-Line	Jun-25-99
FPL Energy Green Ridge Power, LLC	Green Ridge Power, LLC	Wind	110.00	Alameda	PG&E	Cancelled	None
High Winds, LLC	High Winds Phase 1, LLC	Wind	70.20	Solano	PG&E	On-Line	Jun-30-03
High Winds, LLC	High Winds Phase 2 Wind Energy Power	Wind	75.60	Solano	PG&E	On-Line	Aug-03-03
Oak Creek Energy Systems, Inc.	Jawbone	Wind	52.50	Kern	SCE	Cancelled	None
Riverside County Waste Resources	Lamb Canyon	Landfill Gas	1.00	Riverside	SCE	Cancelled	None
Energy 2001, Inc.	Lincoln Power Plant - Unit 1	Landfill Gas	1.20	Placer	PG&E	On-Line	Jun-01-01
Riverside County Waste Resources	Mead Valley	Landfill Gas	0.95	Riverside	SCE	Cancelled	None
Chateau Energy	Mesquite Lake Resource Recovery Facility	Waste Tire	30.00	Imperial	IID	Cancelled	None
NM Mid Valley Genco LLC	Mid-Valley	Landfill Gas	2.50	San Bernardino	SCE	On-Line	Apr-18-03
NM Milliken Genco LLC	Milliken	Landfill Gas	2.29	San Bernardino	SCE	On-Line	Jul-18-03
MM Lopez Energy LLC	MM Lopez	Landfill Gas	5.69	Los Angeles	LADWP	On-Line	May-01-99
MM Prima Deshecha Energy LLC	MM Prima Deschecha	Landfill Gas	5.49	Orange	SDG&E	On-Line	May-01-99
MM San Diego LLC	MM San Diego	Landfill Gas	2.00	San Diego	SDG&E	On-Line	May-01-99
MM Tajiguas Energy LLC	MM Tajiguas	Landfill Gas	2.84	Santa Barbara	SCE	On-Line	Dec-01-00
MM Tulare Energy LLC	MM Tulare	Landfill Gas	1.78	Tulare	SCE	On-Line	May-01-99
MM West Covina LLC	MM West Covina	Landfill Gas	5.69	Los Angeles	SCE	On-Line	May-01-99
Cambrian Energy Woodville, LLC	MM Woodville	Landfill Gas	0.56	Tulare	SCE	On-Line	Jun-01-00

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Winning bidders in the three auctions were expected to meet a series of pre- and post-construction milestones. The five broad milestone categories were: Auction Winner (projects that have not yet applied for permits); Permits Applied For; Permits Received; Construction Begun; and On-Line. The Energy Commission terminated all pending awards made to projects under the New Renewable Resources Account of the Renewable Resource Trust Fund (RRTF) prior to January 1, 2002, unless the projects were On-Line and operational by January 1, 2007.

Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
MM Yolo Power LLC	MM Yolo	Landfill Gas	2.30	Yolo	PG&E	On-Line	May-01-99
Gas Recovery Systems	Newby Island	Landfill Gas	5.50	Santa Clara	PG&E	Cancelled	None
Oak Creek Energy Systems, Inc.	Oak Creek 3	Wind	5.40	Kern	SCE	Cancelled	None
Oak Creek Energy Systems, Inc.	Oak Creek 4	Wind	27.90	Kern	SCE	Cancelled	None
Comcor Energy, LLC	Ox Mountain	Landfill Gas	10.00	San Mateo	PG&E	Cancelled	None
Painted Hills Wind Developers (Enron)	Painted Hills	Wind	20.00	Riverside	SCE	Cancelled	None
PacifiCorp Power Marketing	Phoenix 1	Wind	2.10	Riverside	SCE	On-Line	Jun-28-99
SeaWest WindPower Inc.	Phoenix 2	Wind	0.70	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Phoenix 3	Wind	1.40	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Phoenix 4	Wind	1.40	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Phoenix 5	Wind	4.20	Riverside	SCE	On-Line	Oct-03-01
City of San Diego, Metropolitan Wastewater Department	Point Loma Wastewater Treatment	Small Hydro	1.35	San Diego	SDG&E	On-Line	Sep-01-02
El Dorado Irrigation District	Project 184, El Dorado Irrigation District	Small Hydro	20.00	El Dorado, Amador, and Alpine	PG&E	On-Line	Dec-11-03
Salton Sea Power L.L.C.	Salton Sea	Geothermal	49.00	Imperial	IID	On-Line	Jul-01-00
City and County of San Francisco	SF Southeast Digester Gas Cogeneration	Digester Gas	2.05	San Francisco	PG&E	Cancelled	None
City and County of San Francisco	SF Sunol/Calaveras Small Hydro	Small Hydro	1.00	Alameda	PG&E	Cancelled	None
Sierra Pacific	Sierra Pacific - Sonora	Biomass	7.50	Tuolumne	PG&E	On-Line	May-11-01
FPL Energy Southern Sierra Power, LLC	Southern Sierra Power, LLC	Wind	200.00	Kern	SCE	Cancelled	None

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**New Renewable Facilities Program Projects**

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Winning bidders in the three auctions were expected to meet a series of pre- and post-construction milestones. The five broad milestone categories were: Auction Winner (projects that have not yet applied for permits); Permits Applied For; Permits Received; Construction Begun; and On-Line. The Energy Commission terminated all pending awards made to projects under the New Renewable Resources Account of the Renewable Resource Trust Fund (RRTF) prior to January 1, 2002, unless the projects were On-Line and operational by January 1, 2007.

Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
Calpine Telephone Flat, Inc.	Telephone Flat	Geothermal	48.00	Siskiyou	PCORP	Cancelled	None
Keating Associates	Tungstar	Small Hydro	0.99	Inyo	SCE	Cancelled	None
Republic	Vasco Road	Landfill Gas	4.50	Alameda	PG&E	Cancelled	None
Enron Wind Development Corp.	Victory Garden	Wind	30.00	Kern	SCE	Cancelled	None
Wheelabrator Shasta Energy Co, Inc.	Wheelabrator	Biomass	3.80	Tehama	PG&E	On-Line	Jun-24-02
Oasis Power Partners, LLC	Windland, Inc.	Wind	19.80	Kern	SCE	On-Line	Mar-09-05
Oasis Power Partners, LLC	Windridge, LLC	Wind	40.00	Kern	SCE	On-Line	Mar-09-05
Wintec Energy Ltd.	Wintec Energy #1	Wind	3.00	Riverside	SCE	Cancelled	None
Wintec Energy Ltd.	Wintec Energy #2-A *	Wind	1.32	Riverside	SCE	On-Line	Dec-30-03
Mountain View Power Partners III, LLC	Wintec Energy #2-B *	Wind	3.30	Riverside	SCE	On-Line	Dec-30-03

\* The Wintec #2 wind project was split into two projects during the 2005/2006 fiscal year. To maintain consistency with previous years, this project will continue to be counted as a single project. However, specific information is provided for the Wintec Energy #2-A and Wintec Energy #2-B projects in this appendix.

## Table B-1

### New Renewable Facilities Program Projects

***White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction***

Winning bidders in the three auctions were expected to meet a series of pre- and post-construction milestones. The five broad milestone categories were: Auction Winner (projects that have not yet applied for permits); Permits Applied For; Permits Received; Construction Begun; and On-Line. The Energy Commission terminated all pending awards made to projects under the New Renewable Resources Account of the Renewable Resource Trust Fund (RRTF) prior to January 1, 2002, unless the projects were On-Line and operational by January 1, 2007.

Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
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**Table B-2**  
**New Renewable Facilities Program Payment Information**

*White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction*

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Total Funds Committed	Payments Made in FY 07/08	kWhs Produced in FY 07/08	Total Payments Made to Date (as of 6/30/08)	Total kWhs Produced to Date (as of 6/30/08)	Months of Payment Remaining
SeaWest WindPower Inc.	16 West - 1	0.00760	66,475,000	\$ 505,210.00	\$ 355,040.10	\$ -	-	\$ 355,040.10	46,715,800	0
SeaWest WindPower Inc.	16 West - 2	0.00760	66,475,000	\$ 505,210.00	\$ 356,347.88	\$ -	-	\$ 356,347.88	46,887,884	0
Agrilectric Power, Inc.	Agrilectric Power	0.01250	-	\$ -	\$ -	\$ -	-	\$ -	-	-
SeaWest WindPower Inc.	Alexander 1	0.00770	82,740,000	\$ 637,098.00	\$ 552,788.81	\$ -	-	\$ 552,788.81	71,790,752	0
SeaWest WindPower Inc.	Alexander 2	0.00770	82,740,000	\$ 637,098.00	\$ 562,757.82	\$ -	-	\$ 562,757.82	73,085,432	0
SeaWest WindPower Inc.	Alexander 3	0.00770	82,740,000	\$ 637,098.00	\$ 586,673.35	\$ -	-	\$ 586,673.35	76,191,340	0
SeaWest WindPower Inc.	Alexander 4	0.00568	67,400,315	\$ 382,834.00	\$ 316,018.47	\$ -	-	\$ 316,018.47	55,637,053	0
Mark Tech. Corp./FORAS Energy, Inc.	Alta Mesa IV	0.01350	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Mark Technologies Corporation	Alta Mesa VII	0.00740	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Riverside County Waste Resources	Badlands	0.01470	70,989,000	\$ 1,043,538.00	\$ 1,043,538.00	\$ 56,747.59	3,860,380	\$ 286,699.88	19,503,395	6
Ameresco Santa Cruz Energy, LLC	Buena Vista	0.01000	76,760,000	\$ 767,600.00	\$ 767,600.00	\$ 243,001.63	24,300,163	\$ 478,674.96	47,867,496	1
Cabazon Wind Partners LLC	Cabazon Wind	0.01367	685,228,421	\$ 9,367,026.00	\$ 7,710,227.62	\$ 798,747.92	58,430,719	\$ 7,710,227.62	564,025,430	0
CalWind Resources, Inc.	CalWind Resources	0.01470	126,000,000	\$ 1,852,200.00	\$ 1,852,200.00	\$ 116,052.66	9,417,201	\$ 1,852,200.00	127,522,463	0
SeaWest WindPower Inc.	Catellus 1	0.00780	78,344,315	\$ 611,085.66	\$ 611,085.66	\$ -	-	\$ 611,085.66	79,398,035	0
SeaWest WindPower Inc.	Catellus 2	0.00780	78,344,315	\$ 611,085.66	\$ 611,085.66	\$ -	-	\$ 611,085.66	79,117,096	0
SeaWest WindPower Inc.	Catellus 3	0.00780	78,344,315	\$ 611,085.66	\$ 595,135.86	\$ -	-	\$ 595,135.86	76,299,470	0
SeaWest WindPower Inc.	Catellus 4	0.00780	156,688,630	\$ 1,222,171.31	\$ 1,214,120.41	\$ -	-	\$ 1,214,120.41	155,656,459	0
SeaWest WindPower Inc.	Catellus 5	0.00780	167,880,675	\$ 1,309,469.27	\$ 1,231,378.99	\$ 4,380.60	561,615	\$ 1,231,378.99	157,869,096	0
SeaWest WindPower Inc.	Catellus 6	0.00568	33,700,160	\$ 191,417.00	\$ 159,732.60	\$ -	-	\$ 159,732.60	28,121,936	0
CE Turbo LLC	CE Turbo	0.01340	429,240,000	\$ 5,751,816.00	\$ 4,471,539.80	\$ -	-	\$ 4,471,539.80	333,697,000	0

**Table B-2**  
**New Renewable Facilities Program Payment Information**

*White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction*

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Total Funds Committed	Payments Made in FY 07/08	kWhs Produced in FY 07/08	Total Payments Made to Date (as of 6/30/08)	Total kWhs Produced to Date (as of 6/30/08)	Months of Payment Remaining
GE Wind Energy, LLC	Christensen/Lazar	0.00850	-	\$ -	\$ -	\$ -	-	\$ -	-	-
City of Sunnyvale Public Works Department	City of Sunnyvale	0.01120	9,193,626	\$ 102,968.00	\$ 102,968.00	\$ 1,618.30	204,160	\$ 102,968.00	9,253,240	0
Riverside County Waste Resources	Coachella	0.01480	-	\$ -	\$ -	\$ -	-	\$ -	-	-
NM Colton Genco LLC	Colton	0.00675	44,564,310	\$ 300,810.00	\$ 300,810.00	\$ 1,602.48	237,404	\$ 162,672.96	24,099,695	6
GE Wind Energy, LLC	Cottonwood	0.01100	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Oak Creek Energy Systems, Inc.	Deetrich	0.00720	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Metropolitan Water District of Southern California	Diamond Valley Lake Small Conduit Hydroelectric	0.01078	108,000,000	\$ 1,164,240.00	\$ 1,082,358.78	\$ -	-	\$ 1,082,358.78	100,404,340	0
Riverside County Waste Resources	Double Butte	0.01480	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Energy Developments, Inc.	EDI Azusa	0.00890	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Energy Developments, Inc.	EDI Chateau Fresno	0.00890	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Energy Developments, Inc.	EDI Keller Canyon	0.00890	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Riverside County Waste Resources	Edom Hill	0.01470	-	\$ -	\$ -	\$ -	-	\$ -	-	-
El Dorado County Environmental	El Dorado County Union Mine Disposal Landfill	0.01240	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Energy Unlimited	EUI Project 2001	0.00970	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Calpine Siskiyou Geothermal Partners, L.P.	Fourmile Hill	0.01130	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Altamont Winds, Inc.	Golden Hills	0.00720	-	\$ -	\$ -	\$ -	-	\$ -	-	-
FPL Energy Green Power Wind, LLC	Green Power Partners	0.00750	295,945,650	\$ 2,219,592.38	\$ 1,719,999.12	\$ -	0	\$ 1,719,999.12	229,333,205	0
FPL Energy Green Ridge Power, LLC	Green Ridge Power, LLC	0.00750	-	\$ -	\$ -	\$ -	-	\$ -	-	-
High Winds, LLC	High Winds Phase 1, LLC	0.00380	1,170,000,000	\$ 4,446,000.00	\$ 4,446,000.00	\$ 769,040.49	202,379,074	\$ 3,243,971.96	853,676,830	2
High Winds, LLC	High Winds Phase 2 Wind Energy Power	0.00370	1,337,142,855	\$ 4,947,428.56	\$ 4,947,428.56	\$ 988,721.66	267,222,070	\$ 4,093,180.10	1,106,264,887	2

**Table B-2**  
**New Renewable Facilities Program Payment Information**

*White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction*

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Total Funds Committed	Payments Made in FY 07/08	kWhs Produced in FY 07/08	Total Payments Made to Date (as of 6/30/08)	Total kWhs Produced to Date (as of 6/30/08)	Months of Payment Remaining
Oak Creek Energy Systems, Inc.	Jawbone	0.00710	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Riverside County Waste Resources	Lamb Canyon	0.01480	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Energy 2001, Inc.	Lincoln Power Plant - Unit 1	0.01309	48,000,000	\$ 628,320.00	\$ 334,138.75	\$ -	-	\$ 334,138.75	25,526,262	0
Riverside County Waste Resources	Mead Valley	0.01480	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Chateau Energy	Mesquite Lake Resource Recovery Facility	0.00650	-	\$ -	\$ -	\$ -	-	\$ -	-	-
NM Mid Valley Genco LLC	Mid-Valley	0.00675	89,128,620	\$ 601,619.00	\$ 601,619.00	\$ 59,362.08	8,794,382	\$ 393,934.24	58,360,624	6
NM Milliken Genco LLC	Milliken	0.00675	89,128,620	\$ 601,619.00	\$ 601,619.00	\$ 48,684.90	7,212,580	\$ 332,065.35	49,194,867	4
MM Lopez Energy LLC	MM Lopez	0.01240	236,775,045	\$ 2,936,011.00	\$ 2,632,026.16	\$ -	-	\$ 2,632,026.16	212,265,705	0
MM Prima Deshecha Energy LLC	MM Prima Deshecha	0.01240	205,493,900	\$ 2,548,124.36	\$ 2,144,214.19	\$ -	-	\$ 2,144,214.19	172,920,498	0
MM San Diego LLC	MM San Diego	0.01240	78,840,000	\$ 977,616.00	\$ 977,616.00	\$ -	-	\$ 977,616.00	95,569,465	0
MM Tajiguas Energy LLC	MM Tajiguas	0.01240	73,524,870	\$ 911,708.39	\$ 911,708.00	\$ -	-	\$ 911,708.00	74,133,343	0
MM Tulare Energy LLC	MM Tulare	0.01240	73,524,870	\$ 911,708.39	\$ 599,580.27	\$ -	-	\$ 599,580.27	48,339,941	0
MM West Covina LLC	MM West Covina	0.01240	235,463,835	\$ 2,919,751.55	\$ 2,068,452.03	\$ -	-	\$ 2,068,452.03	165,912,238	0
Cambrian Energy Woodville, LLC	MM Woodville	0.01240	23,218,380	\$ 287,908.00	\$ 119,140.57	\$ -	-	\$ 119,140.57	9,596,011	0
MM Yolo Power LLC	MM Yolo	0.01240	83,220,000	\$ 1,031,928.00	\$ 642,915.20	\$ -	-	\$ 642,915.20	52,095,200	0
Gas Recovery Systems	Newby Island	0.00890	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Oak Creek Energy Systems, Inc.	Oak Creek 3	0.00730	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Oak Creek Energy Systems, Inc.	Oak Creek 4	0.00700	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Comcor Energy, LLC	Ox Mountain	0.00890	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Painted Hills Wind Developers (Enron)	Painted Hills	0.00900	-	\$ -	\$ -	\$ -	-	\$ -	-	-

**Table B-2**  
**New Renewable Facilities Program Payment Information**

*White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction*

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Total Funds Committed	Payments Made in FY 07/08	kWhs Produced in FY 07/08	Total Payments Made to Date (as of 6/30/08)	Total kWhs Produced to Date (as of 6/30/08)	Months of Payment Remaining
PacifiCorp Power Marketing	Phoenix 1	0.00750	35,100,000	\$ 263,250.00	\$ 263,250.00	\$ -	-	\$ 263,250.00	35,352,114	0
SeaWest WindPower Inc.	Phoenix 2	0.00750	11,700,000	\$ 87,750.00	\$ 62,629.45	\$ -	-	\$ 62,629.45	8,350,585	0
SeaWest WindPower Inc.	Phoenix 3	0.00750	23,400,000	\$ 175,500.00	\$ 126,673.15	\$ -	-	\$ 126,673.15	16,889,740	0
SeaWest WindPower Inc.	Phoenix 4	0.00750	23,400,000	\$ 175,500.00	\$ 120,378.47	\$ -	-	\$ 120,378.47	16,050,453	0
SeaWest WindPower Inc.	Phoenix 5	0.00750	70,200,000	\$ 526,500.00	\$ 356,108.86	\$ -	-	\$ 356,108.86	47,481,171	0
City of San Diego, Metropolitan Wastewater Department	Point Loma Wastewater Treatment	0.01353	31,000,000	\$ 419,430.00	\$ 308,049.27	\$ (5,692.92)	0	\$ 308,049.27	23,188,633	0
El Dorado Irrigation District	Project 184, El Dorado Irrigation District	0.00400	499,320,000	\$ 1,997,280.00	\$ 1,997,280.00	\$ 222,400.20	55,600,050	\$ 1,432,495.90	358,123,977	2
Salton Sea Power L.L.C.	Salton Sea	0.01240	2,060,352,000	\$ 25,548,365.00	\$ 20,780,602.00	\$ -	-	\$ 20,780,602.00	1,675,855,000	0
City and County of San Francisco	SF Southeast Digester Gas Cogeneration	0.01390	-	\$ -	\$ -	\$ -	-	\$ -	-	-
City and County of San Francisco	SF Sunol/Calaveras Small Hydro	0.01350	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Sierra Pacific	Sierra Pacific - Sonora	0.01243	131,400,000	\$ 1,633,302.00	\$ 949,546.20	\$ -	-	\$ 949,546.20	76,391,489	0
FPL Energy Southern Sierra Power, LLC	Southern Sierra Power, LLC	0.00260	-	\$ -	\$ -	\$ -	-	\$ -	-	-
CPN Telephone Flat, Inc.	Telephone Flat	0.01460	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Keating Associates	Tungstar	0.01350	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Republic	Vasco Road	0.01240	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Enron Wind Development Corp.	Victory Garden	0.00850	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Wheelabrator Shasta Energy Co, Inc.	Wheelabrator	0.01350	159,600,000	\$ 2,154,600.00	\$ 1,536,196.93	\$ 38,557.15	2,856,085	\$ 1,536,196.93	113,792,361	0
Oasis Power Partners, LLC	Windland, Inc.	0.01370	320,000,000	\$ 4,384,000.00	\$ 4,384,000.00	\$ 882,123.36	64,388,565	\$ 2,937,063.96	214,384,230	20
Oasis Power Partners, LLC	Windridge, LLC	0.00370	525,000,000	\$ 1,942,500.00	\$ 1,942,500.00	\$ 453,543.89	122,579,429	\$ 1,519,684.67	410,725,582	2

**Table B-2**  
**New Renewable Facilities Program Payment Information**

*White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction*

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Total Funds Committed	Payments Made in FY 07/08	kWhs Produced in FY 07/08	Total Payments Made to Date (as of 6/30/08)	Total kWhs Produced to Date (as of 6/30/08)	Months of Payment Remaining
Wintec Energy Ltd.	Wintec Energy #1	0.01120	-	\$ -	\$ -	\$ -	-	\$ -	-	-
Wintec Energy Ltd.	Wintec Energy #2-A *	0.00560	18,747,140	\$104,984.00	\$ 104,984.00	\$ 24,082.04	4,453,266	\$ 104,984.00	18,900,046	0
Mountain View Power Partners III, LLC	Wintec Energy #2-B *	0.00560	46,867,860	\$262,460.00	\$ 262,460.00	\$ 53,898.58	9,624,748	\$ 251,954.02	44,991,789	2
<b>TOTALS</b>			<b>10,587,341,727</b>	<b>\$ 93,855,816.19</b>	<b>\$ 80,424,522.99</b>	<b>\$ 4,756,872.61</b>	<b>842,121,891</b>	<b>\$ 74,262,066.43</b>	<b>8,386,809,658</b>	

Winning projects in the October 2000 and June 2001 auctions that did not come on-line until after July 1, 2001, and July 1, 2002, respectively, are subject to award reductions of 50%. Those penalties will be assessed once projects come on-line.

\* The Wintec #2 wind project was split into two projects during the 2005/2006 fiscal year. To maintain consistency with previous years, this project will continue to be counted as a single project. However, specific information is provided for the Wintec Energy #2-A and Wintec Energy #2-B projects in this appendix.

# APPENDIX C

## Emerging Renewables Program

Table C-1. Summary of Approval and Payment Activity in IOU Service Areas .....	C-1
Table C-2. Systems in IOU Service Areas Completed in FY 2005-2006 .....	C-3
Table C-3. Approved Systems in IOU Service Areas Remaining Encumbered.....	C-47

Table C-1: Emerging Renewables Program  
Summary of Approval and Payment Activity in IOU Service Areas

	7/1/2007 - 6/30/2008
<b>Systems Completed During FY 2007-2008</b>	
Number of systems	2,195.00
Total capacity (in kW)	10,625.00
<b>Total Funds Paid</b>	<b>\$28,138,331.00</b>
<b>Funds Remaining Encumbered as of June 30, 2008</b>	
Number of systems	923.00
Total capacity (in kW)	3,950.00
<b>Estimate of Total Funds Encumbered</b>	<b>\$10,612,011.00</b>
<b>Total Paid During FY 2007-2008 and Encumbered as of June 30, 2008</b>	
Number of systems	3,118.00
Total capacity (in kW)	14,575.00
<b>Total</b>	<b>\$38,750,342.00</b>
Includes FY 2007-2008 Emerging Renewables Program payments, Performance-Based Incentive Program payments but does not include Solar Schools Program payments.	





Table C-2: Emerging Renewables Program  
Systems in IOU Service Areas Completed in FY 2007-2008  
(sorted by completion date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
38113	Oakland	PGE	PV	Standard	2,614	\$2.60	\$6,797.00	1/4/2007	3/6/2007	7/10/2007
36488	San Luis Obispo	PGE	PV	Standard	7,246	\$2.60	\$18,840.30	11/27/2006	4/11/2007	7/10/2007
35428	Clovis	PGE	PV	Standard	5,385	\$2.60	\$14,002.00	9/27/2006	12/12/2006	7/10/2007
29324	San Francisco	PGE	PV	New Home	3,072	\$2.80	\$8,440.50	12/28/2005	2/10/2006	7/10/2007
39045	Newcastle	PGE	PV	Standard	5,461	\$2.60	\$14,199.50	1/10/2007	5/23/2007	7/10/2007
36553	Lincoln	PGE	PV	New Home	10,047	\$2.60	\$26,121.30	11/29/2006	1/18/2007	7/10/2007
36772	Geyserville	PGE	PV	Standard	3,400	\$2.60	\$8,839.30	12/18/2006	2/13/2007	7/10/2007
36433	Mill Valley	PGE	PV	Standard	4,000	\$2.60	\$10,400.00	11/21/2006	3/27/2007	7/10/2007
38127	Nicasio	PGE	PV	Standard	10,400	\$2.60	\$27,040.00	1/4/2007	2/20/2007	7/10/2007
38023	Temecula	SCE	PV	Standard	2,992	\$2.60	\$7,778.90	1/3/2007	3/13/2007	7/10/2007
38003	Ridgecrest	SCE	PV	Standard	3,477	\$2.60	\$7,684.20	1/3/2007	2/20/2007	7/10/2007
35893	Anderson	PGE	PV	Standard	6,699	\$2.60	\$17,416.50	10/23/2006	1/10/2007	7/10/2007
38710	Del Mar	SDGE	PV	Standard	5,000	\$2.60	\$13,000.00	1/9/2007	4/11/2007	7/10/2007
34983	Bonita	SDGE	PV	Standard	2,688	\$2.60	\$6,989.70	9/6/2006	9/8/2006	7/10/2007
36127	Chico	PGE	PV	Standard	6,204	\$2.60	\$16,131.00	11/2/2006	12/29/2006	7/10/2007
36684	San Rafael	PGE	PV	Standard	2,848	\$2.60	\$6,294.60	12/13/2006	1/23/2007	7/10/2007
36386	Fresno	PGE	PV	New Home	2,404	\$2.60	\$6,250.60	11/20/2006	5/23/2007	7/10/2007
36575	Auburn	PGE	PV	Standard	5,620	\$2.60	\$14,613.00	12/1/2006	1/22/2007	7/10/2007
38482	Walnut Creek	PGE	PV	New Home	4,186	\$2.60	\$10,884.50	1/8/2007	3/23/2007	7/10/2007
33202	Granite Bay	PGE	PV	Standard	6,535	\$2.80	\$18,297.70	7/2/2006	7/17/2006	7/10/2007
38982	Sebastopol	PGE	PV	Standard	2,703	\$2.60	\$7,028.10	1/10/2007	4/5/2007	7/10/2007
37737	Mill Valley	PGE	PV	Standard	11,844	\$2.60	\$30,795.11	1/2/2007	2/16/2007	7/10/2007
36642	Browns Valley	PGE	PV	New Home	4,391	\$2.60	\$11,417.70	12/6/2006	1/22/2007	7/10/2007
35763	Walnut Creek	PGE	PV	Standard	3,800	\$2.60	\$9,880.00	10/16/2006	11/9/2006	7/10/2007
35103	Bishop	SCE	PV	Standard	544	\$2.60	\$1,413.70	9/15/2006	1/2/2007	7/10/2007
17354	Ojai	SCE	PV	New Home	9,800	\$3.80	\$37,240.00	12/23/2003	2/27/2004	7/11/2007
17455	Bakersfield	PGE	PV	Standard	4,997	\$3.80	\$18,988.60	12/29/2003	2/9/2004	7/11/2007
29489	Poway	SDGE	PV	Aff. Housing	16,000	\$2.80	\$55,000.11	1/4/2006	5/16/2006	7/11/2007
32764	Livermore	PGE	PV	Standard	799	\$2.80	\$2,248.90	6/28/2006	7/7/2006	7/12/2007
32480	Fresno	PGE	PV	Standard	4,850	\$2.80	\$13,580.30	6/22/2006	6/26/2006	7/12/2007
32475	Clovis	PGE	PV	Standard	2,959	\$2.80	\$8,285.30	6/23/2006	6/26/2006	7/12/2007
32373	Visalia	SCE	PV	Standard	4,850	\$2.80	\$13,580.30	6/20/2006	6/22/2006	7/12/2007
32133	Clovis	PGE	PV	Standard	5,100	\$2.80	\$14,278.90	6/14/2006	6/15/2006	7/12/2007
31783	Grass Valley	PGE	PV	Standard	1,964	\$2.80	\$5,499.60	5/31/2006	6/2/2006	7/12/2007
31543	Cottonwood	PGE	PV	Standard	2,688	\$2.80	\$7,527.30	5/25/2006	5/26/2006	7/12/2007
29737	Colfax	PGE	PV	New Home	2,500	\$2.80	\$7,000.00	1/6/2006	3/7/2006	7/12/2007
33690	Half Moon Bay	PGE	PV	Standard	5,200	\$2.80	\$14,560.00	7/3/2006	7/18/2006	7/12/2007
30708	Fresno	PGE	PV	Standard	3,533	\$2.80	\$9,893.10	3/24/2006	4/21/2006	7/12/2007
30549	Clovis	PGE	PV	Standard	5,600	\$2.80	\$15,680.00	3/14/2006	4/5/2006	7/12/2007
28649	Santa Rosa	PGE	PV	Standard	1,732	\$2.80	\$4,850.10	11/18/2005	1/10/2006	7/12/2007
28486	San Francisco	PGE	PV	Standard	3,000	\$2.80	\$8,400.00	11/14/2005	1/10/2006	7/12/2007
28016	Grass Valley	PGE	PV	Standard	2,943	\$2.80	\$8,239.20	10/21/2005	1/20/2006	7/12/2007
24413	Ramona	SDGE	PV	Standard	2,800	\$3.00	\$8,400.00	3/4/2005	3/4/2005	7/12/2007
23701	Santa Rosa Valley	SCE	PV	New Home	8,563	\$2.80	\$23,976.50	1/4/2005	3/4/2005	7/12/2007
23546	Penn Valley	PGE	PV	New Home	4,354	\$2.80	\$12,190.70	1/10/2006	3/7/2006	7/12/2007
22723	Lincoln	PGE	PV	Standard	2,971	\$3.00	\$8,913.00	10/8/2004	11/19/2004	7/12/2007
20385	San Diego	SDGE	PV	Standard	3,600	\$3.20	\$11,520.00	6/15/2004	7/30/2004	7/12/2007
20087	San Diego	SDGE	PV	Standard	2,500	\$3.20	\$8,000.00	6/3/2004	6/29/2004	7/12/2007
19847	Cathedral City	SCE	PV	Standard	6,125	\$3.20	\$19,600.00	5/19/2004	6/4/2004	7/12/2007
19575	Sonora	PGE	PV	Standard	2,343	\$3.20	\$7,497.60	4/23/2004	6/4/2004	7/12/2007
19433	Laton	PGE	PV	Standard	4,852	\$3.20	\$15,526.40	4/19/2004	5/17/2004	7/12/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
19347	Bakersfield	PGE	PV	Standard	2,931	\$3.20	\$9,379.20	4/14/2004	6/2/2004	7/12/2007
18959	Scotts Valley	PGE	PV	Standard	4,809	\$3.20	\$15,388.80	3/5/2004	3/24/2004	7/12/2007
18789	Davis	PGE	PV	Standard	2,450	\$3.80	\$9,310.00	1/26/2004	5/5/2004	7/12/2007
18606	Santa Rosa	PGE	PV	Standard	7,000	\$3.80	\$26,600.00	1/22/2004	3/16/2004	7/12/2007
17693	San Diego	SDGE	PV	Standard	2,499	\$3.80	\$9,496.20	12/31/2003	2/17/2004	7/12/2007
16886	Canyon Lake	SCE	PV	Standard	7,246	\$3.20	\$23,187.20	12/9/2003	2/27/2004	7/12/2007
16842	Santa Rosa	PGE	PV	Standard	2,704	\$3.80	\$10,275.20	12/5/2003	1/8/2004	7/12/2007
16194	Bakersfield	PGE	PV	Standard	7,242	\$3.80	\$27,519.60	11/4/2003	1/2/2004	7/12/2007
16138	Burlingame	PGE	PV	Standard	5,000	\$3.80	\$19,000.00	10/31/2003	12/4/2003	7/12/2007
15190	Loomis	PGE	PV	Standard	9,455	\$3.80	\$35,929.00	8/21/2003	11/18/2003	7/12/2007
15166	San Marcos	SDGE	PV	Aff. Housing	1,800	\$3.80	\$9,000.00	8/21/2003	9/17/2003	7/12/2007
15049	Palmdale	SCE	PV	Standard	5,000	\$3.80	\$19,000.00	8/19/2003	11/4/2003	7/12/2007
14389	Davis	PGE	PV	Standard	1,573	\$4.00	\$6,292.00	7/18/2003	10/28/2003	7/12/2007
17039	Merced	PGE	PV	Standard	9,964	\$3.80	\$37,863.20	12/15/2003	1/20/2004	7/12/2007
36011	Tiburon	PGE	PV	Standard	5,253	\$2.60	\$14,063.90	10/30/2006	12/13/2006	7/25/2007
36696	Lawndale	SCE	PV	Standard	1,747	\$2.60	\$4,396.30	12/13/2006	1/23/2007	7/25/2007
39113	Perris	SCE	PV	Standard	6,000	\$2.60	\$15,600.00	2/2/2007	3/27/2007	7/25/2007
38034	Fresno	PGE	PV	Standard	3,464	\$2.60	\$9,007.40	1/3/2007	2/16/2007	7/25/2007
36908	Chico	PGE	PV	Standard	10,771	\$2.60	\$28,543.07	12/20/2006	2/15/2007	7/25/2007
34418	Visalia	SCE	PV	Standard	4,189	\$2.60	\$10,890.40	7/27/2006	8/1/2006	7/25/2007
38599	Clovis	PGE	PV	Standard	6,283	\$2.60	\$16,335.60	1/8/2007	3/23/2007	7/25/2007
35417	Oakdale	PGE	PV	Standard	8,078	\$2.60	\$21,002.90	9/27/2006	10/23/2006	7/25/2007
34961	Fresno	PGE	PV	Standard	5,385	\$2.60	\$14,002.00	9/6/2006	9/8/2006	7/25/2007
35738	Santa Cruz	PGE	PV	Standard	3,942	\$2.60	\$10,249.50	10/16/2006	10/26/2006	7/25/2007
38522	Menlo Park	PGE	PV	Standard	3,942	\$2.60	\$6,989.70	1/8/2007	3/14/2007	7/25/2007
37564	Cathedral City	SCE	PV	Standard	9,011	\$2.60	\$23,427.50	12/29/2006	3/1/2007	7/25/2007
36197	Beaumont	SCE	PV	Standard	4,682	\$2.60	\$12,172.50	11/8/2006	12/13/2006	7/25/2007
37909	Monterey	PGE	PV	Standard	3,942	\$2.60	\$10,249.50	1/2/2007	5/16/2007	7/25/2007
38262	Tiburon	PGE	PV	Standard	2,070	\$2.60	\$5,382.50	1/4/2007	3/12/2007	7/25/2007
35224	Monrovia	SCE	PV	Standard	2,499	\$2.60	\$6,496.80	9/19/2006	10/13/2006	7/25/2007
37506	San Rafael	PGE	PV	Standard	2,992	\$2.60	\$7,778.90	12/28/2006	2/13/2007	7/25/2007
37608	Davis	PGE	PV	New Home	2,833	\$2.60	\$7,366.10	12/29/2006	3/8/2007	7/25/2007
37122	Arcadia	SCE	PV	Standard	7,722	\$2.60	\$20,076.20	12/22/2006	3/14/2007	7/25/2007
38820	Escondido	SDGE	PV	Standard	7,403	\$2.60	\$19,247.20	1/9/2007	3/26/2007	7/25/2007
35578	La Jolla	PGE	PV	New Home	2,663	\$2.60	\$6,922.80	10/4/2006	12/28/2006	7/25/2007
37070	Cupertino	PGE	PV	Standard	3,406	\$2.60	\$8,854.46	12/21/2006	2/14/2007	7/25/2007
36155	Oroville	PGE	PV	Standard	3,094	\$2.60	\$6,838.10	11/3/2006	1/2/2007	7/25/2007
38297	Santa Monica	SCE	PV	Standard	9,000	\$2.60	\$23,400.00	1/4/2007	5/14/2007	7/25/2007
39057	Stockton	PGE	PV	Development	2,229	\$2.60	\$5,795.20	1/10/2007	3/12/2007	7/25/2007
33841	San Diego	SDGE	PV	Development	1,295	\$2.80	\$3,625.80	7/5/2006	9/1/2006	7/25/2007
33841.1	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	7/5/2006	9/1/2006	7/25/2007
37000	Eureka	PGE	PV	Standard	1,251	\$2.60	\$3,253.20	12/21/2006	3/27/2007	7/25/2007
35415	Kentfield	PGE	PV	Standard	5,674	\$2.60	\$14,751.83	9/27/2006	11/1/2006	7/25/2007
36700	Willits	PGE	PV	Standard	2,016	\$2.60	\$5,240.90	12/13/2006	1/18/2007	7/25/2007
37508	San Rafael	PGE	PV	Standard	17,861	\$2.60	\$46,437.30	12/28/2006	2/13/2007	7/25/2007
39156	Phelan	SCE	W	Standard	10,000	\$2.60	\$21,150.00	4/20/2007	5/14/2007	7/25/2007
37076	Berkeley	PGE	PV	Standard	4,682	\$2.60	\$12,172.50	12/21/2006	2/21/2007	7/25/2007
35834	Poway	SDGE	PV	New Home	7,722	\$2.60	\$20,076.20	10/20/2006	12/13/2006	7/25/2007
37279	Santa Cruz	PGE	PV	Standard	3,349	\$2.60	\$8,708.20	1/2/2007	3/7/2007	7/25/2007
36431	Newcastle	PGE	PV	Standard	11,590	\$2.60	\$30,134.00	11/21/2006	1/3/2007	7/25/2007
38695	Woodlake	SCE	PV	Standard	6,010	\$2.60	\$15,626.50	1/8/2007	3/28/2007	7/25/2007

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36807	Gilroy	PGE	PV	Standard	6,000	\$2.60	\$18,400.50	12/19/2006	3/21/2007	7/27/2007
36792	Beaumont	SCE	PV	Standard	4,107	\$2.60	\$10,677.10	12/19/2006	2/15/2007	7/27/2007
38192	El Cajon	SDGE	PV	Standard	14,000	\$2.60	\$36,400.00	1/9/2007	3/29/2007	7/27/2007
36402	Oceanside	SDGE	PV	Standard	1,116	\$2.60	\$2,902.40	11/20/2006	1/17/2007	7/27/2007
37678	Fallbrook	SDGE	PV	Standard	4,900	\$2.60	\$12,739.50	1/2/2007	2/27/2007	7/27/2007
37107	Lincoln	PGE	PV	Standard	5,716	\$2.60	\$14,862.10	12/22/2006	2/14/2007	7/27/2007
38921	Auburn	PGE	PV	Standard	937	\$2.60	\$2,436.30	1/10/2007	3/27/2007	7/27/2007
34378	Redwood City	PGE	PV	Standard	4,585	\$2.60	\$12,837.33	7/20/2006	7/27/2006	7/27/2007
37187	San Jose	PGE	PV	Standard	4,250	\$2.60	\$11,049.10	12/26/2006	2/21/2007	7/27/2007
30520	Byron	PGE	PV	New Home	4,944	\$2.80	\$13,843.90	3/10/2006	4/7/2006	7/27/2007
37656	Daly City	PGE	PV	Standard	2,933	\$2.60	\$7,626.50	12/29/2006	3/26/2007	7/27/2007
38006	Paso Robles	PGE	PV		8,400	\$2.60	\$18,303.70	1/3/2007	5/16/2007	7/27/2007
37538	Arroyo Grande	PGE	PV	Standard	10,560	\$2.60	\$26,692.80	12/29/2006	2/22/2007	7/27/2007
36935	Madera	PGE	PV	Standard	4,107	\$2.60	\$10,677.10	12/20/2006	2/9/2007	7/27/2007
37030	Santa Clarita	SCE	PV	Standard	3,520	\$2.60	\$9,151.80	12/21/2006	2/13/2007	7/27/2007
38780	Mill Valley	PGE	PV	Standard	8,211	\$2.60	\$21,349.05	1/9/2007	3/29/2007	7/27/2007
37985	San Diego	SDGE	PV	New Home	5,975	\$2.60	\$15,536.10	1/3/2007	3/15/2007	7/27/2007
36985	Portola Valley	PGE	PV	Standard	1,700	\$2.60	\$4,419.70	12/21/2006	4/12/2007	7/27/2007
35148	Yorba Linda	SCE	PV	Standard	10,244	\$2.60	\$26,633.30	9/15/2006	9/25/2006	7/27/2007
37810	Half Moon Bay	PGE	PV	Standard	8,235	\$2.60	\$21,412.20	1/2/2007	4/10/2007	7/27/2007
38437	San Mateo	PGE	PV	Standard	1,725	\$2.60	\$4,479.90	1/5/2007	3/19/2007	7/27/2007
38258	San Mateo	PGE	PV	Standard	4,206	\$2.60	\$9,908.10	1/4/2007	3/22/2007	7/27/2007
35279	Sun City	SCE	PV	Standard	7,496	\$2.60	\$19,015.50	9/20/2006	10/13/2006	7/27/2007
35088	New Castle	PGE	PV	Standard	11,432	\$2.60	\$29,724.30	9/13/2006	9/25/2006	7/27/2007
36177	Lakehead	PGE	PV	Standard	2,561	\$2.60	\$6,659.40	11/8/2006	12/27/2006	7/27/2007
35905	Davis	PGE	PV	New Home	6,835	\$2.60	\$17,772.10	10/23/2006	12/12/2006	7/27/2007
38114	Bishop	SCE	PV	Standard	1,946	\$2.60	\$5,059.90	1/4/2007	2/20/2007	7/27/2007
36835	Berkeley	PGE	PV	Standard	20,752	\$2.60	\$53,955.70	12/20/2006	2/6/2007	7/27/2007
34977	Pleasanton	PGE	PV	Standard	1,196	\$2.60	\$2,642.50	9/6/2006	10/2/2006	7/27/2007
35013	Penn Valley	PGE	PV	Standard	192	\$2.60	\$423.80	9/8/2006	9/14/2006	7/27/2007
36512	Carmel Valley	PGE	PV	Standard	22,486	\$2.60	\$58,463.80	11/27/2006	3/21/2007	7/27/2007
37913	Davis	PGE	PV	Standard	5,567	\$2.60	\$14,365.75	1/2/2007	3/8/2007	7/27/2007
35835	Hawthorn	SCE	PV	Standard	2,349	\$2.60	\$6,107.60	10/20/2006	11/9/2006	7/27/2007
37951	Santa Barbara	SCE	PV	Standard	2,661	\$2.60	\$6,917.70	1/3/2007	2/20/2007	7/27/2007
38551	Menlo Park	PGE	PV	Standard	4,993	\$2.60	\$12,981.80	1/8/2007	3/23/2007	7/27/2007
38548	Los Olivos	PGE	PV	Standard	14,941	\$2.60	\$38,845.90	1/8/2007	3/23/2007	7/27/2007
36794	Winters	PGE	PV	Standard	4,000	\$2.60	\$10,400.00	12/19/2006	2/15/2007	7/27/2007
38947	Bakersfield	PGE	PV	Standard	1,760	\$2.60	\$4,575.90	1/10/2007	4/10/2007	7/27/2007
37039	Oakdale	PGE	PV	Standard	6,369	\$2.60	\$16,559.51	12/21/2006	3/7/2007	7/27/2007
36954	Clovis	PGE	PV	Standard	4,391	\$2.60	\$11,049.10	12/21/2006	2/9/2007	7/27/2007
37803	Corte Madera	PGE	PV	Standard	2,520	\$2.60	\$6,551.40	1/2/2007	3/8/2007	7/27/2007
36442	Ojai	SCE	PV	Standard	1,920	\$2.60	\$4,992.60	11/21/2006	1/17/2007	7/27/2007
37570	Piedmont	PGE	PV	Standard	5,188	\$2.60	\$13,488.90	12/29/2006	2/28/2007	7/27/2007
36439	Saint Helena	PGE	PV	Standard	13,018	\$2.60	\$34,320.00	11/21/2006	1/23/2007	7/27/2007
33824	Santa Rosa	PGE	PV	Aff. Housing	6,799	\$2.80	\$23,798.10	7/5/2006	4/27/2007	7/27/2007
31751	Cathedral City	SCE	PV	Standard	7,073	\$2.80	\$19,408.50	5/30/2006	5/30/2006	7/27/2007
39040	San Francisco	PGE	PV	Aff. Housing	1,255	\$2.60	\$4,077.70	1/10/2007	4/27/2007	7/27/2007
35767	Berkeley	PGE	PV	Standard	2,500	\$2.60	\$6,500.00	10/16/2006	11/14/2006	7/27/2007
37046	Simi Valley	SCE	PV	Standard	3,860	\$2.60	\$10,038.10	12/21/2006	2/27/2007	7/27/2007
36798	Santa Ana	SCE	PV	Standard	6,266	\$2.60	\$16,291.90	12/19/2006	5/29/2007	7/27/2007
37160	Cambria	PGE	PV	Standard	2,305	\$2.60	\$5,992.60	12/22/2006	5/23/2007	7/27/2007

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26265	Temecula	SCE	PV	Standard	4,533	\$2.80	\$12,664.90	6/27/2005	7/28/2006	7/27/2007
36843	Piedmont	PGE	PV	Standard	7,884	\$2.60	\$20,499.00	12/20/2006	2/6/2007	7/27/2007
39145	Oak Hills	SCE	W	Standard	9,100	\$2.60	\$21,150.00	4/6/2007	4/6/2007	7/27/2007
34118	Santa Cruz	PGE	PV	Standard	2,049	\$2.80	\$5,737.90	7/6/2006	8/16/2006	7/27/2007
37424	Auburn	PGE	PV	Standard	4,295	\$2.60	\$11,166.10	12/28/2006	3/30/2007	7/27/2007
38829	Manhattan Beach	SCE	PV	Standard	3,141	\$2.60	\$8,267.80	1/9/2007	3/28/2007	7/27/2007
32663	El Dorado Hills	PGE	PV	New Home	13,157	\$2.80	\$36,840.30	6/27/2006	7/3/2006	7/27/2007
39151	Cobb	PGE	PV	Standard	598	\$2.60	\$1,555.90	4/12/2007	5/14/2007	7/27/2007
37427	Pollock Pines	PGE	PV	Standard	2,959	\$2.60	\$7,693.50	12/28/2006	2/28/2007	7/27/2007
37157	San Juan Capistrano	SDGE	PV	Standard	1,307	\$2.60	\$3,398.50	12/22/2006	2/13/2007	7/27/2007
38219	Fresno	PGE	PV	New Home	1,459	\$2.60	\$3,793.60	1/4/2007	5/30/2007	7/27/2007
33528	Bakersfield	PGE	PV	New Home	2,404	\$2.80	\$6,712.90	7/3/2006	7/18/2006	7/27/2007
34747	Calabasas	SCE	PV	Standard	5,225	\$2.60	\$13,586.20	8/23/2006	8/25/2006	7/27/2007
34224	Aptos	PGE	PV	Standard	10,437	\$2.80	\$29,223.80	7/7/2006	7/25/2006	7/27/2007
38931	Vallejo	PGE	PV	Standard	3,520	\$2.60	\$9,151.80	1/10/2007	4/11/2007	8/1/2007
37584	Oceanside	SDGE	PV	Standard	2,933	\$2.60	\$7,626.50	12/29/2006	2/22/2007	8/1/2007
38787	San Francisco	PGE	PV	Standard	1,764	\$2.60	\$4,587.30	1/9/2007	3/28/2007	8/1/2007
37305	Mill Valley	PGE	PV	Standard	3,548	\$2.60	\$9,223.70	12/27/2006	2/23/2007	8/1/2007
32926	Altadena	SCE	PV	Standard	8,812	\$2.60	\$22,911.95	11/20/2006	3/21/2007	8/1/2007
26207	Sonora	PGE	PV	Standard	26,000	\$2.80	\$72,800.00	1/9/2006	3/1/2006	8/1/2007
38738	Sebastopol	PGE	PV	Standard	2,975	\$2.60	\$7,734.40	1/9/2007	3/26/2007	8/1/2007
31063	Santa Rosa	PGE	PV	Standard	3,606	\$2.80	\$10,097.10	4/17/2006	5/26/2006	8/1/2007
39127	Auburn	PGE	PV	Standard	2,412	\$2.60	\$6,271.80	3/2/2007	3/28/2007	8/1/2007
29779	Menlo Park	PGE	PV	New Home	6,116	\$2.80	\$17,091.50	1/9/2006	3/7/2006	8/1/2007
37116	El Dorado Hills	PGE	PV	Standard	5,666	\$2.60	\$14,732.20	12/22/2006	2/15/2007	8/1/2007
38494	Moorpark	SCE	PV	Standard	5,200	\$2.60	\$13,520.00	1/8/2007	3/26/2007	8/1/2007
35228	Riverdale	PGE	PV	Standard	5,385	\$2.60	\$14,002.00	9/19/2006	10/13/2006	8/1/2007
36033	Fresno	PGE	PV	Standard	6,283	\$2.60	\$16,335.61	10/31/2006	12/12/2006	8/1/2007
38632	Santa Rosa	PGE	PV	Standard	8,545	\$2.60	\$22,216.19	1/8/2007	6/15/2007	8/1/2007
37616	Penngrove	PGE	PV	Standard	1,709	\$2.60	\$4,443.20	12/29/2006	3/8/2007	8/1/2007
36967	Oakland	PGE	PV	Standard	5,188	\$2.60	\$13,488.90	12/21/2006	3/9/2007	8/1/2007
35863	Berkeley	PGE	PV	Standard	2,459	\$2.60	\$6,393.50	10/23/2006	12/29/2006	8/1/2007
36533	Fremont	PGE	PV	Standard	14,905	\$2.60	\$38,753.80	11/28/2006	3/21/2007	8/1/2007
38139	Carlsbad	SDGE	PV	Standard	4,442	\$2.60	\$11,549.90	1/4/2007	3/12/2007	8/1/2007
27139	Tehachapi	SCE	W	Standard	9,100	\$2.60	\$21,150.00	7/21/2005	4/26/2007	8/1/2007
38797	Bolinas	PGE	PV	Standard	4,884	\$2.60	\$12,697.30	1/9/2007	4/11/2007	8/1/2007
38475	Sebastopol	PGE	PV	Standard	5,977	\$2.60	\$15,541.00	1/8/2007	5/14/2007	8/1/2007
36627	Redlands	SCE	PV	Standard	2,647	\$2.60	\$5,849.30	12/4/2006	1/18/2007	8/1/2007
34344	Arcata	PGE	PV	Standard	1,097	\$2.80	\$3,072.40	7/19/2006	8/3/2006	8/1/2007
34349	Paradise	PGE	PV	Standard	1,109	\$2.80	\$2,950.60	7/19/2006	8/3/2006	8/1/2007
34358	Fresno	PGE	PV	Standard	1,109	\$2.80	\$2,950.60	7/19/2006	8/3/2006	8/1/2007
34348	Merced	PGE	PV	Standard	1,059	\$2.80	\$2,815.61	7/19/2006	8/3/2006	8/1/2007
34352	Clovis	PGE	PV	Standard	2,433	\$2.80	\$6,471.49	7/19/2006	8/4/2006	8/1/2007
36510	San Luis Obispo	PGE	PV	Standard	7,246	\$2.60	\$18,840.30	11/27/2006	3/7/2007	8/1/2007
36016	Quartz Hill	SCE	PV	Standard	6,600	\$2.60	\$17,160.00	10/30/2006	12/13/2006	8/1/2007
38929	Lincoln	PGE	PV	Standard	3,464	\$2.60	\$7,656.30	1/10/2007	3/29/2007	8/1/2007
39061	Novato	PGE	PV	Standard	2,848	\$2.60	\$7,405.40	1/10/2007	3/27/2007	8/1/2007
37874	Garden Valley	PGE	PV	Standard	3,379	\$2.60	\$8,785.30	1/2/2007	3/28/2007	8/1/2007
37658	Carmel	PGE	PV	Standard	10,200	\$2.60	\$26,520.00	12/29/2006	3/27/2007	8/1/2007
36720	Pleasanton	PGE	PV	Standard	5,122	\$2.60	\$13,316.70	12/15/2006	1/22/2007	8/1/2007
37452	Fresno	PGE	PV	Standard	3,367	\$2.60	\$8,753.70	12/28/2006	2/27/2007	8/1/2007

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32517	Clovis	PGE	PV	Standard	8,038	\$2.80	\$22,505.80	6/26/2006	7/12/2006	8/1/2007
38215	Santa Paula	SCE	PV	Standard	2,700	\$2.60	\$7,020.00	1/4/2007	3/19/2007	8/1/2007
34087.2	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	8/1/2007
34087.1	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	8/1/2007
34087.1	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	8/1/2007
34087.1	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	8/1/2007
33322.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/1/2007
33322.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/1/2007
33322.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/1/2007
33322.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/1/2007
33322.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/1/2007
33322.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/1/2007
33322.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/1/2007
38892.1	Vacaville	PGE	PV	Development	1,942	\$2.60	\$5,050.30	1/9/2007	3/13/2007	8/1/2007
38892.1	Vacaville	PGE	PV	Development	1,942	\$2.60	\$5,050.30	1/9/2007	3/13/2007	8/1/2007
38892.1	Vacaville	PGE	PV	Development	1,942	\$2.60	\$5,050.30	1/9/2007	3/13/2007	8/1/2007
33740	Riverside	SCE	PV	New Home	5,197	\$2.60	\$13,511.30	7/5/2006	9/7/2006	8/1/2007
37371	Oakland	PGE	PV	Standard	4,000	\$2.60	\$10,400.00	12/27/2006	2/26/2007	8/1/2007
33063	Sea Ranch	PGE	PV	New Home	1,753	\$2.80	\$4,908.80	7/2/2006	7/13/2006	8/1/2007
38075	Cloverdale	PGE	PV	Standard	6,763	\$2.60	\$17,585.10	1/3/2007	3/12/2007	8/1/2007
37750	Napa	PGE	PV	Standard	3,966	\$2.60	\$10,312.50	1/2/2007	3/6/2007	8/1/2007
37526	San Jose	PGE	PV	Standard	5,122	\$2.60	\$13,316.70	12/28/2006	3/2/2007	8/1/2007
37854	Santa Barbara	SCE	PV	Standard	5,004	\$2.60	\$13,011.30	1/2/2007	3/2/2007	8/1/2007
37811	Paso Robles	PGE	PV	Standard	3,870	\$2.60	\$10,063.20	1/2/2007	3/2/2007	8/1/2007
37480	Concord	PGE	PV	Standard	3,548	\$2.60	\$9,223.70	12/28/2006	2/26/2007	8/1/2007
38222	Aptos	PGE	PV	Standard	3,382	\$2.60	\$8,792.50	1/4/2007	5/23/2007	8/2/2007
38978	Sebastopol	PGE	PV	Standard	3,804	\$2.60	\$9,890.90	1/10/2007	4/5/2007	8/2/2007
36493	Vacaville	PGE	PV	Standard	2,649	\$2.60	\$6,886.90	11/27/2006	1/16/2007	8/2/2007
35754	Geyserville	PGE	PV	Standard	19,322	\$2.60	\$50,237.80	10/16/2006	11/9/2006	8/2/2007
34066	Altadena	SCE	PV	Standard	3,459	\$2.80	\$9,653.40	7/6/2006	8/11/2006	8/2/2007
26488	Willits	PGE	PV	New Home	11,400	\$2.80	\$36,887.09	7/5/2005	1/12/2006	8/2/2007
38496	Julian	SDGE	PV	Standard	4,722	\$2.60	\$12,276.00	1/8/2007	3/26/2007	8/2/2007
39123	Manteca	PGE	PV	Standard	334	\$2.60	\$867.40	2/27/2007	2/28/2007	8/10/2007
37887	Merced	PGE	PV	Standard	8,150	\$2.60	\$21,189.20	1/2/2007	3/6/2007	8/10/2007
32849	Bakersfield	PGE	PV	New Home	2,575	\$2.80	\$7,210.40	6/30/2006	7/26/2006	8/10/2007
38087	Palm Springs	SCE	PV	Standard	7,600	\$2.60	\$19,760.00	1/3/2007	2/16/2007	8/10/2007
36424	Long Beach	SCE	PV	Standard	2,100	\$2.60	\$5,460.00	11/21/2006	1/23/2007	8/10/2007
37084	Pine Grove	PGE	PV	Standard	5,984	\$2.60	\$15,557.70	12/21/2006	2/16/2007	8/10/2007
36040	Fresno	PGE	PV	Standard	8,078	\$2.60	\$21,002.90	10/31/2006	12/13/2006	8/10/2007
36007	Madera	PGE	PV	Standard	5,357	\$2.60	\$14,002.00	10/30/2006	11/20/2006	8/10/2007
35412	Visalia	SCE	PV	New Home	5,984	\$2.60	\$15,557.70	9/27/2006	12/13/2006	8/10/2007
36926	Selma	PGE	PV	Standard	2,393	\$2.60	\$6,223.10	12/20/2006	2/7/2007	8/10/2007
37593	Fresno	PGE	PV	Standard	8,976	\$2.60	\$23,336.60	12/29/2006	2/28/2007	8/10/2007
37066	Pebble Beach	PGE	PV	Standard	8,870	\$2.60	\$23,062.10	12/21/2006	2/5/2007	8/10/2007
38616	Santa Barbara	SCE	PV	Standard	2,614	\$2.60	\$6,797.00	1/8/2007	3/27/2007	8/10/2007
35693	Santa Ana	SCE	PV	Standard	5,200	\$2.60	\$13,520.00	10/11/2006	11/9/2006	8/10/2007
38358	Yucaipa	SCE	PV	Standard	3,861	\$2.60	\$10,038.10	1/5/2007	3/16/2007	8/10/2007
34604	Temecula	SCE	PV	Standard	4,097	\$2.60	\$10,650.90	8/15/2006	8/16/2006	8/10/2007
38293	Valley Center	SDGE	PV	Standard	5,200	\$2.60	\$13,520.00	1/4/2007	3/12/2007	8/10/2007
36961	Ojai	SCE	PV	Standard	2,688	\$2.60	\$6,989.70	12/21/2006	1/24/2007	8/10/2007
30618	Orange	SCE	PV	Standard	2,918	\$2.60	\$6,449.10	11/16/2006	3/21/2007	8/10/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
32149	Los Altos	PGE	PV	New Home	9,191	\$2.80	\$25,736.05	6/14/2006	6/16/2006	8/10/2007
37025	West Hollywood	SCE	PV	Standard	2,690	\$2.60	\$6,994.70	12/21/2006	3/28/2007	8/10/2007
35837	Ventura	SCE	PV	Standard	2,119	\$2.60	\$4,684.00	10/20/2006	3/27/2007	8/10/2007
37728	Hollister	PGE	PV	Standard	2,455	\$2.60	\$6,382.70	1/2/2007	3/5/2007	8/10/2007
37087	Cathedral City	SCE	PV	Standard	2,254	\$2.60	\$4,982.40	12/21/2006	2/20/2007	8/10/2007
36806	San Anselmo	PGE	PV	Standard	6,098	\$2.60	\$15,853.84	12/19/2006	6/4/2007	8/10/2007
36131	Los Altos	PGE	PV	Standard	3,440	\$2.60	\$8,945.00	11/3/2006	12/29/2006	8/10/2007
32563	Livermore	PGE	PV	New Home	5,015	\$2.80	\$14,040.70	6/26/2006	7/26/2006	8/10/2007
33815	Saint Helena	PGE	PV	Standard	33,283	\$2.80	\$84,000.00	7/5/2006	7/20/2006	8/10/2007
37240	Riverbank	PGE	PV	Standard	1,008	\$2.60	\$2,227.40	12/27/2006	3/27/2007	8/10/2007
35498	Yuba City	PGE	PV	Standard	4,035	\$2.60	\$10,491.40	10/2/2006	10/18/2006	8/10/2007
26351	Clovis	PGE	PV	New Home	6,034	\$2.80	\$16,893.83	1/6/2006	3/1/2006	8/10/2007
32840	Sutter Creek	PGE	PV	Standard	8,267	\$2.80	\$23,148.83	6/30/2006	7/11/2006	8/10/2007
37017	Downieville	PGE	PV	Standard	3,459	\$2.60	\$8,992.60	12/21/2006	2/15/2007	8/10/2007
38463	Novato	PGE	PV	Standard	5,032	\$2.60	\$13,082.10	1/5/2007	3/20/2007	8/10/2007
38601	Santa Rosa	PGE	PV	Standard	2,580	\$2.60	\$6,708.80	1/8/2007	3/28/2007	8/10/2007
38200	Occidental	PGE	PV	New Home	5,100	\$2.60	\$13,260.00	1/4/2007	3/19/2007	8/10/2007
38092	Agoura Hills	SCE	PV	Standard	4,790	\$2.60	\$12,454.00	1/3/2007	2/15/2007	8/10/2007
37224	Sebastopol	PGE	PV	Standard	3,210	\$2.60	\$8,345.40	12/26/2006	2/21/2007	8/10/2007
38378	Oroville	PGE	PV	Standard	14,066	\$2.60	\$36,572.00	1/5/2007	3/14/2007	8/10/2007
37475	Jamul	SDGE	PV	New Home	6,145	\$2.60	\$15,976.40	12/28/2006	3/13/2007	8/10/2007
37349	Sunnyvale	PGE	PV	Standard	3,020	\$2.60	\$7,852.60	12/27/2006	2/22/2007	8/10/2007
36823	Apple Valley	SCE	PV	Standard	6,053	\$2.60	\$15,737.09	12/20/2006	3/26/2007	8/10/2007
36724	Hesperia	SCE	PV	Standard	4,250	\$2.60	\$11,049.10	12/15/2006	1/22/2007	8/10/2007
35506	San Francisco	PGE	PV	Standard	5,228	\$2.60	\$13,594.10	10/2/2006	10/18/2006	8/10/2007
35713	Santa Cruz	PGE	PV	Standard	2,580	\$2.60	\$6,708.80	10/11/2006	11/1/2006	8/10/2007
36079	Rancho Cucamonga	SCE	PV	Standard	1,646	\$2.60	\$4,279.30	11/1/2006	3/13/2007	8/10/2007
32440	Palo Cedro	PGE	PV	Standard	3,148	\$2.60	\$8,184.80	6/22/2006	8/7/2006	8/10/2007
36001	La Mirada	SCE	PV	Standard	2,743	\$2.60	\$6,061.70	10/30/2006	12/12/2006	8/10/2007
37596	Huntington Beach	SCE	PV	Standard	3,075	\$2.60	\$7,994.60	12/29/2006	5/29/2007	8/10/2007
37598	Ridgecrest	SCE	PV	Standard	3,477	\$2.60	\$7,684.20	12/29/2006	2/28/2007	8/10/2007
38082	Atascadero	PGE	PV	Standard	29,911	\$2.60	\$77,768.70	1/3/2007	5/14/2007	8/10/2007
37549	Newcastle	PGE	PV	Standard	2,833	\$2.60	\$7,366.10	12/29/2006	3/13/2007	8/10/2007
31914	Winters	PGE	PV	Standard	2,862	\$2.80	\$7,977.70	6/6/2006	6/21/2006	8/10/2007
32034	Covelo	PGE	PV	Standard	3,585	\$2.80	\$10,034.00	6/29/2006	7/28/2006	8/10/2007
29914	Chico	PGE	PV	New Home	3,024	\$2.60	\$7,861.40	1/10/2006	3/29/2007	8/10/2007
38881	Davis	PGE	PV	Standard	3,539	\$2.60	\$9,200.30	1/9/2007	4/11/2007	8/14/2007
36573	Lincoln	PGE	PV	Standard	3,800	\$2.60	\$9,880.00	11/29/2006	1/18/2007	8/14/2007
37688	Willits	PGE	PV	Standard	4,057	\$2.60	\$10,547.90	1/2/2007	3/5/2007	8/14/2007
39114	Fallbrook	SDGE	PV	Standard	3,738	\$2.60	\$9,717.90	2/2/2007	3/27/2007	8/14/2007
38435	Palm Springs	SCE	PV	Standard	6,000	\$2.60	\$15,600.00	1/5/2007	3/16/2007	8/14/2007
38147	Lincoln	PGE	PV	Standard	16,420	\$2.60	\$42,692.99	1/4/2007	4/11/2007	8/14/2007
33330	San Diego	SDGE	PV	Standard	10,200	\$2.60	\$22,542.00	7/2/2006	7/28/2006	8/14/2007
35947	Mountain View	PGE	PV	Standard	3,338	\$2.60	\$8,678.10	10/30/2006	12/12/2006	8/14/2007
34785	Calistoga	PGE	PV	New Home	2,412	\$2.60	\$6,271.80	8/25/2006	8/28/2006	8/14/2007
38196	Newcastle	PGE	PV	Standard	8,206	\$2.60	\$21,336.30	1/4/2007	3/6/2007	8/14/2007
37440	Madera	PGE	PV	Standard	4,937	\$2.60	\$12,835.10	12/28/2006	2/23/2007	8/14/2007
36496	Newport Beach	SCE	PV	Standard	6,039	\$2.60	\$15,700.50	11/27/2006	1/3/2007	8/14/2007
35882	Lake Elsinore	SCE	PV	Standard	11,951	\$2.60	\$31,072.20	10/23/2006	12/12/2006	8/14/2007
38212	Larkspur	PGE	PV	Standard	2,489	\$2.60	\$6,471.20	1/4/2007	3/22/2007	8/14/2007
35270	Diamond Bar	SCE	PV	Standard	3,539	\$2.60	\$9,200.30	9/20/2006	10/6/2006	8/14/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
36712	Napa	PGE	PV	Standard	9,808	\$2.60	\$25,500.00	12/13/2006	1/22/2007	8/14/2007
36294	Torrance	SCE	PV	New Home	3,227	\$2.60	\$8,389.60	11/15/2006	3/21/2007	8/14/2007
33839	Rolling Hills Estates	SCE	PV	Standard	5,350	\$2.80	\$14,979.00	7/5/2006	7/26/2006	8/14/2007
36766	Petaluma	PGE	PV	Standard	6,255	\$2.60	\$16,291.90	12/18/2006	3/21/2007	8/14/2007
36545	Portola Valley	PGE	PV	Standard	3,075	\$2.60	\$5,566.90	11/29/2006	4/12/2007	8/14/2007
36548	Portola Valley	PGE	PV	Standard	3,436	\$2.60	\$5,893.00	11/29/2006	3/21/2007	8/14/2007
36114	Atherton	PGE	PV	Standard	2,183	\$2.60	\$5,675.00	11/2/2006	12/13/2006	8/14/2007
38065	Portola Valley	PGE	PV	Standard	2,334	\$2.60	\$6,068.90	1/3/2007	3/14/2007	8/14/2007
36769	Portola Valley	PGE	PV	Standard	3,501	\$2.60	\$9,103.40	12/18/2006	3/21/2007	8/14/2007
37760	Bella Vista	PGE	PV	Standard	5,149	\$2.60	\$13,388.50	1/2/2007	2/16/2007	8/14/2007
37500	San Martin	PGE	PV	Standard	11,599	\$2.60	\$30,158.00	12/28/2006	3/2/2007	8/14/2007
37557	Jamul	SDGE	PV	Standard	4,612	\$2.60	\$11,990.20	12/29/2006	3/6/2007	8/14/2007
38193	Chula Vista	SDGE	PV	Standard	6,000	\$2.60	\$15,600.00	1/4/2007	3/9/2007	8/14/2007
36802	La Mesa	SDGE	PV	Standard	1,844	\$2.60	\$4,793.70	12/19/2006	3/26/2007	8/14/2007
35319	Healdsburg	PGE	PV	Standard	6,892	\$2.60	\$17,920.30	9/22/2006	10/12/2006	8/14/2007
37733	Calistoga	PGE	PV	Standard	3,738	\$2.60	\$9,717.90	1/2/2007	3/7/2007	8/14/2007
35709	Clovis	PGE	PV	Standard	5,385	\$2.60	\$14,002.00	10/11/2006	11/6/2006	8/14/2007
36705	Bakersfield	PGE	PV	Standard	3,533	\$2.60	\$9,334.60	12/13/2006	1/24/2007	8/14/2007
38448	Clovis	PGE	PV	Standard	6,652	\$2.60	\$17,113.50	1/5/2007	3/15/2007	8/14/2007
38636	Half Moon Bay	PGE	PV	Standard	1,747	\$2.60	\$4,540.90	1/8/2007	3/27/2007	8/14/2007
37401	Mill Valley	PGE	PV	Standard	3,121	\$2.60	\$8,115.00	12/28/2006	2/28/2007	8/14/2007
36782	Fontana	SCE	PV	Standard	8,926	\$2.60	\$23,206.80	12/19/2006	2/8/2007	8/14/2007
36784	Hesperia	SCE	PV	Standard	3,347	\$2.60	\$8,702.60	12/19/2006	2/14/2007	8/14/2007
37581	Palm Desert	SCE	PV	Standard	6,694	\$2.60	\$17,405.10	12/29/2006	3/1/2007	8/14/2007
37949	Point Reyes Station	PGE	PV	Standard	3,754	\$2.60	\$9,761.40	1/3/2007	3/2/2007	8/14/2007
29291	San Rafael	PGE	PV	New Home	4,354	\$2.80	\$12,190.70	12/28/2005	2/7/2006	8/14/2007
37287	Redlands	SCE	PV	Standard	5,984	\$2.60	\$15,557.70	12/27/2006	2/9/2007	8/14/2007
37524	Portola Valley	PGE	PV	Standard	3,300	\$2.60	\$8,580.00	12/28/2006	3/2/2007	8/14/2007
31979	Fresno	PGE	PV	Development	2,489	\$2.80	\$6,969.00	6/7/2006	6/16/2006	8/14/2007
31972	Fresno	PGE	PV	Development	2,489	\$2.80	\$6,969.00	6/7/2006	6/16/2006	8/14/2007
36341	Fresno	PGE	PV	Standard	5,004	\$2.60	\$13,011.30	11/16/2006	1/11/2007	8/14/2007
31959	Fresno	PGE	PV	Development	2,489	\$2.80	\$6,969.00	6/7/2006	6/16/2006	8/14/2007
38540	San Mateo	PGE	PV	Standard	4,250	\$2.60	\$10,312.50	1/8/2007	3/19/2007	8/14/2007
36885	Exeter	SCE	PV	New Home	5,100	\$2.60	\$13,259.00	12/20/2006	2/13/2007	8/14/2007
38560	Camarillo	SCE	PV	Standard	2,580	\$2.60	\$6,708.80	1/8/2007	3/23/2007	8/14/2007
29966	Temple City	SCE	PV	New Home	3,885	\$2.80	\$10,879.10	1/12/2006	3/10/2006	8/14/2007
36844	Oakland	PGE	PV	Standard	3,300	\$2.60	\$8,580.00	12/20/2006	2/6/2007	8/14/2007
38439	Berkeley	PGE	PV	Standard	5,196	\$2.60	\$13,509.57	1/5/2007	3/28/2007	8/14/2007
37058	Los Gatos	PGE	PV	Standard	9,363	\$2.60	\$27,040.00	12/21/2006	3/5/2007	8/14/2007
37623	Martinez	PGE	PV	Standard	7,897	\$2.60	\$20,533.10	12/29/2006	2/28/2007	8/14/2007
37994	Santa Barbara	SCE	PV	Standard	2,500	\$2.60	\$5,460.00	1/3/2007	3/14/2007	8/14/2007
37029	Valencia	SCE	PV	Standard	9,689	\$2.60	\$25,191.10	12/21/2006	2/15/2007	8/14/2007
38256	Irvine	SCE	PV	Standard	3,590	\$2.60	\$9,334.60	1/4/2007	3/12/2007	8/14/2007
38296	Encinitas	SDGE	PV	Standard	3,402	\$2.60	\$8,845.20	1/4/2007	3/15/2007	8/14/2007
36577	La Selva Beach	PGE	PV	Standard	3,415	\$2.60	\$8,877.80	12/1/2006	3/26/2007	8/14/2007
39092	Oak Hills	SCE	W	New Home	9,100	\$2.60	\$21,150.00	1/17/2007	3/29/2007	8/14/2007
37120	Dixon	PGE	PV	Standard	2,743	\$2.60	\$7,131.10	12/22/2006	5/22/2007	8/14/2007
35370	Fremont	PGE	PV	Standard	3,664	\$2.60	\$9,525.20	9/26/2006	10/31/2006	8/14/2007
36156	San Jose	PGE	PV	Standard	2,120	\$2.60	\$5,524.30	11/3/2006	1/2/2007	8/14/2007
36607	Vacaville	PGE	PV	New Home	6,000	\$2.60	\$17,755.50	12/4/2006	3/21/2007	8/14/2007
36579	San Jose	PGE	PV	Standard	796	\$2.60	\$2,068.80	12/1/2006	1/9/2007	8/14/2007



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37136	San Francisco	PGE	PV	Standard	10,400	\$2.60	\$27,245.50	12/22/2006	3/20/2007	8/14/2007
31154	Berkeley	PGE	PV	New Home	3,464	\$2.80	\$9,700.20	4/24/2006	7/24/2006	8/14/2007
37227	Carmel Valley	PGE	PV	Standard	3,754	\$2.60	\$9,761.40	12/26/2006	5/22/2007	8/14/2007
38826	Manhattan Beach	SCE	PV	Standard	2,618	\$2.60	\$6,806.50	1/9/2007	4/12/2007	8/14/2007
38828	Manhattan Beach	SCE	PV	Standard	3,141	\$2.60	\$8,167.80	1/9/2007	3/28/2007	8/14/2007
34087.1	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	8/14/2007
33926.2	Rocklin	PGE	PV	Development	4,114	\$2.80	\$11,106.40	7/5/2006	7/31/2006	8/14/2007
33316.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
38892.1	Vacaville	PGE	PV	Development	1,942	\$2.60	\$5,050.30	1/9/2007	3/13/2007	8/14/2007
32616.4	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	8/14/2007
32616.5	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	8/14/2007
32616.5	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	8/14/2007
35572	Oroville	PGE	PV	Standard	3,382	\$2.60	\$8,792.50	10/4/2006	10/26/2006	8/14/2007
36955	Campbell	PGE	PV	Standard	4,533	\$2.60	\$11,755.30	12/21/2006	2/15/2007	8/14/2007
37974	Orange	SCE	PV	Standard	3,361	\$2.60	\$8,739.10	1/3/2007	2/16/2007	8/14/2007
28303	Portola Valley	PGE	PV	New Home	5,100	\$2.80	\$13,880.40	11/3/2005	1/20/2006	8/14/2007
37083	Los Gatos	PGE	PV	New Home	2,621	\$2.60	\$6,814.40	12/21/2006	3/22/2007	8/14/2007
37327	Apple Valley	SCE	PV	Standard	4,442	\$2.60	\$11,549.90	12/27/2006	2/23/2007	8/14/2007
35074	Bonny Doon	PGE	PV	Standard	4,225	\$2.60	\$10,983.80	9/13/2006	10/13/2006	8/14/2007
34995	Valencia	SCE	PV	Standard	4,200	\$2.60	\$10,920.00	9/7/2006	1/23/2007	8/14/2007
39094	Davis	PGE	PV	Standard	2,241	\$2.60	\$5,826.00	1/17/2007	5/23/2007	8/14/2007
38512	Pasadena	SCE	PV	Standard	3,064	\$2.60	\$7,967.20	1/8/2007	3/23/2007	8/14/2007
32924	Hidden Valley Lake	PGE	PV	Standard	5,270	\$2.80	\$14,755.20	6/30/2006	7/9/2006	8/14/2007
34357	Salinas	PGE	PV	Standard	1,097	\$2.80	\$2,918.78	7/19/2006	8/3/2006	8/14/2007
37195	Auburn	PGE	PV	New Home	4,214	\$2.60	\$10,957.50	12/26/2006	3/7/2007	8/14/2007
35789	Newcastle	PGE	PV	Standard	1,646	\$2.60	\$4,279.30	10/19/2006	12/28/2006	8/14/2007
36195	San Jose	PGE	PV	Standard	3,475	\$2.60	\$9,034.30	11/8/2006	12/13/2006	8/14/2007
35418	Los Altos Hills	PGE	PV	Standard	1,783	\$2.60	\$4,489.20	9/27/2006	10/31/2006	8/14/2007
33303	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33302	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33300	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33298	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33295	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33294	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33281	La Jolla	SDGE	PV	Standard	1,673	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33284	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33287	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33289	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33290	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
33292	La Jolla	SDGE	PV	Development	1,682	\$2.80	\$4,684.10	7/2/2006	7/19/2007	8/14/2007
34088	Sonoma	PGE	PV	New Home	2,717	\$2.80	\$7,607.00	6/30/2006	7/26/2006	8/14/2007
36544	Portola Valley	PGE	PV	Standard	3,244	\$2.60	\$8,433.60	11/29/2006	4/12/2007	8/14/2007
38647	Portola Valley	PGE	PV	Standard	2,355	\$2.60	\$5,623.20	1/8/2007	3/27/2007	8/14/2007
37289	Portola Valley	PGE	PV	Standard	5,981	\$2.60	\$15,551.30	12/27/2006	2/23/2007	8/14/2007
37353	Red Bluff	PGE	PV	Standard	5,100	\$2.60	\$13,260.00	12/27/2006	2/27/2007	8/14/2007
35377	San Francisco	PGE	PV	Standard	3,062	\$2.60	\$7,960.70	9/26/2006	11/1/2006	8/14/2007
37638	San Jose	PGE	PV	Standard	2,186	\$2.60	\$5,683.30	12/29/2006	3/8/2007	8/14/2007
35453	Pleasanton	PGE	PV	Standard	9,143	\$2.60	\$28,347.71	9/28/2006	10/26/2006	8/14/2007
35558	Danville	PGE	PV	Standard	5,007	\$2.60	\$13,018.01	10/3/2006	11/1/2006	8/14/2007
37270	Danville	PGE	PV	Standard	5,369	\$2.60	\$13,989.83	12/27/2006	2/20/2007	8/14/2007
38094	Corning	PGE	PV	Standard	5,404	\$2.60	\$14,051.00	1/3/2007	5/14/2007	8/14/2007



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38085	Sun City	SCE	PV	New Home	1,786	\$2.60	\$4,642.60	1/3/2007	2/16/2007	8/14/2007
38083	Sun City	SCE	PV	New Home	1,786	\$2.60	\$4,642.60	1/3/2007	2/16/2007	8/14/2007
38479	Sebastopol	PGE	PV	Standard	9,967	\$2.60	\$25,914.50	1/8/2007	5/14/2007	8/14/2007
33509	Sonoma	PGE	PV	New Home	3,727	\$2.80	\$10,413.80	7/3/2006	7/17/2006	8/14/2007
36043	San Gabriel	SCE	PV	Standard	3,484	\$2.60	\$9,057.50	10/31/2006	12/13/2006	8/14/2007
37437	Carlsbad	SDGE	PV	Standard	3,971	\$2.60	\$8,776.10	12/28/2006	2/26/2007	8/14/2007
34261	Marysville	PGE	PV	Standard	8,833	\$2.60	\$22,965.10	7/9/2006	7/25/2006	8/14/2007
30134	Mountain Ranch	PGE	PV	New Home	3,800	\$2.80	\$10,640.00	1/30/2006	7/28/2006	8/14/2007
38529	Los Gatos	PGE	PV	Standard	3,338	\$2.60	\$8,678.10	1/8/2007	3/12/2007	8/14/2007
35625	Chico	PGE	PV	Standard	29,488	\$2.60	\$76,668.20	10/6/2006	5/3/2007	8/14/2007
33316	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
33316	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
33316	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
33316.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
33316.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
33316.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
33316.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
33316.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
33316.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
33316.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	8/14/2007
35195	Colton	SCE	PV	Standard	3,625	\$2.60	\$9,425.50	9/18/2006	10/4/2006	8/14/2007
35045	Napa	PGE	PV	Standard	2,690	\$2.60	\$6,994.70	9/12/2006	10/6/2006	8/14/2007
37055	La Mesa	SDGE	PV	Standard	3,811	\$2.60	\$9,908.10	12/21/2006	2/15/2007	8/14/2007
38073	Santa Rosa	PGE	PV	Standard	2,550	\$2.60	\$6,629.50	1/3/2007	3/12/2007	8/14/2007
32191	Chula Vista	SDGE	PV	New Home	6,116	\$2.80	\$17,123.27	6/15/2006	1/3/2007	8/14/2007
37268	Redding	PGE	PV	Standard	2,587	\$2.60	\$6,727.10	12/27/2006	2/23/2007	8/14/2007
35892	Santa Cruz	PGE	PV	Standard	2,684	\$2.60	\$6,977.90	10/23/2006	11/9/2006	8/14/2007
38159	Portola Valley	PGE	PV	Standard	2,347	\$2.60	\$6,101.20	1/4/2007	3/12/2007	8/14/2007
37697	Menlo Park	PGE	PV	Standard	1,205	\$2.60	\$3,132.30	1/2/2007	3/13/2007	8/14/2007
35178	San Diego	SDGE	PV	Standard	5,200	\$2.60	\$13,520.00	9/18/2006	10/2/2006	8/14/2007
34777	Jamul	SDGE	PV	Standard	7,774	\$2.60	\$20,212.26	8/25/2006	10/12/2006	8/14/2007
36675	Sonoma	PGE	PV	Standard	2,536	\$2.60	\$6,594.40	12/8/2006	2/15/2007	8/14/2007
37880	Yuba City	PGE	PV	Standard	7,212	\$2.60	\$18,751.80	1/2/2007	3/9/2007	8/14/2007
38156	Loma Linda	SCE	PV	Standard	5,197	\$2.60	\$13,511.00	1/4/2007	3/12/2007	8/14/2007
38187	Santa Barbara	SCE	PV	Standard	2,678	\$2.60	\$6,963.90	1/4/2007	2/21/2007	8/14/2007
35093	Camarillo	SCE	PV	Standard	5,200	\$2.60	\$13,520.00	9/13/2006	9/25/2006	8/14/2007
36558	Rancho Cucamonga	SCE	PV	Standard	5,122	\$2.60	\$13,316.70	11/29/2006	1/18/2007	8/14/2007
36781	Norco	SCE	PV	Standard	15,021	\$2.60	\$39,053.40	12/19/2006	2/8/2007	8/14/2007
35676	Corona	SCE	PV	Standard	7,998	\$2.60	\$20,794.70	10/11/2006	11/9/2006	8/14/2007
29984	Madera	PGE	PV	New Home	4,948	\$2.80	\$13,854.80	1/12/2006	3/14/2006	8/14/2007
38799	Bolinas	PGE	PV	Standard	17,054	\$2.60	\$43,093.80	1/9/2007	4/11/2007	8/15/2007
37003	Yucca Valley	SCE	PV	Standard	3,382	\$2.60	\$8,792.50	12/21/2006	2/13/2007	8/15/2007
30286	Mill Valley	PGE	PV	Standard	1,190	\$2.80	\$3,332.80	2/16/2006	3/20/2006	8/15/2007
33260	Loomis	PGE	PV	Standard	31,146	\$2.80	\$83,950.30	7/2/2006	7/13/2006	8/15/2007
32448	San Diego	SDGE	PV	Development	1,682	\$2.80	\$4,709.30	6/22/2006	11/9/2006	8/15/2007
37052	Chowchilla	PGE	PV	Standard	1,014	\$2.60	\$2,635.12	12/21/2006	6/4/2007	8/15/2007
37832	Portola Valley	PGE	PV	Standard	2,334	\$2.60	\$6,068.90	1/2/2007	3/8/2007	8/15/2007
38649	Portola Valley	PGE	PV	Standard	6,453	\$2.60	\$14,459.74	1/8/2007	3/27/2007	8/15/2007
38630	El Granada	PGE	PV	Standard	2,992	\$2.60	\$7,778.90	1/8/2007	3/27/2007	8/15/2007
38453	San Diego		PV	New Home	694	\$2.60	\$1,804.20	1/5/2007	6/26/2007	8/15/2007
38450	San Diego		PV	New Home	694	\$2.60	\$1,804.20	1/5/2007	6/26/2007	8/15/2007
38454	San Diego		PV	New Home	694	\$2.60	\$1,804.20	1/5/2007	6/26/2007	8/15/2007

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38474	San Diego	SDGE	PV	New Home	694	\$2.60	\$1,804.20	1/8/2007	6/26/2007	8/15/2007
39200	Oak Hills	SCE	W	Standard	2,565	\$2.50	\$5,450.60	7/31/2007	8/3/2007	8/15/2007
31262	Hemet	SCE	PV	New Home	5,550	\$2.80	\$15,539.30	5/2/2006	6/9/2006	8/15/2007
37426	Oroville	PGE	PV	Standard	3,382	\$2.60	\$8,792.50	12/28/2006	2/28/2007	8/15/2007
35810	Nevada City	PGE	PV	New Home	4,583	\$2.60	\$12,236.20	10/19/2006	3/19/2007	8/15/2007
37729	Marysville	PGE	PV	Standard	10,376	\$2.60	\$26,977.90	1/2/2007	2/27/2007	8/15/2007
39197	La Jolla	SDGE	PV	Development	6,692	\$2.60	\$17,398.00	4/9/2007	7/11/2007	8/15/2007
39198	La Jolla	SDGE	PV	Development	6,692	\$2.60	\$17,398.00	4/9/2007	7/11/2007	8/15/2007
37140	Madera	PGE	PV	Standard	2,721	\$2.60	\$7,001.00	12/22/2006	2/9/2007	8/15/2007
37048	Whitewater	SCE	PV	Standard	6,000	\$2.60	\$16,275.90	12/21/2006	5/14/2007	8/15/2007
29151	El Cajon	SDGE	PV	New Home	5,867	\$2.80	\$16,600.20	12/22/2005	2/24/2006	8/16/2007
39188	Sebastopol	PGE	PV	Standard	4,107	\$2.60	\$12,202.40	6/21/2007	6/26/2007	8/16/2007
38785	Witter Springs	PGE	PV	New Home	7,415	\$2.60	\$19,278.01	1/9/2007	3/27/2007	8/16/2007
38681	Sebastopol	PGE	PV	Standard	5,100	\$2.60	\$10,830.80	1/8/2007	3/27/2007	8/16/2007
37820	Portola Valley	PGE	PV	Standard	4,937	\$2.60	\$13,312.00	1/2/2007	3/8/2007	8/16/2007
38478	Portola Valley	PGE	PV	Standard	3,538	\$2.60	\$9,200.30	1/8/2007	5/23/2007	8/16/2007
36896	Portola Valley	PGE	PV	Standard	2,563	\$2.60	\$6,664.90	12/20/2006	3/26/2007	8/16/2007
36897	Portola Valley	PGE	PV	Standard	1,521	\$2.60	\$3,976.40	12/20/2006	3/26/2007	8/16/2007
38135	San Jose	PGE	PV	Standard	5,154	\$2.60	\$12,981.80	1/4/2007	5/14/2007	8/16/2007
39069	Shingle Springs	PGE	PV	Standard	9,344	\$2.60	\$17,975.60	1/10/2007	4/10/2007	8/16/2007
33947	Sebastopol	PGE	PV	Standard	4,482	\$2.60	\$11,652.10	7/5/2006	11/20/2006	8/16/2007
38327	Rocklin	PGE	PV	Standard	9,344	\$2.60	\$18,200.00	1/5/2007	3/14/2007	8/16/2007
29212	Willits	PGE	PV	New Home	3,090	\$2.80	\$8,652.40	12/23/2005	2/7/2006	8/16/2007
39199	La Jolla	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	4/9/2007	7/11/2007	8/16/2007
38819	San Rafael	PGE	PV	Standard	4,193	\$2.60	\$10,901.70	1/9/2007	4/11/2007	8/16/2007
38403	Lemoore	PGE	PV	Standard	6,652	\$2.60	\$17,113.50	1/5/2007	3/15/2007	8/16/2007
36622	Petaluma	PGE	PV	Standard	2,267	\$2.60	\$5,496.60	12/4/2006	1/22/2007	8/16/2007
37109	Yuba City	PGE	PV	Standard	6,807	\$2.60	\$17,699.40	12/22/2006	2/14/2007	8/16/2007
36377	Mill Valley	PGE	PV	New Home	1,795	\$2.60	\$4,667.30	11/20/2006	1/17/2007	8/16/2007
37111	Danville	PGE	PV	Standard	2,882	\$2.60	\$7,493.80	12/22/2006	2/14/2007	8/16/2007
36266	Marysville		PV	New Home	3,319	\$2.60	\$8,628.30	11/9/2006	1/24/2007	8/16/2007
36551	Salinas	PGE	PV	Standard	3,477	\$2.60	\$9,040.20	11/29/2006	1/19/2007	8/16/2007
34734	Summerland	SCE	PV	New Home	8,650	\$2.60	\$22,490.00	8/23/2006	10/6/2006	8/16/2007
36799	Saratoga	PGE	PV	Standard	4,993	\$2.60	\$12,981.80	12/19/2006	3/28/2007	8/16/2007
36805	Linden	PGE	PV	Standard	11,263	\$2.60	\$30,114.20	12/19/2006	5/31/2007	8/16/2007
37304	Irvine	SCE	PV	Standard	1,986	\$2.60	\$5,162.40	1/2/2007	3/9/2007	8/16/2007
37098	West Hollywood	SCE	PV	Standard	2,534	\$2.60	\$6,589.30	12/22/2006	2/14/2007	8/16/2007
34087.2	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	8/16/2007
34087.2	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	8/16/2007
38289	Hillsborough	PGE	PV	Standard	3,300	\$2.60	\$8,580.00	1/4/2007	2/20/2007	8/23/2007
38699	Clovis	PGE	PV	Standard	16,895	\$2.60	\$43,926.50	1/8/2007	4/11/2007	8/23/2007
37542	Moorpark	SCE	PV	Standard	2,094	\$2.60	\$5,445.20	12/29/2006	4/2/2007	8/23/2007
36530	Davis	PGE	PV	Standard	11,393	\$2.60	\$29,621.60	11/28/2006	1/3/2007	8/23/2007
34356	Clearlake	PGE	PV	Standard	1,109	\$2.80	\$2,950.00	7/19/2006	8/3/2006	8/23/2007
37454	Agoura Hills	SCE	PV	Standard	5,984	\$2.60	\$15,557.70	12/28/2006	3/6/2007	8/23/2007
35559	Laguna Hills	SDGE	PV	Standard	11,340	\$2.60	\$29,484.00	10/3/2006	11/1/2006	8/23/2007
38712	Santa Rosa	PGE	PV	Standard	2,580	\$2.60	\$6,708.80	1/9/2007	3/26/2007	8/23/2007
35637	Inyokern	SCE	PV	Standard	5,830	\$2.60	\$12,885.32	10/10/2006	10/31/2006	8/23/2007
37207	Union City	PGE	PV	Standard	4,668	\$2.60	\$12,137.60	12/26/2006	2/21/2007	8/23/2007
35919	Menlo Park	PGE	PV	Standard	4,165	\$2.60	\$10,828.00	10/26/2006	11/9/2006	8/23/2007
35894	Healdsburg	PGE	PV	Standard	29,831	\$2.60	\$73,065.00	10/23/2006	12/27/2006	8/23/2007

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37138	Julian	SDGE	PV	Standard	2,936	\$2.60	\$7,632.30	12/22/2006	2/21/2007	8/23/2007
37586	San Diego	SDGE	PV	Standard	7,077	\$2.60	\$18,400.50	12/29/2006	2/28/2007	8/23/2007
36475	Cayucos	PGE	PV	New Home	1,776	\$2.60	\$4,617.90	11/22/2006	1/18/2007	8/23/2007
37211	Camarillo	SCE	PV	Standard	4,817	\$2.60	\$12,525.20	12/26/2006	2/23/2007	8/23/2007
38180	Ross	PGE	PV	Standard	2,988	\$2.60	\$7,768.10	1/4/2007	4/19/2007	8/23/2007
36833	Napa	PGE	PV	Standard	5,161	\$2.60	\$13,417.60	12/20/2006	8/10/2007	8/23/2007
37492	Santa Cruz	PGE	PV	New Home	16,806	\$2.60	\$43,695.30	12/28/2006	2/27/2007	8/23/2007
37998	Napa	PGE	PV	Standard	4,682	\$2.60	\$12,172.50	1/3/2007	2/16/2007	8/23/2007
35073	Bakersfield	PGE	PV	Standard	1,691	\$2.60	\$4,396.10	9/13/2006	7/24/2007	8/23/2007
35527	Santa Barbara	SCE	PV	Standard	2,355	\$2.60	\$6,122.80	10/2/2006	2/14/2007	8/23/2007
35227	Oakland	PGE	PV	Standard	5,280	\$2.60	\$13,727.80	9/27/2006	11/20/2006	8/23/2007
36529	Rancho Santa Fe	SDGE	PV	Standard	11,733	\$2.60	\$30,506.10	11/28/2006	7/13/2007	8/23/2007
37859	Agua Dulce	SCE	PV	New Home	7,040	\$2.60	\$18,303.70	1/2/2007	3/7/2007	8/23/2007
37813	Santa Rosa	PGE	PV	Standard	5,613	\$2.60	\$14,594.10	1/2/2007	3/7/2007	8/23/2007
37199	Portola Valley	PGE	PV	Standard	3,539	\$2.60	\$9,200.30	12/26/2006	2/15/2007	8/23/2007
38889	San Diego	SDGE	PV	Standard	5,200	\$2.60	\$13,520.00	1/9/2007	3/28/2007	8/23/2007
32979	San Jose	PGE	PV	New Home	818	\$2.80	\$2,291.70	7/2/2006	7/11/2006	8/23/2007
32998	San Jose	PGE	PV	New Home	818	\$2.80	\$2,291.70	7/2/2006	7/11/2006	8/23/2007
38031	Sunnyvale	PGE	PV	Standard	3,500	\$2.60	\$9,100.00	1/3/2007	2/16/2007	8/23/2007
37259	Hanford	SCE	PV	Standard	14,953	\$2.60	\$38,878.30	12/27/2006	2/20/2007	8/23/2007
36513	Squaw Valley	PGE	PV	Standard	3,590	\$2.60	\$9,334.60	11/27/2006	1/23/2007	8/23/2007
39090	Squaw Valley	PGE	PV	Standard	4,937	\$2.60	\$12,835.10	1/12/2007	3/28/2007	8/23/2007
37702	Fresno	PGE	PV	Standard	5,015	\$2.60	\$12,835.10	1/2/2007	3/7/2007	8/23/2007
33747	Arroyo Grande	PGE	PV	New Home	13,279	\$2.80	\$37,157.30	7/5/2006	8/9/2006	8/23/2007
35645	Santa Ysabel	SDGE	PV	Standard	10,707	\$2.60	\$27,837.18	10/10/2006	10/26/2006	8/23/2007
38844	Santa Ana	SCE	PV	Standard	3,511	\$2.60	\$9,129.40	1/9/2007	6/22/2007	8/23/2007
37563	Valley Center	SDGE	PV	Standard	4,323	\$2.60	\$11,240.80	12/29/2006	3/6/2007	8/23/2007
36682	Arroyo Grande	PGE	PV	Standard	5,383	\$2.60	\$13,995.60	12/11/2006	3/21/2007	8/23/2007
38922	Sonoma	PGE	PV	Standard	2,975	\$2.60	\$7,734.40	1/10/2007	3/28/2007	8/23/2007
39126	El Dorado Hills	PGE	PV	Standard	5,716	\$2.60	\$14,862.10	3/2/2007	5/3/2007	8/23/2007
35716	McFarland	PGE	PV	Standard	11,668	\$2.60	\$30,337.56	10/13/2006	3/21/2007	8/23/2007
37114	Clovis	PGE	PV	Standard	6,582	\$2.60	\$17,113.50	12/22/2006	2/15/2007	8/23/2007
36350	Clovis	PGE	PV	Standard	7,649	\$2.60	\$19,888.43	11/16/2006	1/19/2007	8/23/2007
35589	Fresno	PGE	PV	Standard	8,976	\$2.60	\$23,336.60	10/5/2006	10/26/2006	8/23/2007
35781	Potter Valley	PGE	PV	Standard	3,118	\$2.60	\$8,107.20	10/19/2006	11/28/2006	8/23/2007
39184	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	8/23/2007
39185.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	8/23/2007
39185.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	8/23/2007
30652	Petaluma	PGE	PV	Standard	7,257	\$2.80	\$20,318.12	3/20/2006	6/8/2006	8/23/2007
35962	Laytonville	PGE	PV	Standard	1,100	\$2.60	\$2,860.00	10/30/2006	1/19/2007	8/23/2007
29047	Calistoga	PGE	PV	Standard	20,800	\$2.80	\$58,240.00	12/20/2005	3/23/2006	8/23/2007
37019	Atwater	PGE	PV	Standard	13,516	\$2.60	\$35,141.20	12/21/2006	2/15/2007	8/23/2007
33931	La Canada	SCE	PV	Standard	3,210	\$2.80	\$8,987.40	7/5/2006	7/27/2006	8/23/2007
36826	Los Alamos	SCE	PV	Standard	5,100	\$2.60	\$13,260.00	12/20/2006	2/7/2007	8/23/2007
38336	Carmel Valley	PGE	PV	Standard	4,381	\$2.60	\$11,390.80	1/5/2007	5/23/2007	8/23/2007
36932	Fresno	PGE	PV	Standard	3,229	\$2.60	\$8,395.50	12/20/2006	2/9/2007	8/23/2007
31518	Castaic	SCE	PV	Standard	5,638	\$2.60	\$14,659.70	5/24/2006	6/9/2006	8/23/2007
36495	San Diego	SDGE	PV	Standard	3,464	\$2.60	\$7,656.30	11/27/2006	3/26/2007	8/23/2007
33926.1	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	8/23/2007
33926.2	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	8/23/2007
33926.6	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	8/23/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
33926.6	Rocklin	PGE	PV	Development	3,885	\$2.80	\$10,511.00	7/5/2006	7/31/2006	8/23/2007
33250.1	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	7/24/2007	8/23/2007
33250.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/25/2007	8/23/2007
33250.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/25/2007	8/23/2007
33250.1	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	7/25/2007	8/23/2007
33250.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/25/2007	8/23/2007
33250.1	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	7/25/2007	8/23/2007
33250.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/25/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/25/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/24/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/25/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/25/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	1,079	\$2.80	\$3,776.90	7/2/2006	7/25/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	7/25/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	7/25/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/25/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/3/2006	7/24/2007	8/23/2007
33250.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	7/25/2007	8/23/2007
33250.3	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	7/25/2007	8/23/2007
33250.3	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/24/2007	8/23/2007
33250.3	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	7/24/2007	8/23/2007
33250.3	Palm Desert	SCE	PV	Aff. Housing	1,079	\$2.80	\$3,776.90	7/2/2006	7/24/2007	8/23/2007
33250.3	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	7/24/2007	8/23/2007
33250.3	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	7/24/2007	8/23/2007
39185.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.00	6/15/2007	6/18/2007	8/23/2007
37324	Portola Valley	PGE	PV	Standard	5,280	\$2.60	\$13,727.80	12/27/2006	2/20/2007	8/23/2007
38774	Calistoga	PGE	PV	Standard	9,058	\$2.60	\$23,550.80	1/9/2007	4/12/2007	8/23/2007
35271	Tiburon	PGE	PV	Standard	2,612	\$2.60	\$6,994.70	9/20/2006	10/6/2006	8/23/2007
38590	San Anselmo	PGE	PV	Standard	2,165	\$2.60	\$5,630.00	1/8/2007	3/23/2007	8/23/2007
38595	Kentfield	PGE	PV	New Home	3,998	\$2.60	\$10,393.80	1/8/2007	3/28/2007	8/23/2007
38562	Kentfield	PGE	PV	Standard	3,998	\$2.60	\$10,393.80	1/8/2007	3/23/2007	8/23/2007
38426	Big Bear Lake	SDGE	PV	Standard	4,764	\$2.60	\$12,385.00	1/5/2007	5/14/2007	8/23/2007
37971	Sonoma	PGE	PV	Standard	6,007	\$2.60	\$15,618.30	1/3/2007	3/16/2007	8/23/2007
38662	Los Gatos	PGE	PV	Standard	3,291	\$2.60	\$8,557.70	1/8/2007	3/27/2007	8/23/2007
36754	Oakland	PGE	PV	Standard	1,941	\$2.60	\$5,045.50	12/18/2006	2/7/2007	8/23/2007
38665	Clovis	PGE	PV	Standard	10,154	\$2.60	\$26,399.30	1/8/2007	3/28/2007	8/24/2007
37582	Los Altos	PGE	PV	New Home	5,975	\$2.60	\$15,536.10	12/29/2006	2/28/2007	8/24/2007
33053	Oroville	PGE	W	New Home	11,033	\$2.80	\$26,563.00	7/2/2006	7/26/2006	8/24/2007
37275	Los Altos	PGE	PV	Standard	3,800	\$2.60	\$9,880.00	12/27/2006	2/20/2007	8/24/2007
38970	Oceanside	SDGE	PV	Standard	1,536	\$2.60	\$3,994.10	1/10/2007	4/5/2007	8/24/2007
37744	Hillsborough	PGE	PV	Standard	6,872	\$2.60	\$17,867.00	1/2/2007	3/1/2007	8/24/2007
17717	Palmdale	SCE	PV	New Home	10,047	\$2.80	\$28,132.30	12/13/2005	2/6/2006	8/24/2007
29382	La Jolla	SDGE	PV	Standard	8,078	\$2.80	\$21,002.93	12/30/2005	8/4/2006	8/24/2007
38734	Santa Cruz	PGE	PV	Standard	9,629	\$2.60	\$25,036.30	1/9/2007	3/29/2007	8/24/2007
39146	San Diego	SDGE	PV	Development	5,385	\$2.60	\$14,002.00	4/6/2007	7/24/2007	8/24/2007
38112	Oakland	PGE	PV	Standard	1,877	\$2.60	\$4,880.70	1/4/2007	3/6/2007	8/24/2007
38044	Shingle Springs	PGE	PV	Standard	5,100	\$2.60	\$13,260.00	1/3/2007	7/2/2007	8/24/2007
39028	Visalia	SCE	PV	Standard	4,107	\$2.60	\$10,677.10	1/10/2007	7/20/2007	8/28/2007
36820	Dos Palos	PGE	PV	Standard	8,800	\$2.60	\$22,879.60	12/20/2006	3/20/2007	8/28/2007
39026	Woodlake	SCE	PV	Standard	2,933	\$2.60	\$7,626.50	1/10/2007	4/12/2007	8/28/2007

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33185	Santa Cruz	PGE	PV	Standard	2,355	\$2.80	\$6,593.80	7/2/2006	7/20/2006	8/28/2007
28237	Palm Springs	SCE	PV	Standard	5,509	\$2.80	\$15,425.10	5/25/2006	6/13/2006	8/28/2007
34301	Oakland	PGE	PV	Aff. Housing	1,615	\$2.80	\$5,601.40	7/13/2006	8/15/2007	8/28/2007
26078	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	6/20/2005	12/28/2005	8/28/2007
20017	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	11/17/2005	8/28/2007
20017	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	11/17/2005	8/28/2007
20017	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	11/17/2005	8/28/2007
20020	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	11/18/2005	8/28/2007
20020	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	11/18/2005	8/28/2007
20020.1	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	11/18/2005	8/28/2007
20020.1	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	11/18/2005	8/28/2007
20028	Fallbrook	SDGE	PV	Standard	2,183	\$2.80	\$6,112.10	8/31/2005	9/28/2005	8/28/2007
20028	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	10/17/2005	8/28/2007
20028	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	10/17/2005	8/28/2007
20028	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	10/17/2005	8/28/2007
20028.1	Fallbrook	SDGE	PV	Standard	2,183	\$2.80	\$6,112.10	8/31/2005	10/17/2005	8/28/2007
20028.1	Fallbrook	SDGE	PV	Standard	2,183	\$2.80	\$6,112.10	8/31/2005	10/17/2005	8/28/2007
28167	San Diego	SDGE	PV	Development	1,068	\$2.80	\$2,990.30	10/31/2005	12/16/2005	8/28/2007
28193	Ladera Ranch	SDGE	PV	Development	1,980	\$2.80	\$6,071.20	10/31/2005	2/6/2006	8/28/2007
29007	Ladera Ranch	SDGE	PV	Development	1,980	\$2.80	\$5,543.40	12/16/2005	2/7/2006	8/28/2007
27062.1	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	7/18/2005	12/19/2005	8/28/2007
17502.2	Ladera Ranch	SDGE	PV	Development	2,006	\$3.80	\$7,622.80	2/13/2004	3/17/2004	8/28/2007
13530	Ladera Ranch	SDGE	PV	Standard	1,003	\$2.80	\$2,712.10	7/2/2003	9/3/2003	8/28/2007
13798	Ladera Ranch	SDGE	PV	Development	2,206	\$4.00	\$8,004.30	7/9/2003	9/25/2003	8/28/2007
13817	Ladera Ranch	SDGE	PV	Development	2,188	\$4.00	\$8,004.30	7/9/2003	9/25/2003	8/28/2007
14115	Ladera Ranch	SDGE	PV	Development	1,083	\$3.80	\$4,115.40	7/11/2003	3/9/2004	8/28/2007
14133	Ladera Ranch	SDGE	PV	Development	1,083	\$3.80	\$4,137.80	7/11/2003	3/9/2004	8/28/2007
20020.1	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	8/31/2005	11/18/2005	8/28/2007
26076	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	6/20/2005	12/28/2005	8/28/2007
30008	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	1/13/2006	3/30/2006	8/28/2007
29534	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	1/24/2006	3/29/2006	8/28/2007
29181	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	12/22/2005	2/7/2006	8/28/2007
29006	Ladera Ranch	SDGE	PV	Development	1,980	\$2.80	\$5,543.40	12/16/2005	2/7/2006	8/28/2007
27137.1	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	7/21/2005	11/22/2005	8/28/2007
27062.4	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	7/18/2005	12/19/2005	8/28/2007
26082	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	6/20/2005	12/28/2005	8/28/2007
26089	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	6/20/2005	12/28/2005	8/28/2007
26090	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	6/20/2005	12/28/2005	8/28/2007
17502.5	Ladera Ranch	SDGE	PV	Development	2,006	\$3.80	\$7,604.10	2/13/2004	3/17/2004	8/28/2007
27062.2	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	7/18/2005	12/19/2005	8/28/2007
26065	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	6/20/2005	12/28/2005	8/28/2007
26081	Fallbrook	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	6/20/2005	3/29/2006	8/28/2007
30610	Palm Desert	SCE	PV	New Home	2,586	\$2.60	\$6,724.00	11/16/2006	4/10/2007	8/28/2007
37814	San Jose	PGE	PV	Standard	29,320	\$2.60	\$76,232.80	1/2/2007	2/16/2007	8/28/2007
35910	San Jose	PGE	PV	Standard	8,800	\$2.60	\$22,879.60	10/23/2006	12/12/2006	8/28/2007
37965	Portola Valley	PGE	PV	Standard	4,263	\$2.60	\$11,084.59	1/3/2007	3/29/2007	8/28/2007
38070	Brentwood	PGE	PV	Standard	12,056	\$2.60	\$30,594.39	1/3/2007	3/14/2007	8/28/2007
38492	San Jose	PGE	PV	Standard	8,341	\$2.60	\$21,685.50	1/8/2007	3/20/2007	8/28/2007
36901	Portola Valley	PGE	PV	Standard	12,599	\$2.60	\$33,911.80	12/20/2006	3/22/2007	8/28/2007
37583	Redwood City	PGE	PV	Standard	2,614	\$2.60	\$6,444.30	12/29/2006	2/28/2007	8/28/2007
37459	Sonoma	PGE	PV	Standard	4,875	\$2.60	\$12,957.20	12/28/2006	2/26/2007	8/28/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
35821	San Francisco	PGE	PV	Standard	1,875	\$2.60	\$4,875.40	10/20/2006	11/9/2006	8/28/2007
38035	Los Gatos	PGE	PV	Standard	6,582	\$2.60	\$16,350.51	1/3/2007	4/2/2007	8/28/2007
32950	San Jose	PGE	PV	Standard	818	\$2.80	\$2,291.70	6/30/2006	7/9/2006	8/28/2007
38048	Arroyo Grande	PGE	PV	Standard	3,413	\$2.60	\$8,886.50	1/3/2007	5/24/2007	8/28/2007
37707	Atwater	PGE	PV	Standard	6,652	\$2.60	\$17,113.50	1/2/2007	3/6/2007	8/28/2007
37721	Fresno	PGE	PV	Standard	6,652	\$2.60	\$17,113.50	1/2/2007	3/28/2007	8/28/2007
37991	Ventura	SCE	PV	Standard	3,585	\$2.60	\$9,321.80	1/3/2007	3/16/2007	8/28/2007
39181.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	8/28/2007
34181	Mill Valley	PGE	PV	Standard	10,047	\$2.80	\$27,804.81	7/6/2006	7/25/2006	8/28/2007
37782	Los Angeles	SDGE	PV	Standard	2,618	\$2.60	\$6,594.40	1/2/2007	3/19/2007	8/28/2007
38407	Agoura Hills	SCE	PV	Standard	18,844	\$2.60	\$44,548.80	1/5/2007	3/20/2007	8/28/2007
38302	Acton	SCE	PV	Standard	3,037	\$2.60	\$7,896.20	1/4/2007	6/1/2007	8/28/2007
34087.2	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	8/28/2007
37060	Fort Bragg	PGE	PV	New Home	3,966	\$2.60	\$10,312.50	12/21/2006	2/15/2007	8/28/2007
29353	Bakersfield	PGE	PV	New Home	5,836	\$2.80	\$15,968.60	12/29/2005	2/22/2006	8/28/2007
29499	Browns Valley	PGE	PV	Standard	5,100	\$2.80	\$14,531.10	1/4/2006	2/16/2006	8/28/2007
32391	El Cerrito	PGE	PV	Standard	30,059	\$2.80	\$84,000.00	6/21/2006	6/21/2006	8/28/2007
37720	Hermosa Beach	SCE	PV	Standard	3,484	\$2.60	\$9,057.50	1/2/2007	3/6/2007	8/28/2007
38606	Rancho Palos Verdes	SCE	PV	Standard	7,884	\$2.60	\$20,499.00	1/8/2007	5/14/2007	8/28/2007
37595	Granite Bay	PGE	PV	Standard	2,417	\$2.60	\$6,284.50	12/29/2006	3/1/2007	8/28/2007
37031	Oakland	PGE	PV	Standard	3,745	\$2.60	\$6,328.40	12/21/2006	3/22/2007	8/28/2007
37338	San Ramon	PGE	PV	Standard	4,250	\$2.60	\$9,855.00	12/27/2006	2/23/2007	8/28/2007
38446	Saratoga	PGE	PV	Standard	4,855	\$2.60	\$12,756.70	12/28/2006	3/15/2007	8/28/2007
35957	Los Gatos	PGE	PV	Standard	2,717	\$2.60	\$7,063.60	10/30/2006	11/14/2006	8/28/2007
37805	San Bernardino	SDGE	PV	Standard	27,983	\$2.60	\$72,264.20	1/2/2007	3/7/2007	8/28/2007
30248	San Francisco	PGE	PV	Aff. Housing	3,346	\$2.80	\$11,710.20	2/10/2006	5/18/2007	8/28/2007
29540	Ojai	SCE	PV	New Home	10,144	\$2.80	\$28,401.60	1/4/2006	3/7/2006	8/28/2007
37491	Bakersfield	PGE	PV	Standard	10,042	\$2.60	\$26,466.80	12/28/2006	2/28/2007	8/28/2007
37591	Los Altos	PGE	PV	Standard	5,000	\$2.60	\$13,000.00	12/29/2006	2/28/2007	8/28/2007
39159	Hesperia	SCE	W	Standard	9,100	\$2.60	\$21,150.00	5/4/2007	5/4/2007	8/28/2007
39066	Oceanside	SDGE	PV	Standard	2,635	\$2.60	\$5,823.00	1/10/2007	5/29/2007	8/28/2007
37334	La Mesa	SDGE	PV	Standard	2,355	\$2.60	\$5,204.40	12/27/2006	6/14/2007	8/28/2007
38309	Placerville	PGE	PV	Standard	7,722	\$2.60	\$25,009.80	1/5/2007	3/26/2007	8/28/2007
38312	San Mateo	PGE	PV	Standard	1,867	\$2.60	\$4,855.00	1/5/2007	3/26/2007	8/28/2007
32921	Guinda	PGE	PV	New Home	3,637	\$2.80	\$8,655.30	7/3/2006	7/27/2006	8/28/2007
38972	Encinitas	SDGE	PV	Standard	5,280	\$2.60	\$13,727.80	1/10/2007	7/20/2007	9/5/2007
37135	Eureka	PGE	PV	Standard	5,368	\$2.60	\$14,125.80	12/22/2006	3/27/2007	9/5/2007
38476	West Sacramento	PGE	PV	Standard	3,434	\$2.60	\$8,820.90	1/8/2007	3/23/2007	9/5/2007
37911	Monterey	PGE	PV	Standard	3,121	\$2.60	\$8,115.50	1/2/2007	7/24/2007	9/5/2007
32496	San Leandro	PGE	PV	Standard	5,321	\$2.60	\$13,835.50	6/23/2006	6/27/2006	9/5/2007
36398	Sebastopol	PGE	PV	Standard	10,199	\$2.60	\$26,641.70	11/20/2006	1/23/2007	9/5/2007
35183	Los Altos	PGE	PV	Standard	5,122	\$2.60	\$13,316.70	9/18/2006	10/2/2006	9/5/2007
23967	Nevada City	PGE	PV	Development	532	\$3.00	\$1,596.50	1/5/2005	5/18/2005	9/5/2007
23967.3	Nevada City	PGE	PV	Development	532	\$3.00	\$3,175.50	1/5/2005	5/18/2005	9/5/2007
23967.3	Nevada City	PGE	PV	Development	532	\$3.00	\$1,596.50	1/5/2005	5/18/2005	9/5/2007
35133	Yorkville	PGE	PV	Standard	4,157	\$2.60	\$10,808.80	9/15/2006	9/26/2006	9/5/2007
33551	Geyserville	PGE	PV	Standard	3,606	\$2.80	\$10,097.10	7/3/2006	8/2/2006	9/5/2007
39148	La Jolla	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	4/9/2007	7/11/2007	9/5/2007
35603	Saratoga	PGE	PV	New Home	3,606	\$2.60	\$9,375.90	10/5/2006	7/5/2007	9/5/2007
37781	West Hollywood	SDGE	PV	Standard	2,618	\$2.60	\$6,806.50	1/2/2007	3/19/2007	9/5/2007
36479	Berkeley	PGE	PV	Standard	2,771	\$2.60	\$7,205.90	11/22/2006	1/18/2007	9/5/2007



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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
37223	Ukiah	PGE	PV	Standard	4,944	\$2.60	\$12,854.10	12/26/2006	3/5/2007	9/5/2007
37741	Bradbury	SCE	PV	Standard	4,802	\$2.60	\$12,486.50	1/2/2007	5/14/2007	9/5/2007
32008	La Grange	PGE	PV	Standard	2,502	\$2.80	\$6,731.40	6/8/2006	6/9/2006	9/5/2007
33817	Penryn	PGE	PV	Standard	5,100	\$2.80	\$14,507.70	7/5/2006	7/20/2006	9/5/2007
38798	Chico	PGE	PV	New Home	1,673	\$2.60	\$4,349.50	1/9/2007	5/24/2007	9/5/2007
35543	Loomis	PGE	PV	New Home	5,109	\$2.60	\$13,354.30	10/2/2006	10/18/2006	9/5/2007
36504	Bakersfield	PGE	PV	Standard	2,699	\$2.60	\$7,018.50	11/27/2006	3/21/2007	9/5/2007
36362	Fallbrook	SDGE	PV	Standard	8,893	\$2.60	\$23,121.70	11/17/2006	3/27/2007	9/5/2007
37662	Greenbrae	PGE	PV	Standard	2,700	\$2.60	\$7,493.80	12/29/2006	3/1/2007	9/5/2007
38578	San Geronimo	PGE	PV	Standard	5,024	\$2.60	\$10,393.80	1/8/2007	3/23/2007	9/5/2007
37837	Tiburon	PGE	PV	Standard	7,800	\$2.60	\$13,061.40	1/2/2007	3/8/2007	9/5/2007
29660	Tiburon	PGE	PV	New Home	20,400	\$2.80	\$42,198.40	1/6/2006	2/22/2006	9/5/2007
37620	San Rafael	PGE	PV	Standard	5,024	\$2.60	\$13,061.40	12/29/2006	3/1/2007	9/5/2007
35519	Pope Valley	PGE	PV	Standard	12,472	\$2.60	\$33,044.50	10/2/2006	1/17/2007	9/5/2007
38731	Inverness	PGE	PV	Standard	3,379	\$2.60	\$8,785.30	1/9/2007	5/24/2007	9/5/2007
38467	Santa Ana	SCE	PV	Standard	2,833	\$2.60	\$7,444.00	1/8/2007	5/14/2007	9/5/2007
33912	Roseville	PGE	PV	Standard	2,500	\$2.80	\$6,852.14	7/5/2006	12/13/2006	9/5/2007
37250	Los Altos	PGE	PV	New Home	6,000	\$2.60	\$15,600.00	12/27/2006	2/21/2007	9/5/2007
38746	Fremont	PGE	PV	Standard	3,446	\$2.60	\$5,967.00	1/9/2007	5/11/2007	9/5/2007
32911	Ramona	SDGE	PV	Standard	2,186	\$2.80	\$6,120.40	6/30/2006	12/12/2006	9/5/2007
36526	Fresno	PGE	PV	Standard	6,000	\$2.60	\$15,600.00	11/27/2006	1/3/2007	9/5/2007
39184.2	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	9/5/2007
39185	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	9/5/2007
39185.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	9/5/2007
39185.3	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	9/5/2007
39185.3	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	9/5/2007
38490	San Diego	SDGE	PV	New Home	694	\$2.60	\$1,804.20	1/8/2007	6/26/2007	9/5/2007
38271	Aptos	PGE	PV	Standard	3,300	\$2.60	\$9,129.40	1/4/2007	3/12/2007	9/5/2007
37883	Aptos	PGE	PV	Standard	4,000	\$2.60	\$10,400.00	1/2/2007	3/6/2007	9/5/2007
38121	Acampo	PGE	PV	Standard	10,244	\$2.60	\$28,157.20	1/4/2007	3/14/2007	9/5/2007
38701	Hemet	SCE	PV	Standard	3,291	\$2.60	\$8,556.70	1/8/2007	4/11/2007	9/5/2007
36671	Sanger	PGE	PV	New Home	5,024	\$2.60	\$13,061.40	12/8/2006	1/22/2007	9/5/2007
36416	San Martin	PGE	PV	New Home	4,107	\$2.60	\$11,439.80	11/21/2006	3/21/2007	9/5/2007
37322	Portola Valley	PGE	PV	Standard	9,973	\$2.60	\$25,930.20	12/27/2006	2/26/2007	9/5/2007
36375	San Jose	PGE	PV	Standard	2,768	\$2.60	\$7,195.60	11/20/2006	3/5/2007	9/5/2007
32901	Martinez	PGE	PV	New Home	5,696	\$2.80	\$15,950.10	6/30/2006	7/14/2006	9/5/2007
37558	San Diego	SDGE	PV	Standard	4,035	\$2.60	\$10,491.40	12/29/2006	3/6/2007	9/5/2007
36686	Visalia	SCE	PV	Standard	4,533	\$2.60	\$15,386.90	12/13/2006	1/17/2007	9/5/2007
33009	San Jose	PGE	PV	New Home	818	\$2.80	\$2,291.70	7/2/2006	7/11/2006	9/5/2007
38684	Auburn	PGE	PV	Standard	27,481	\$2.60	\$71,449.60	1/8/2007	5/8/2007	9/5/2007
38334	Fresno	PGE	PV	Standard	5,015	\$2.60	\$12,835.10	1/5/2007	3/20/2007	9/5/2007
37694	Fresno	PGE	PV	Standard	6,652	\$2.60	\$17,294.60	1/2/2007	3/7/2007	9/5/2007
35708	Fresno	PGE	PV	Standard	2,693	\$2.60	\$7,001.00	10/11/2006	11/6/2006	9/5/2007
35727	Redlands	SCE	PV	Standard	5,761	\$2.60	\$14,977.90	10/13/2006	11/9/2006	9/5/2007
35696	Riverside	SCE	PV	Standard	5,200	\$2.60	\$13,520.00	10/11/2006	11/9/2006	9/5/2007
36222	Hemet	SCE	PV	Standard	8,778	\$2.60	\$18,163.60	11/8/2006	1/9/2007	9/5/2007
22379	San Diego	SDGE	PV	Standard	992	\$2.60	\$2,579.50	9/1/2004	8/8/2005	9/10/2007
36716	Santa Cruz	PGE	PV	Standard	5,282	\$2.60	\$13,734.10	12/15/2006	1/23/2007	9/10/2007
29318	Carmel Valley	PGE	PV	Standard	5,100	\$2.80	\$13,039.50	12/28/2005	2/9/2006	9/10/2007
30002	Menlo Park	PGE	PV	New Home	4,684	\$2.80	\$13,115.70	5/26/2006	6/1/2006	9/10/2007
37167	San Diego	SDGE	PV	Standard	6,145	\$2.60	\$15,976.40	12/26/2006	2/22/2007	9/10/2007

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31747	Walnut Grove	PGE	PV	New Home	2,669	\$2.80	\$7,472.80	5/26/2006	6/16/2006	9/10/2007
33847	Kelseyville	PGE	PV	Standard	5,716	\$2.80	\$15,961.60	7/5/2006	10/2/2006	9/10/2007
36425	Lemoore	PGE	PV	New Home	1,200	\$2.60	\$3,119.20	11/21/2006	1/16/2007	9/10/2007
36836	Santa Margarita	SCE	PV	New Home	3,520	\$2.60	\$9,151.80	12/20/2006	3/22/2007	9/10/2007
35997	Escondido	SDGE	PV	Standard	4,732	\$2.60	\$12,302.80	10/30/2006	12/12/2006	9/10/2007
37106	Auburn	PGE	PV	Standard	7,933	\$2.60	\$21,571.92	12/22/2006	3/26/2007	9/10/2007
36767	Portola Valley	PGE	PV	Standard	1,384	\$2.60	\$3,597.80	12/18/2006	3/21/2007	9/10/2007
29718	Napa	PGE	PV	New Home	10,047	\$2.80	\$28,132.30	1/6/2006	2/28/2006	9/10/2007
38821	San Diego	SDGE	PV	Standard	2,264	\$2.60	\$5,887.70	1/9/2007	3/28/2007	9/10/2007
38816	Alpine	SDGE	PV	Standard	5,200	\$2.60	\$13,520.00	1/9/2007	3/27/2007	9/10/2007
36339	Oceanside	SDGE	PV	Standard	2,304	\$2.60	\$6,054.50	11/16/2006	1/22/2007	9/10/2007
35994	Garden Grove	SCE	PV	Standard	5,761	\$2.60	\$17,154.60	10/30/2006	12/12/2006	9/10/2007
37682	Rancho Mirage	SCE	PV	Standard	14,266	\$2.60	\$37,090.90	1/2/2007	3/2/2007	9/10/2007
30700	Nevada City	PGE	PV	New Home	1,378	\$2.80	\$3,859.40	3/28/2006	4/18/2006	9/10/2007
37097	Ramona	SDGE	PV	Standard	19,312	\$2.60	\$50,211.50	12/22/2006	6/4/2007	9/10/2007
37228	Carmel Valley	PGE	PV	Standard	3,754	\$2.60	\$9,761.40	12/26/2006	2/23/2007	9/10/2007
22378	San Diego	SDGE	PV	Standard	992	\$2.60	\$2,579.50	9/1/2004	8/30/2007	9/10/2007
22376	San Diego	SDGE	PV	Standard	992	\$2.60	\$2,579.50	9/1/2004	8/30/2007	9/10/2007
37280	Tustin	SCE	PV	Standard	5,229	\$2.60	\$13,594.10	1/2/2007	3/1/2007	9/10/2007
35849	Moreno Valley	SCE	PV	Standard	3,072	\$2.60	\$8,072.70	10/20/2006	11/28/2006	9/10/2007
33489	Santa Barbara	SCE	PV	Standard	15,406	\$2.80	\$43,136.20	7/3/2006	4/2/2007	9/10/2007
38678	San Jose	PGE	PV	Standard	2,304	\$2.60	\$5,991.10	1/8/2007	3/27/2007	9/10/2007
37630	Woodlake	SCE	PV	New Home	21,637	\$2.60	\$36,400.00	12/29/2006	3/30/2007	9/10/2007
38830	Walnut Creek	PGE	PV	Standard	5,975	\$2.60	\$16,106.38	1/9/2007	4/11/2007	9/10/2007
38995	Arcata	PGE	PV	Standard	2,229	\$2.60	\$5,795.20	1/10/2007	6/26/2007	9/10/2007
32639.1	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	9/10/2007
32639.1	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	9/10/2007
33285.2	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	9/10/2007
34087.2	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	9/10/2007
34069.1	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006	9/10/2007
36945	Solvang	PGE	PV	Standard	2,489	\$2.60	\$6,471.20	12/21/2006	2/13/2007	9/10/2007
38550	Santa Barbara	SCE	PV	New Home	13,175	\$2.60	\$33,868.70	1/8/2007	6/13/2007	9/10/2007
37961	Solvang	PGE	PV	Standard	1,668	\$2.60	\$4,308.30	1/3/2007	2/20/2007	9/10/2007
36500	Newbury Park	SCE	PV	Standard	5,501	\$2.60	\$14,302.10	11/27/2006	1/17/2007	9/10/2007
37325	Portola Valley	PGE	PV	Standard	5,867	\$2.60	\$13,800.38	12/27/2006	3/28/2007	9/10/2007
38493	San Francisco	PGE	PV	Standard	5,120	\$2.60	\$13,312.00	1/8/2007	5/23/2007	9/10/2007
36576	San Francisco	PGE	PV	Standard	3,609	\$2.60	\$7,976.40	12/1/2006	3/26/2007	9/10/2007
37986	San Diego	SDGE	PV	Standard	1,850	\$2.60	\$4,809.60	1/3/2007	3/15/2007	9/10/2007
38455	Paso Robles	PGE	PV	New Home	6,000	\$2.60	\$15,600.00	1/5/2007	3/20/2007	9/10/2007
36148	Redlands		PV	Standard	12,000	\$2.60	\$31,200.00	11/3/2006	1/24/2007	9/10/2007
30150	Sonoma	PGE	PV	Standard	7,212	\$2.80	\$19,740.00	1/31/2006	2/22/2006	9/10/2007
37153	Yorba Linda	SCE	PV	Standard	23,604	\$2.60	\$48,690.00	12/22/2006	2/13/2007	9/10/2007
38157	Perris	PGE	PV	Standard	3,477	\$2.60	\$9,040.20	1/4/2007	5/16/2007	9/10/2007
38442	Auburn	PGE	PV	Standard	5,455	\$2.60	\$14,182.90	1/5/2007	3/19/2007	9/10/2007
38029	Claremont	SCE	PV	Standard	5,696	\$2.60	\$9,880.00	1/3/2007	3/14/2007	9/10/2007
36893	Corning	PGE	W	Standard	1,674	\$2.60	\$4,185.00	12/20/2006	8/24/2007	9/10/2007
38998	San Diego	SDGE	PV	Standard	3,493	\$2.60	\$9,081.80	1/10/2007	4/5/2007	9/10/2007
36426	Santa Cruz	PGE	PV	Standard	3,475	\$2.60	\$9,034.30	11/21/2006	1/3/2007	9/10/2007
29619	Mill Valley	PGE	PV	Aff. Housing	29,967	\$2.80	\$100,422.80	1/5/2006	2/24/2006	9/10/2007
38488	San Jose	PGE	PV	Standard	3,609	\$2.60	\$9,384.00	1/8/2007	4/11/2007	9/10/2007
33250	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007

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33250.1	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.3	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.3	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.3	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.4	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.5	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.5	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
33250.5	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	8/28/2007	9/10/2007
39170	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	9/5/2006	9/10/2007
39170	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	9/5/2006	9/10/2007
39170	Palm Desert	SCE	PV	Aff. Housing	1,295	\$2.80	\$4,532.30	7/2/2006	9/5/2006	9/10/2007
38969	Red Bluff	PGE	PV	Standard	6,426	\$2.60	\$16,741.70	1/10/2007	6/22/2007	9/10/2007
37332	Richmond	PGE	PV	Standard	21,746	\$2.60	\$56,539.56	12/27/2006	2/20/2007	9/10/2007
39034	Windsor	PGE	PV	New Home	2,128	\$2.60	\$5,532.40	1/10/2007	7/25/2007	9/10/2007
37071	Oakdale	PGE	PV	Standard	8,963	\$2.60	\$23,304.20	12/21/2006	2/21/2007	9/19/2007
37037	Monte Sereno	PGE	PV	Standard	2,049	\$2.60	\$5,328.10	12/21/2006	1/24/2007	9/19/2007
38440	Martinez	PGE	PV	Standard	6,150	\$2.60	\$15,989.20	1/5/2007	3/19/2007	9/19/2007
35832	Merced	PGE	PV	Standard	5,696	\$2.60	\$14,810.80	10/20/2006	11/9/2006	9/19/2007
37575	San Francisco	PGE	PV	Standard	3,754	\$2.60	\$9,761.40	12/29/2006	2/28/2007	9/19/2007
31991	Santa Cruz	PGE	PV	New Home	4,553	\$2.80	\$12,681.20	6/8/2006	6/13/2006	9/19/2007
36332	Sunnyvale	PGE	PV	Standard	1,383	\$2.60	\$3,055.90	11/16/2006	3/20/2007	9/19/2007
34949	Bakersfield	PGE	PV	New Home	7,917	\$2.60	\$20,585.34	9/6/2006	10/2/2006	9/19/2007
36090	San Jose	PGE	PV	Standard	10,270	\$2.60	\$26,702.70	11/1/2006	12/13/2006	9/19/2007
38603	Bakersfield	PGE	PV	Standard	4,993	\$2.60	\$12,981.80	1/8/2007	3/27/2007	9/19/2007
36888	Santa Ynez	PGE	PV	Standard	2,580	\$2.60	\$6,708.80	12/20/2006	2/14/2007	9/19/2007
38517	Cayucos	PGE	PV	New Home	1,411	\$2.60	\$3,669.80	1/8/2007	3/27/2007	9/19/2007
36006	La Crescenta	SCE	PV	Standard	1,733	\$2.60	\$4,507.10	10/30/2006	12/12/2006	9/19/2007
38796	Chico	PGE	PV	Standard	5,188	\$2.60	\$13,488.90	1/9/2007	5/14/2007	9/19/2007
37296	Alpine	SDGE	PV	Standard	8,800	\$2.60	\$22,879.60	12/27/2006	2/23/2007	9/19/2007
38491	Oakland	PGE	PV	Standard	2,640	\$2.60	\$6,863.90	1/8/2007	4/10/2007	9/19/2007
32014	Thousand Oaks	SCE	PV	Standard	5,867	\$2.80	\$16,426.40	6/9/2006	6/9/2006	9/19/2007
35266	Yorba Linda	SCE	PV	Standard	3,520	\$2.60	\$9,151.80	9/20/2006	10/31/2006	9/19/2007
36981	Portola Valley	PGE	PV	Standard	4,250	\$2.60	\$11,049.30	12/21/2006	2/15/2007	9/19/2007
32867	San Jose	PGE	PV	New Home	818	\$2.80	\$2,291.70	6/30/2006	7/6/2006	9/19/2007
37683	Woodside	PGE	PV	Standard	10,904	\$2.60	\$28,350.90	1/2/2007	4/11/2007	9/19/2007
37347	Kerman	PGE	PV	Standard	6,652	\$2.60	\$17,113.50	1/24/2007	2/27/2007	9/19/2007
35908	Riverside	SCE	PV	Standard	5,200	\$2.60	\$13,520.00	10/23/2006	12/12/2006	9/19/2007
38823	Temecula	SCE	PV	Standard	3,493	\$2.60	\$9,081.80	1/9/2007	3/27/2007	9/19/2007
38809	Carlsbad	SDGE	PV	Standard	3,105	\$2.60	\$8,072.70	1/9/2007	3/28/2007	9/19/2007
30419	San Clemente	SDGE	PV	New Home	10,479	\$2.80	\$29,341.30	3/3/2006	4/5/2006	9/19/2007
37671	Vista	SDGE	PV	Standard	22,865	\$2.60	\$59,448.60	1/2/2007	2/16/2007	9/19/2007
38759	Santa Rosa	PGE	PV	Standard	4,107	\$2.60	\$7,626.50	1/9/2007	6/22/2007	9/19/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
38645	Portola Valley	PGE	PV	Standard	4,435	\$2.60	\$11,531.10	1/8/2007	3/27/2007	9/19/2007
26443	Escondido	SDGE	PV	Standard	3,765	\$2.80	\$8,276.50	6/30/2005	3/21/2007	9/19/2007
36326	San Diego	SDGE	PV	Standard	3,519	\$2.60	\$9,149.30	11/16/2006	1/22/2007	9/19/2007
36939	Sebastopol	PGE	PV	Standard	1,394	\$2.60	\$3,624.60	12/21/2006	3/26/2007	9/19/2007
23808	Visalla	SCE	PV	New Home	1,071	\$2.80	\$2,998.50	1/10/2006	3/7/2006	9/19/2007
36037	Dinuba	PGE	PV	Standard	4,488	\$2.60	\$11,668.30	10/31/2006	12/13/2006	9/19/2007
38131	Sanger	PGE	PV	Standard	6,223	\$2.60	\$16,335.61	1/4/2007	3/29/2007	9/19/2007
38074	Durham	PGE	PV	Standard	9,978	\$2.60	\$25,941.90	1/3/2007	3/9/2007	9/19/2007
36220	Phelan	SCE	PV	New Home	3,511	\$2.60	\$9,129.40	11/8/2006	1/17/2007	9/19/2007
38347	Yucaipa	SCE	PV	Standard	6,600	\$2.60	\$16,894.30	1/5/2007	3/28/2007	9/19/2007
37588	Victorville	SCE	PV	Standard	3,415	\$2.60	\$8,491.40	12/29/2006	3/1/2007	9/19/2007
38849	San Marcos	SDGE	PV	Standard	3,105	\$2.60	\$8,072.70	1/9/2007	3/29/2007	9/19/2007
38283	Laguna Hills	SDGE	PV	Standard	16,212	\$2.60	\$42,150.93	1/4/2007	3/12/2007	9/19/2007
38942	Poway	SDGE	PV	Standard	3,493	\$2.60	\$9,081.80	1/10/2007	3/29/2007	9/19/2007
38939	Jamul	SDGE	PV	New Home	5,200	\$2.60	\$13,520.00	1/10/2007	3/29/2007	9/19/2007
38941	Villa Park	SCE	PV	Standard	10,684	\$2.60	\$27,778.67	1/10/2007	3/28/2007	9/19/2007
38884	Oceanside	SDGE	PV	Standard	3,397	\$2.60	\$8,831.50	1/9/2007	3/28/2007	9/19/2007
35884	Temecula	SCE	PV	Standard	5,583	\$2.60	\$14,561.47	10/23/2006	12/12/2006	9/19/2007
38988	Sebastopol	PGE	PV	Standard	2,166	\$2.60	\$5,631.40	1/10/2007	4/5/2007	9/19/2007
38495	Portola Valley	PGE	PV	Standard	3,017	\$2.60	\$7,487.70	1/8/2007	5/22/2007	9/19/2007
37695	Portola Valley	PGE	PV	Standard	2,848	\$2.60	\$7,626.50	1/2/2007	3/13/2007	9/19/2007
36374	San Mateo	PGE	PV	Standard	2,141	\$2.60	\$5,566.90	11/20/2006	6/5/2007	9/19/2007
37746	Calistoga	PGE	PV	Standard	10,047	\$2.60	\$26,122.80	1/2/2007	3/29/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.2	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.2	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.2	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.2	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.2	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.2	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.2	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.1	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.1	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.1	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.1	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
37293	Murrieta	SCE	PV	Standard	2,500	\$2.60	\$6,500.00	12/27/2006	2/23/2007	9/19/2007
38130	Lee Vining	SCE	PV	Standard	1,668	\$2.60	\$3,686.50	1/4/2007	7/2/2007	9/19/2007
36647	Ukiah	PGE	PV	Standard	1,680	\$2.60	\$3,712.30	12/6/2006	12/28/2006	9/19/2007
38580	Templeton	PGE	PV	New Home	5,561	\$2.60	\$14,458.70	1/8/2007	3/19/2007	9/19/2007
31045	Hesperia	SCE	W	Standard	2,850	\$2.60	\$6,056.20	4/17/2006	8/28/2006	9/19/2007
39104	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
39104.1	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.1	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.1	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.1	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.2	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.2	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.3	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.4	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104.4	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
39104	Arcata	PGE	PV	Aff. Housing	786	\$2.60	\$2,553.50	1/19/2007	4/15/2007	9/19/2007
39104.1	Arcata	PGE	PV	Aff. Housing	917	\$2.60	\$2,979.10	1/19/2007	4/15/2007	9/19/2007
36918	Lincoln	PGE	PV	Standard	6,712	\$2.60	\$17,450.20	12/20/2006	4/11/2007	9/19/2007
36808	Woodside	PGE	PV	Standard	8,000	\$2.60	\$20,800.00	12/19/2006	2/13/2007	9/19/2007
35813	Surfside	SCE	PV	New Home	2,034	\$2.60	\$5,287.50	10/20/2006	3/21/2007	9/19/2007
37930	Auburn	PGE	PV	Standard	2,670	\$2.60	\$6,941.00	1/3/2007	6/1/2007	9/19/2007
37648	Escondido	SDGE	PV	Standard	1,639	\$2.60	\$4,262.50	12/29/2006	5/31/2007	9/19/2007
36919	Hesperia	SCE	PV	Standard	5,077	\$2.60	\$13,199.80	12/20/2006	2/15/2007	9/19/2007
37826	Corning	PGE	W	Standard	2,850	\$2.60	\$7,125.00	2/5/2007	2/27/2007	9/19/2007
38220	Pleasanton	PGE	PV	Standard	7,494	\$2.60	\$19,484.00	1/4/2007	3/13/2007	9/19/2007
37210	Danville	PGE	PV	Standard	5,975	\$2.60	\$14,859.90	12/26/2006	3/19/2007	9/19/2007
35099	Paso Robles	PGE	PV	Standard	1,178	\$2.60	\$3,062.20	9/26/2006	12/13/2006	9/19/2007
30511	Sonora	PGE	PV	New Home	6,000	\$2.80	\$16,800.00	3/10/2006	4/6/2006	9/19/2007
38545	Walnut Creek	PGE	PV	New Home	2,699	\$2.60	\$8,188.30	1/8/2007	6/4/2007	9/19/2007
37288	Danville	PGE	PV	Standard	29,479	\$2.60	\$76,646.10	12/27/2006	3/22/2007	9/19/2007
32548	American Canyon	PGE	PV	New Home	27,654	\$2.80	\$77,103.30	6/26/2006	6/27/2006	9/19/2007
37850	Walnut Creek	PGE	PV	Standard	5,280	\$2.60	\$13,727.80	1/2/2007	2/16/2007	10/5/2007
37008	South Pasadena	SCE	PV	Standard	2,531	\$2.60	\$6,579.80	12/21/2006	3/22/2007	10/5/2007
38356	Cloverdale	PGE	PV	Standard	10,904	\$2.60	\$28,350.90	1/5/2007	4/10/2007	10/5/2007
35812	Ben Lomond	PGE	PV	Standard	3,893	\$2.60	\$10,121.10	10/20/2006	12/13/2006	10/5/2007
32152	Templeton	PGE	PV	New Home	4,850	\$2.80	\$13,580.30	6/14/2006	6/15/2006	10/5/2007
39191	Templeton	PGE	PV	Standard	12,548	\$2.60	\$32,624.00	6/22/2007	6/22/2007	10/5/2007
36310	Escondido	SDGE	PV	Standard	3,000	\$2.60	\$7,800.00	11/15/2006	1/19/2007	10/5/2007
33616	Middletown	PGE	PV	Standard	4,157	\$2.80	\$11,640.30	7/3/2006	7/17/2006	10/5/2007
37431	San Francisco	PGE	PV	Standard	1,673	\$2.60	\$4,349.50	12/28/2006	2/26/2007	10/5/2007
32850	Kelseyville	PGE	PV	New Home	20,650	\$2.80	\$57,821.30	6/30/2006	7/17/2006	10/5/2007
36817	Vacaville	PGE	PV	Standard	3,800	\$2.60	\$9,880.00	12/19/2006	5/30/2007	10/5/2007
35809	Nevada City	PGE	PV	New Home	4,000	\$2.60	\$13,918.94	10/19/2006	4/2/2007	10/5/2007
38145	Camino	PGE	PV	Standard	6,815	\$2.60	\$17,719.00	1/4/2007	5/22/2007	10/5/2007
36476	Tiburon	PGE	PV	Standard	3,019	\$2.60	\$7,850.30	11/22/2006	1/4/2007	10/5/2007
36436	Santa Ana	SCE	PV	Standard	10,400	\$2.60	\$27,040.00	11/21/2006	3/21/2007	10/5/2007
36787	Victorville	SCE	PV	Standard	7,023	\$2.60	\$18,258.70	12/19/2006	2/14/2007	10/5/2007
38940	Geyserville	PGE	PV	Standard	8,834	\$2.60	\$22,968.80	1/10/2007	3/28/2007	10/5/2007
37144	Visalia	SCE	PV	Standard	5,721	\$2.60	\$14,779.80	12/22/2006	3/1/2007	10/5/2007
38441	Oakland	PGE	PV	Standard	3,680	\$2.60	\$9,568.80	1/5/2007	3/19/2007	10/5/2007
36653	Grass Valley	PGE	PV	Standard	1,494	\$2.60	\$3,715.00	12/6/2006	1/17/2007	10/5/2007
37450	San Jose	PGE	PV	Standard	9,916	\$2.60	\$24,381.30	12/28/2006	3/5/2007	10/5/2007
38641	Mountain View	PGE	PV	Standard	5,200	\$2.60	\$13,325.80	1/8/2007	3/27/2007	10/5/2007
29165	San Diego	SDGE	PV	Development	2,183	\$2.60	\$5,675.50	12/22/2005	2/8/2006	10/5/2007
31597	San Diego	SDGE	PV	Development	2,267	\$2.80	\$2,485.40	5/22/2006	6/16/2006	10/5/2007

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31575	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,330.51	5/25/2006	7/11/2006	10/5/2007
30355	Irvine	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	2/28/2006	6/8/2006	10/5/2007
30070	Ladera Ranch	SDGE	PV	Development	2,206	\$2.80	\$6,177.80	1/20/2006	6/15/2006	10/5/2007
29180	San Diego	SDGE	PV	Development	2,183	\$2.60	\$5,675.50	12/22/2005	2/7/2006	10/5/2007
38749	Rancho Palos Verdes	SCE	PV	Standard	3,520	\$2.60	\$9,248.70	1/9/2007	4/11/2007	10/5/2007
37966	Inyokern	SCE	PV	Standard	8,198	\$2.60	\$20,672.90	1/3/2007	3/20/2007	10/5/2007
38445	Sebastopol	PGE	PV	Standard	3,133	\$2.60	\$8,145.90	1/5/2007	3/19/2007	10/5/2007
36568	San Francisco	PGE	PV	Standard	8,193	\$2.60	\$20,181.80	11/29/2006	1/18/2007	10/5/2007
36569	San Francisco	PGE	PV	Standard	29,846	\$2.60	\$76,447.50	11/29/2006	1/18/2007	10/5/2007
37134	San Francisco	PGE	PV	New Home	3,072	\$2.60	\$7,988.20	12/22/2006	2/13/2007	10/5/2007
38633	Berkeley	PGE	PV	Standard	2,886	\$2.60	\$7,614.70	1/8/2007	3/26/2007	10/5/2007
35538	Oakland	PGE	PV	Standard	2,079	\$2.60	\$5,578.80	10/2/2006	10/31/2006	10/5/2007
39140	Woodland	PGE	PV	Development	1,066	\$2.60	\$2,771.30	3/23/2007	5/17/2007	10/5/2007
38133	Mill Valley	PGE	PV	Standard	8,963	\$2.60	\$23,550.80	1/4/2007	2/20/2007	10/5/2007
38705	Corte Madera	PGE	PV	New Home	2,614	\$2.60	\$6,797.00	1/8/2007	5/29/2007	10/5/2007
37465	Hillsborough	PGE	PV	Standard	29,660	\$2.60	\$51,735.60	12/28/2006	2/26/2007	10/5/2007
35115	Fort Bragg	PGE	PV	New Home	4,250	\$2.60	\$11,049.10	9/15/2006	10/12/2006	10/5/2007
25853	Santa Rosa	PGE	PV	Standard	4,504	\$2.80	\$12,487.00	6/6/2005	9/12/2005	10/5/2007
13076	San Luis Obispo	PGE	PV	New Home	2,502	\$2.80	\$7,006.90	8/10/2005	9/14/2005	10/5/2007
37777	Rancho Mirage	SCE	PV	Standard	7,257	\$2.60	\$18,867.80	1/2/2007	3/7/2007	10/5/2007
29861	San Geronimo	PGE	PV	New Home	2,381	\$2.80	\$6,667.90	1/9/2006	3/7/2006	10/5/2007
38165	Kingsburg	PGE	PV	Standard	28,331	\$2.60	\$75,921.30	1/4/2007	2/21/2007	10/5/2007
36864	Napa	PGE	PV	Standard	5,103	\$2.60	\$13,408.20	12/20/2006	2/14/2007	10/5/2007
37917	Burlingame	PGE	PV	Standard	5,228	\$2.60	\$13,108.60	1/2/2007	4/11/2007	10/5/2007
37335	Benicia	PGE	PV	Standard	3,477	\$2.60	\$9,124.30	12/27/2006	2/20/2007	10/5/2007
37918	Kelseyville	PGE	PV	New Home	1,983	\$2.60	\$5,156.30	1/2/2007	3/9/2007	10/5/2007
38276	Alamo	PGE	PV	Standard	6,583	\$2.60	\$17,115.50	1/4/2007	3/15/2007	10/5/2007
38199	Hayward	PGE	PV	Standard	2,368	\$2.60	\$6,156.30	1/4/2007	2/20/2007	10/5/2007
37016	Madera	PGE	PV	Standard	3,000	\$2.60	\$7,800.00	12/21/2006	1/3/2007	10/5/2007
30062	Sebastopol	PGE	PV	New Home	23,400	\$2.80	\$65,520.00	1/19/2006	3/21/2006	10/5/2007
30063	Sebastopol	PGE	PV	New Home	15,533	\$2.80	\$26,630.74	1/19/2006	3/21/2006	10/5/2007
29162	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	12/22/2005	2/8/2006	10/5/2007
30035	San Diego		PV	Development	2,183	\$2.80	\$6,171.90	1/13/2006	3/30/2006	10/5/2007
34833	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	8/29/2006	5/15/2007	10/5/2007
34832	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	8/29/2006	5/15/2007	10/5/2007
30191	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	2/8/2006	3/29/2006	10/5/2007
30527	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	3/13/2006	4/17/2006	10/5/2007
30034	San Diego	PGE	PV	Development	2,183	\$2.80	\$6,171.90	1/13/2006	3/30/2006	10/5/2007
22067	Ladera Ranch	SDGE	PV	Development	2,206	\$2.80	\$6,177.80	1/23/2006	3/29/2006	10/5/2007
39181	Fresno	PGE	PV	Development	1,631	\$2.60	\$4,239.70	6/15/2007	6/18/2007	10/5/2007
38565	Huntington Beach	SCE	PV	Standard	2,066	\$2.60	\$5,370.70	1/8/2007	3/23/2007	10/5/2007
36639	Los Gatos	PGE	PV	Standard	5,100	\$2.60	\$13,082.10	12/6/2006	1/19/2007	10/5/2007
37232	Eureka	PGE	PV	Standard	1,461	\$2.60	\$3,799.30	12/26/2006	2/23/2007	10/5/2007
34687	Auburn	PGE	PV	Standard	10,254	\$2.60	\$22,660.50	8/18/2006	12/27/2006	10/12/2007
36142	Fontana	SCE	PV	Standard	2,499	\$2.60	\$6,496.80	11/3/2006	12/29/2006	10/12/2007
38800	Santa Rosa	PGE	PV	Standard	8,926	\$2.60	\$23,206.80	1/9/2007	3/28/2007	10/12/2007
32619	Novato	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	10/12/2007
33285	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	10/12/2007
34087.2	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	10/12/2007
37754	Napa	PGE	PV	Standard	4,961	\$2.60	\$12,899.20	1/2/2007	3/29/2007	10/12/2007
37430	Pt. Reyes Station	PGE	PV	Standard	2,563	\$2.80	\$7,211.00	12/28/2006	2/27/2007	10/12/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
38964	Bakersfield	PGE	PV	Standard	11,174	\$2.60	\$29,053.10	1/10/2007	4/10/2007	10/12/2007
38061	Burlingame	PGE	PV	Standard	3,227	\$2.60	\$8,389.20	1/3/2007	3/9/2007	10/12/2007
36028	Santa Rosa	PGE	PV	New Home	20,507	\$2.60	\$53,318.90	10/31/2006	5/31/2007	10/12/2007
33638	San Jose	PGE	PV	Aff. Housing	25,391	\$2.80	\$88,148.70	7/3/2006	9/14/2006	10/12/2007
38036	San Rafael	PGE	PV	Standard	3,500	\$2.60	\$9,100.00	1/3/2007	2/15/2007	10/12/2007
37655	Chico	PGE	PV	New Home	5,058	\$2.60	\$13,150.20	12/29/2006	3/1/2007	10/12/2007
27401	Sebastopol	PGE	PV	Standard	3,090	\$2.80	\$8,652.40	9/19/2005	10/24/2005	10/19/2007
37316	Long Beach	SCE	PV	Standard	2,988	\$2.60	\$7,768.10	12/27/2006	7/16/2007	10/19/2007
33744	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,330.50	7/5/2006	7/5/2007	10/19/2007
33756	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,330.50	7/5/2006	7/5/2007	10/19/2007
33752	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,330.50	7/5/2006	7/5/2007	10/19/2007
33753	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,330.50	7/5/2006	7/5/2007	10/19/2007
33749	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,330.50	7/5/2006	7/5/2007	10/19/2007
29591	Santa Monica	SCE	PV	Standard	1,825	\$2.80	\$5,136.50	1/5/2006	3/9/2006	10/19/2007
38552	Madera	PGE	PV	Standard	2,502	\$2.60	\$6,506.40	1/8/2007	3/23/2007	10/19/2007
33624	Santa Rosa	PGE	PV	Standard	2,757	\$2.80	\$7,719.10	7/3/2006	7/18/2006	10/19/2007
33626	Angwin	PGE	PV	Standard	4,157	\$2.80	\$11,640.30	7/3/2006	7/17/2006	10/19/2007
32456	Point Arena	PGE	PV	Standard	2,468	\$2.80	\$6,911.70	6/22/2006	6/26/2006	10/19/2007
32294	Camarillo	SCE	PV	New Home	6,476	\$2.80	\$18,493.38	6/19/2006	7/28/2006	10/19/2007
35082	Tustin	SCE	PV	Standard	3,105	\$2.60	\$8,030.50	9/13/2006	10/6/2006	10/19/2007
36309	Santa Rosa	PGE	PV	Standard	2,092	\$2.60	\$5,440.30	11/15/2006	1/4/2007	10/26/2007
38472	San Francisco	PGE	PV	Standard	2,468	\$2.60	\$6,415.50	1/8/2007	3/20/2007	10/26/2007
36204	Middletown	PGE	PV	New Home	7,916	\$2.60	\$20,581.39	11/8/2006	1/3/2007	10/26/2007
37910	Vacaville	PGE	PV	Standard	1,700	\$2.60	\$4,443.00	1/2/2007	3/9/2007	10/26/2007
37433	Bakersfield	PGE	PV	Standard	3,483	\$2.60	\$9,055.00	12/28/2006	2/26/2007	10/26/2007
36644	Campbell	PGE	PV	Standard	3,475	\$2.60	\$8,611.90	12/6/2006	1/22/2007	10/26/2007
36940	Saratoga	PGE	PV	New Home	5,122	\$2.60	\$13,316.70	12/21/2006	2/15/2007	10/26/2007
36974	Visalia	SCE	PV	Standard	3,893	\$2.60	\$10,121.10	12/21/2006	2/14/2007	10/26/2007
30174	Topanga	SCE	PV	New Home	5,948	\$2.80	\$16,653.70	2/7/2006	2/24/2006	10/26/2007
37476	Saint Helena	PGE	PV	Standard	8,297	\$2.60	\$22,034.10	12/28/2006	3/5/2007	10/26/2007
38317	Carmel	PGE	PV	Standard	2,048	\$2.60	\$5,141.60	1/5/2007	3/19/2007	10/26/2007
36186	Livermore	PGE	PV	Standard	21,120	\$2.60	\$54,911.00	11/8/2006	12/28/2006	10/26/2007
39052	Lake Forest	SCE	PV	Standard	1,760	\$2.60	\$4,575.90	1/10/2007	5/23/2007	10/26/2007
37200	Stockton	PGE	PV	Standard	25,118	\$2.60	\$66,343.68	12/26/2006	2/22/2007	10/26/2007
38856	Menlo Park	PGE	PV	Standard	5,280	\$2.60	\$9,200.30	1/9/2007	5/11/2007	10/26/2007
38162	Portola Valley	PGE	PV	Standard	2,933	\$2.60	\$7,626.50	1/4/2007	3/12/2007	10/26/2007
35439	Middletown	PGE	PV	Standard	3,139	\$2.60	\$8,106.60	9/28/2006	1/5/2007	10/26/2007
36664	San Jose	PGE	PV	Standard	2,550	\$2.60	\$6,629.50	12/8/2006	1/22/2007	10/26/2007
37004	Nevada City	PGE	PV	New Home	3,579	\$2.60	\$9,417.20	12/21/2006	3/7/2007	10/26/2007
37714	Fresno	PGE	PV	Standard	12,422	\$2.60	\$31,893.33	1/2/2007	3/6/2007	10/26/2007
37306	Kerman	PGE	PV	Standard	3,326	\$2.60	\$8,556.70	12/27/2006	2/20/2007	10/26/2007
37214	Berkeley	PGE	PV	Standard	1,986	\$2.60	\$5,162.40	12/27/2006	3/29/2007	10/26/2007
35861	Woodside	PGE	PV	Standard	6,965	\$2.60	\$16,779.20	10/23/2006	12/28/2006	10/26/2007
38197	Berkeley	PGE	PV	Standard	18,551	\$2.60	\$44,157.67	1/4/2007	3/13/2007	10/26/2007
37077	San Francisco	PGE	PV	Standard	1,648	\$2.60	\$4,285.40	12/21/2006	2/21/2007	10/26/2007
36655	San Jose	PGE	PV	Standard	1,851	\$2.60	\$4,090.00	12/6/2006	1/19/2007	10/26/2007
36756	San Francisco	PGE	PV	Standard	10,376	\$2.60	\$27,040.00	12/18/2006	2/7/2007	10/26/2007
36629	Coarsegold	PGE	PV	New Home	3,622	\$2.60	\$9,076.00	12/4/2006	4/12/2007	10/26/2007
36017	Long Beach	SCE	PV	Standard	8,587	\$2.60	\$22,930.65	10/30/2006	12/28/2006	10/26/2007
39119	San Francisco	PGE	PV	Standard	3,800	\$2.60	\$9,880.00	2/9/2007	2/20/2007	10/26/2007
38715	El Cajon	SDGE	PV	Standard	4,206	\$2.60	\$10,639.20	1/9/2007	3/26/2007	10/26/2007

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38629	Berkeley	PGE	PV	Standard	2,153	\$2.60	\$5,628.50	1/8/2007	3/26/2007	10/26/2007
34830	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	8/29/2006	5/15/2007	10/26/2007
34829	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	8/29/2006	5/15/2007	10/26/2007
33431	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,330.50	7/3/2006	7/28/2006	10/26/2007
39180.1	Fresno	PGE	PV	Development	1,659	\$2.60	\$4,314.10	6/15/2007	6/18/2007	10/26/2007
39184.2	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	10/26/2007
39184.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.07	6/15/2007	6/18/2007	10/26/2007
39185.5	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	10/26/2007
39184.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	10/26/2007
37458	Santa Cruz	PGE	PV	Standard	1,695	\$2.60	\$4,406.40	12/28/2006	2/27/2007	10/26/2007
38451	Healdsburg	PGE	PV	Standard	2,675	\$2.60	\$6,954.50	1/5/2007	3/27/2007	10/26/2007
37124	Soquel	PGE	PV	Standard	3,942	\$2.60	\$10,249.50	12/22/2006	2/8/2007	10/26/2007
37156	Davis	PGE	PV	Standard	13,672	\$2.60	\$35,545.90	12/22/2006	2/21/2007	10/26/2007
37395	Visalia	SCE	PV	Standard	2,100	\$2.60	\$5,460.00	12/28/2006	2/27/2007	10/26/2007
36022	San Francisco	PGE	PV	Standard	29,975	\$2.60	\$77,936.00	10/31/2006	1/16/2007	10/26/2007
36248	Escalon	PGE	PV	Standard	9,106	\$2.60	\$23,674.10	11/9/2006	1/2/2007	10/26/2007
37916	Burlingame	PGE	PV	Standard	3,861	\$2.60	\$10,038.10	1/2/2007	3/28/2007	10/26/2007
37863	San Diego	SDGE	PV	Standard	3,493	\$2.60	\$9,081.70	1/2/2007	3/27/2007	10/26/2007
33285.1	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	10/26/2007
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	10/26/2007
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	10/26/2007
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	10/26/2007
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	10/26/2007
32638.1	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	10/26/2007
32638.1	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	10/26/2007
32619	Novato	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	10/26/2007
32638.1	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	10/26/2007
39081	Pleasanton	PGE	PV	Development	5,858	\$2.60	\$15,231.40	1/11/2007	3/14/2007	10/26/2007
33250	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	10/15/2007	10/26/2007
32638.1	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	10/26/2007
33250	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	10/15/2007	10/26/2007
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006	10/26/2007
39051	Brentwood	PGE	PV	Standard	29,590	\$2.60	\$58,616.90	1/10/2007	5/30/2007	10/26/2007
36396	Long Beach	SCE	PV	Standard	3,626	\$2.60	\$8,678.70	11/20/2006	1/3/2007	10/26/2007
30084	Livermore	PGE	PV	Standard	803	\$2.80	\$2,248.90	6/28/2006	10/26/2007	10/26/2007
30209	Ojai	SCE	PV	Standard	3,062	\$2.80	\$8,573.00	2/8/2006	10/26/2007	10/26/2007
38217	Placerville	PGE	PV	Standard	3,754	\$2.60	\$9,761.40	1/4/2007	3/13/2007	10/31/2007
35703	San Diego	SDGE	PV	New Home	1,760	\$2.60	\$4,575.90	10/11/2006	1/9/2007	11/2/2007
37622	Napa	PGE	PV	Standard	3,657	\$2.60	\$9,508.60	12/29/2006	4/26/2007	11/2/2007
38655	Portola Valley	PGE	PV	Standard	4,000	\$2.60	\$10,400.00	1/8/2007	3/27/2007	11/2/2007
35599	Temecula	SCE	PV	New Home	5,000	\$2.60	\$13,000.00	10/5/2006	11/6/2006	11/2/2007
27955	Lancaster	SCE	PV	Aff. Housing	18,380	\$2.80	\$64,329.20	10/19/2005	2/9/2006	11/2/2007
38275	Visalia		PV	Aff. Housing	2,094	\$2.60	\$6,806.50	1/4/2007	3/13/2007	11/2/2007
38274	Visalia		PV	Aff. Housing	2,094	\$2.60	\$6,806.50	1/4/2007	3/12/2007	11/2/2007
38962	Los Alamitos	SCE	PV	Standard	2,220	\$2.60	\$5,771.50	1/10/2007	4/10/2007	11/2/2007
39005	San Diego	SDGE	PV	New Home	9,363	\$2.60	\$24,345.00	1/10/2007	4/10/2007	11/2/2007
38055	San Diego		PV	Standard	1,747	\$2.60	\$4,540.90	1/3/2007	2/20/2007	11/2/2007
31652	San Diego	SDGE	PV	Development	2,267	\$2.80	\$6,330.50	5/26/2006	6/16/2006	11/2/2007
30860	San Diego	SDGE	PV	Development	2,206	\$2.80	\$6,171.90	4/7/2006	7/26/2006	11/2/2007
33428	San Diego	SDGE	PV	Development	2,195	\$2.80	\$6,143.30	7/3/2006	7/28/2006	11/2/2007
38801	San Francisco	PGE	PV	Standard	3,861	\$2.60	\$10,038.10	1/9/2007	3/28/2007	11/2/2007



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38631	El Cerrito	PGE	PV	Standard	5,972	\$2.60	\$15,527.50	1/8/2007	3/26/2007	11/2/2007
37537	San Francisco	PGE	PV	Standard	5,200	\$2.60	\$13,520.00	12/28/2006	3/6/2007	11/2/2007
37626	San Francisco	PGE	PV	Standard	1,926	\$2.60	\$5,007.20	12/29/2006	3/28/2007	11/2/2007
37001	Grass Valley	PGE	PV	New Home	3,379	\$2.60	\$8,785.30	12/21/2006	3/7/2007	11/2/2007
37129	Los Altos	PGE	PV	Standard	14,000	\$2.60	\$36,400.00	12/22/2006	6/22/2007	11/2/2007
36994	Ojai	SCE	PV	Standard	3,762	\$2.60	\$9,781.20	12/21/2006	1/24/2007	11/2/2007
38726	Santa Monica	SCE	PV	Standard	5,071	\$2.60	\$13,184.60	1/9/2007	5/22/2007	11/2/2007
38563	Westlake Village	SCE	PV	Standard	11,332	\$2.60	\$29,464.30	1/8/2007	4/11/2007	11/2/2007
36727	Ramona	SDGE	PV	Standard	7,600	\$2.60	\$19,760.00	12/15/2006	1/22/2007	11/2/2007
32217	South San Francisco	PGE	PV	New Home	29,080	\$2.80	\$81,423.78	6/16/2006	6/19/2006	11/2/2007
31474	Clovis	PGE	PV	New Home	10,505	\$2.80	\$29,415.01	5/22/2006	5/23/2006	11/2/2007
36379	Carmel	PGE	PV	Standard	4,993	\$2.60	\$15,600.00	11/20/2006	3/22/2007	11/2/2007
32779	Lockeford	PGE	PV	Standard	2,496	\$2.60	\$5,516.00	6/29/2006	1/16/2007	11/2/2007
37496	Los Angeles	SCE	PV	Standard	3,477	\$2.60	\$9,040.20	12/28/2006	2/28/2007	11/5/2007
37562	Moorpark	SCE	PV	Standard	2,795	\$2.60	\$7,267.80	12/29/2006	3/1/2007	11/5/2007
37539	Hesperia	SCE	PV	Standard	1,986	\$2.60	\$5,162.40	12/29/2006	2/22/2007	11/5/2007
37090	San Francisco	PGE	PV	Standard	15,861	\$2.60	\$41,237.70	12/21/2006	3/2/2007	11/5/2007
36320	Santa Barbara	SCE	PV	Standard	4,280	\$2.60	\$11,127.30	11/15/2006	1/19/2007	11/5/2007
38339	Monterey	PGE	PV	Standard	2,772	\$2.60	\$7,206.90	1/5/2007	3/15/2007	11/5/2007
31168	San Diego	SDGE	PV	New Home	2,489	\$2.80	\$6,922.60	4/24/2006	5/10/2006	11/5/2007
35299	Mill Valley	PGE	PV	Standard	9,058	\$2.60	\$23,550.76	9/21/2006	12/13/2006	11/5/2007
34045	Berkeley	PGE	PV	Standard	2,590	\$2.80	\$7,251.40	7/6/2006	1/16/2007	11/5/2007
34043	Berkeley	PGE	PV	Standard	2,590	\$2.80	\$7,251.40	7/6/2006	1/24/2007	11/5/2007
38643	Berkeley	PGE	PV	Standard	5,032	\$2.60	\$13,082.10	1/8/2007	3/27/2007	11/5/2007
36357	Bonsall	SDGE	PV	Standard	2,268	\$2.60	\$5,896.10	11/17/2006	5/31/2007	11/5/2007
25829	Nevada City	PGE	PV	Standard	8,171	\$2.80	\$22,878.40	6/3/2005	10/4/2005	11/5/2007
36231	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	11/9/2006	8/10/2007	11/5/2007
36047	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	10/31/2006	8/10/2007	11/5/2007
36050	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.50	10/31/2006	8/10/2007	11/5/2007
36229	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	11/9/2006	8/10/2007	11/5/2007
36230	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	11/9/2006	8/10/2007	11/5/2007
37364	San Luis Obispo	PGE	PV	Standard	4,157	\$2.60	\$10,808.80	12/27/2006	2/26/2007	11/5/2007
32892	Oakland	PGE	PV	New Home	29,500	\$2.80	\$82,598.90	6/30/2006	7/14/2006	11/5/2007
34087.2	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	11/5/2007
34087.3	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	11/5/2007
38071	Woodacre	PGE	PV	Standard	3,773	\$2.60	\$9,706.80	1/3/2007	3/12/2007	11/5/2007
37011	Fawnskin	BVE	PV	Standard	2,335	\$2.60	\$6,069.80	12/28/2006	2/26/2007	11/5/2007
30923	Helendale	SCE	PV	New Home	2,839	\$2.80	\$7,948.58	4/11/2006	4/27/2006	11/5/2007
39155	Rolling Hills Estates	SCE	PV	Standard	3,800	\$2.60	\$9,880.00	4/12/2007	5/24/2007	11/5/2007
36441	Los Altos	PGE	PV	Standard	3,266	\$2.60	\$8,491.40	11/21/2006	1/23/2007	11/5/2007
36677	Morgan Hill	PGE	PV	Standard	6,758	\$2.60	\$17,570.60	12/11/2006	1/24/2007	11/5/2007
36928	Sunnyvale	PGE	PV	Standard	3,754	\$2.60	\$9,761.40	12/20/2006	2/7/2007	11/5/2007
38214	Fort Bragg	PGE	PV	Standard	20,906	\$2.60	\$54,355.20	1/4/2007	3/15/2007	11/5/2007
38242	Bakersfield	PGE	PV	New Home	7,200	\$2.60	\$18,720.00	1/4/2007	3/28/2007	11/5/2007
36435	Encinitas	SDGE	PV	New Home	7,600	\$2.60	\$19,760.00	11/21/2006	4/12/2007	11/5/2007
38975	El Dorado Hills	PGE	PV	Standard	3,337	\$2.60	\$8,676.20	1/10/2007	3/29/2007	11/5/2007
37866	Gardena	SCE	PV	Standard	11,391	\$2.60	\$29,617.20	1/2/2007	3/7/2007	11/5/2007
38089	Gardena	SCE	PV	Standard	17,901	\$2.60	\$46,541.40	1/3/2007	2/15/2007	11/5/2007
37611	San Luis Obispo	PGE	PV	Standard	8,007	\$2.60	\$20,819.46	12/29/2006	5/29/2007	11/5/2007
38249	Redding	PGE	PV	New Home	9,040	\$2.60	\$22,639.80	1/4/2007	3/19/2007	11/5/2007
30654	Granite Bay	PGE	PV	New Home	10,113	\$2.80	\$28,317.69	3/20/2006	5/18/2006	11/5/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
37989	Rocklin	PGE	PV	Standard	3,000	\$2.60	\$7,800.00	1/3/2007	3/13/2007	11/5/2007
38861	Palm Desert	SCE	PV	Standard	28,395	\$2.60	\$73,825.83	1/9/2007	6/26/2007	11/5/2007
36636	Nevada City	PGE	PV	Standard	7,244	\$2.60	\$18,835.39	12/6/2006	3/19/2007	11/5/2007
29828	San Diego	SDGE	PV	New Home	6,290	\$2.80	\$17,611.80	1/9/2006	6/23/2006	11/5/2007
37533	Los Altos	PGE	PV	Standard	2,833	\$2.60	\$7,366.10	12/28/2006	3/2/2007	11/5/2007
38810	Santa Cruz	PGE	PV	Standard	1,983	\$2.60	\$5,622.50	1/9/2007	3/26/2007	11/5/2007
35549	Los Altos	PGE	PV	New Home	5,675	\$2.60	\$14,754.29	10/3/2006	10/18/2006	11/5/2007
33724	Auburn	PGE	PV	New Home	3,913	\$2.80	\$10,957.60	7/3/2006	7/24/2006	11/5/2007
33426	San Diego	SDGE	PV	Development	2,267	\$2.80	\$5,894.90	7/3/2006	7/28/2006	11/5/2007
33429	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	7/3/2006	7/28/2006	11/5/2007
32809	Ladera Ranch	SDGE	PV	Development	2,206	\$2.80	\$6,171.90	6/29/2006	7/28/2006	11/5/2007
30528	San Diego	SDGE	PV	Development	2,206	\$2.80	\$6,171.90	3/13/2006	4/17/2006	11/5/2007
30529	San Diego	SDGE	PV	Development	2,206	\$2.80	\$6,171.90	3/13/2006	4/17/2006	11/5/2007
39186	Phelan	SCE	W	Standard	9,100	\$2.50	\$21,150.00	6/20/2007	6/26/2007	11/5/2007
35795	Sebastopol	PGE	PV	Standard	4,660	\$2.60	\$12,115.00	10/19/2006	3/29/2007	11/5/2007
37449	Los Altos Hills	PGE	PV	New Home	6,000	\$2.60	\$15,600.00	12/28/2006	3/5/2007	11/5/2007
37566	Cottonwood	PGE	PV	New Home	2,265	\$2.60	\$5,889.10	12/29/2006	3/6/2007	11/5/2007
38750	Oroville	PGE	PV&W	Standard	12,722	\$2.60	\$21,150.00	1/9/2007	3/26/2007	11/5/2007
37317	Oakland	PGE	PV	Standard	4,355	\$2.60	\$11,321.90	12/27/2006	2/23/2007	11/5/2007
39180.3	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	11/5/2007
39180.1	Fresno	PGE	PV	Development	1,631	\$2.60	\$4,239.70	6/15/2007	6/18/2007	11/5/2007
33605	Santa Rosa	PGE	PV	New Home	2,688	\$2.80	\$7,525.40	7/3/2006	7/20/2006	11/5/2007
31090	Willits	PGE	PV	Standard	10,132	\$2.80	\$28,370.40	4/18/2006	5/19/2006	11/5/2007
38021	Sonora	PGE	PV	Standard	5,602	\$2.60	\$14,565.10	1/3/2007	3/13/2007	11/5/2007
38255	Jackson	PGE	PV	Standard	5,200	\$2.60	\$15,390.60	1/4/2007	3/12/2007	11/5/2007
37736	Malibu	SCE	PV	Standard	4,559	\$2.60	\$11,853.50	1/2/2007	2/27/2007	11/5/2007
36988	Culver City	SCE	PV	Standard	2,127	\$2.60	\$5,529.30	12/21/2006	3/22/2007	11/5/2007
38945	Fresno	PGE	PV	New Home	10,560	\$2.60	\$27,455.50	1/10/2007	4/11/2007	11/5/2007
36683	Bakersfield	PGE	PV	Standard	5,280	\$2.60	\$13,727.80	12/11/2006	1/23/2007	11/5/2007
39190	Newberry Springs	SCE	W	Standard	9,100	\$2.50	\$21,150.00	6/21/2007	6/26/2007	11/5/2007
36060	Placerville	PGE	PV	New Home	8,777	\$2.60	\$28,494.18	10/31/2006	12/27/2006	11/5/2007
38786	Santa Rosa	PGE	PV	Standard	3,418	\$2.60	\$6,138.00	1/9/2007	3/28/2007	11/5/2007
38674	San Francisco	PGE	PV	Standard	2,944	\$2.60	\$7,654.60	1/8/2007	3/29/2007	11/5/2007
36842	Palm Springs	SCE	PV	Standard	7,212	\$2.60	\$18,751.80	12/20/2006	2/6/2007	11/5/2007
35787	Healdsburg	PGE	PV	New Home	4,157	\$2.60	\$10,808.80	10/19/2006	11/9/2006	11/5/2007
36561	Lakeport	PGE	PV	Standard	3,587	\$2.60	\$9,407.70	11/29/2006	1/17/2007	11/5/2007
36562	Lakeport	PGE	PV	Standard	2,391	\$2.60	\$6,205.10	11/29/2006	1/17/2007	11/5/2007
31563	El Dorado Hills	PGE	PV	New Home	1,988	\$2.80	\$5,566.90	5/25/2006	7/3/2006	11/5/2007
38208	Occidental	PGE	PV	Standard	3,810	\$2.60	\$9,906.60	1/4/2007	3/13/2007	11/5/2007
38226	Oakland	PGE	PV	Standard	2,882	\$2.60	\$7,493.80	1/4/2007	3/15/2007	11/5/2007
39196	Phelan	SCE	W	Standard	9,100	\$2.60	\$21,150.00	7/11/2007	7/12/2007	11/5/2007
39131	Stockton	PGE	PV	Development	2,229	\$2.60	\$5,795.20	1/10/2007	3/12/2007	11/5/2007
39132	Stockton	PGE	PV	Development	2,229	\$2.60	\$5,795.20	1/10/2007	3/12/2007	11/5/2007
34087.2	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	11/5/2007
36771	Martinez	PGE	PV	Standard	2,046	\$2.60	\$5,318.60	12/18/2006	2/13/2007	11/5/2007
39139	Woodland	PGE	PV	Development	1,066	\$2.60	\$2,771.30	3/23/2007	6/5/2007	11/5/2007
37391	Los Altos Hills	PGE	PV	Standard	5,696	\$2.60	\$14,967.50	12/28/2006	3/1/2007	11/5/2007
37394	Portola Valley	PGE	PV	Standard	5,127	\$2.60	\$12,522.60	12/28/2006	3/5/2007	11/5/2007
37960	Portola Valley	PGE	PV	Standard	0	\$2.60	\$33,735.03	1/3/2007	2/16/2007	11/5/2007
36822	Shingle Springs	PGE	PV	Standard	5,050	\$2.60	\$9,977.60	12/20/2006	2/14/2007	11/5/2007
36282	Atascadero	PGE	PV	Standard	7,553	\$2.60	\$16,058.30	11/9/2006	1/24/2007	11/5/2007

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33972	Kentfield	PGE	PV	New Home	15,176	\$2.80	\$39,836.20	7/5/2006	7/24/2006	11/5/2007
36136	San Diego	SDGE	PV	New Home	1,491	\$2.60	\$3,877.00	11/3/2006	4/11/2007	11/5/2007
36132	San Diego	SDGE	PV	New Home	1,491	\$2.60	\$3,877.00	11/3/2006	4/11/2007	11/5/2007
36134	San Diego	SDGE	PV	New Home	1,491	\$2.60	\$3,877.00	11/3/2006	4/11/2007	11/5/2007
36135	San Diego	SDGE	PV	New Home	1,491	\$2.60	\$3,877.00	11/3/2006	4/11/2007	11/5/2007
38417	Arbuckle	PGE	PV	Standard	1,276	\$2.60	\$3,416.50	1/5/2007	3/19/2007	11/5/2007
36355	Manteca	PGE	PV	Standard	3,962	\$2.60	\$13,470.80	11/17/2006	1/12/2007	11/5/2007
39072	Red Bluff	PGE	PV	Standard	7,000	\$2.60	\$18,200.00	1/11/2007	6/7/2007	11/5/2007
36232	Auberry	PGE	PV	Standard	8,976	\$2.60	\$23,583.50	11/9/2006	1/19/2007	11/5/2007
36514	Fresno	PGE	PV	Standard	6,223	\$2.60	\$12,835.10	11/27/2006	1/24/2007	11/9/2007
36643	Live Oak	PGE	PV	New Home	3,998	\$2.60	\$10,393.80	12/6/2006	3/21/2007	11/9/2007
36609	Kentfield	PGE	PV	New Home	5,024	\$2.60	\$13,061.40	12/4/2006	1/18/2007	11/9/2007
36845	Geyserville	PGE	PV	Standard	2,661	\$2.60	\$6,762.90	12/20/2006	2/6/2007	11/9/2007
37922	Woodside	PGE	PV	Standard	9,344	\$2.60	\$24,294.80	1/2/2007	3/12/2007	11/9/2007
38367	San Francisco	PGE	PV	Standard	1,702	\$2.60	\$4,424.90	1/5/2007	3/28/2007	11/9/2007
38369	San Francisco	PGE	PV	New Home	3,459	\$2.60	\$8,992.60	1/5/2007	3/19/2007	11/9/2007
38571	San Rafael	PGE	PV	Standard	5,024	\$2.60	\$9,984.00	1/8/2007	3/23/2007	11/9/2007
38195	Belmont	PGE	PV	Standard	3,900	\$2.60	\$9,959.30	1/4/2007	4/2/2007	11/9/2007
30857	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	4/7/2006	4/17/2006	11/9/2007
29160	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	12/22/2005	2/8/2006	11/9/2007
29163	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	12/22/2005	2/8/2006	11/9/2007
27062.4	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	7/18/2005	12/19/2005	11/9/2007
27062.4	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,112.10	7/18/2005	12/19/2005	11/9/2007
29161	San Diego	SDGE	PV	Development	2,183	\$2.80	\$5,980.70	12/22/2005	2/8/2006	11/9/2007
30039	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	1/13/2006	3/29/2006	11/9/2007
37790	Encinitas	PGE	PV	Standard	2,818	\$2.60	\$6,228.00	1/2/2007	3/26/2007	11/9/2007
38502	Saint Helena	PGE	PV	Standard	11,263	\$2.60	\$26,417.70	1/8/2007	3/26/2007	11/9/2007
33316	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$4,532.30	7/2/2006	4/30/2007	11/9/2007
33926.2	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.2	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.2	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.2	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.2	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.2	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.2	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.2	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.3	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.6	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.6	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
33926.6	Rocklin	PGE	PV	Development	2,050	\$2.80	\$5,740.90	7/5/2006	7/31/2006	11/9/2007
37050	San Rafael	PGE	PV	Standard	3,418	\$2.60	\$8,886.10	12/21/2006	2/5/2007	11/9/2007
36814	Santa Ana	SCE	PV	Standard	3,940	\$2.60	\$10,012.90	12/19/2006	2/9/2007	11/9/2007
37738	Napa	PGE	PV	Standard	5,100	\$2.60	\$15,386.90	1/2/2007	3/6/2007	11/9/2007
38409	Pope Valley	SCE	PV	Standard	8,499	\$2.60	\$22,098.30	1/5/2007	3/20/2007	11/9/2007
37978	Fresno	PGE	PV	Standard	1,650	\$2.60	\$4,291.20	1/3/2007	3/9/2007	11/9/2007
38039	Riverside	SCE	PV	Standard	4,442	\$2.60	\$11,549.90	1/3/2007	4/11/2007	11/9/2007
35129	Coarsegold	PGE	PV	New Home	3,050	\$2.60	\$7,025.50	9/15/2006	3/27/2007	11/9/2007
39104	Bakersfield	PGE	PV	Development	1,642	\$2.60	\$4,199.40	1/19/2007	4/20/2007	11/9/2007
39104	Bakersfield	PGE	PV	Development	2,027	\$2.60	\$5,798.40	1/19/2007	4/20/2007	11/9/2007
39104	Bakersfield	PGE	PV	Development	2,027	\$2.60	\$5,798.40	1/19/2007	4/20/2007	11/9/2007
39104	Bakersfield	PGE	PV	Development	2,027	\$2.60	\$6,257.50	1/19/2007	4/20/2007	11/9/2007
36042	Arcadia	SCE	PV	New Home	4,355	\$2.60	\$11,538.50	10/31/2006	1/9/2007	11/9/2007

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32935	Calistoga	PGE	PV	New Home	29,639	\$2.80	\$84,000.00	6/30/2006	7/24/2006	11/14/2007
30988	Borrego Springs	SDGE	PV	Standard	3,804	\$2.80	\$10,640.00	4/13/2006	5/2/2006	11/16/2007
36778	Santa Rosa	PGE	PV	Standard	11,677	\$2.60	\$30,680.90	12/18/2006	2/7/2007	11/16/2007
38991	El Dorado Hills	PGE	PV	Standard	10,047	\$2.60	\$26,121.30	1/10/2007	6/26/2007	11/16/2007
33887	Fresno	PGE	PV	Standard	2,693	\$2.80	\$7,539.50	7/5/2006	4/20/2007	11/16/2007
38918	Arcata	PGE	PV	Aff. Housing	984	\$2.60	\$3,306.20	1/10/2007	4/5/2007	11/16/2007
38923	Arcata	PGE	PV	Aff. Housing	984	\$2.60	\$3,306.20	1/10/2007	4/10/2007	11/16/2007
36816	Oxnard	SCE	PV	Standard	3,861	\$2.60	\$10,038.10	12/19/2006	2/9/2007	11/16/2007
37924	Bakersfield	PGE	PV	New Home	5,122	\$2.60	\$13,316.70	1/2/2007	2/16/2007	11/16/2007
37403	San Rafael	PGE	PV	Standard	3,300	\$2.60	\$7,508.60	12/28/2006	2/28/2007	11/16/2007
35528	Temecula	SCE	PV	New Home	6,598	\$2.60	\$16,982.80	10/2/2006	10/23/2006	11/16/2007
36048	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	10/31/2006	10/25/2007	11/16/2007
36072	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	11/1/2006	10/25/2007	11/16/2007
36052	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	10/31/2006	10/25/2007	11/16/2007
36051	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	10/31/2006	10/19/2007	11/16/2007
36053	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	10/31/2006	10/19/2007	11/16/2007
34831	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	8/29/2006	10/23/2007	11/16/2007
36563	Carpinteria	SCE	PV	Standard	6,000	\$2.60	\$16,244.00	11/29/2006	1/17/2007	11/16/2007
37677	El Dorado Hills	PGE	PV	New Home	4,998	\$2.60	\$12,993.60	1/2/2007	5/31/2007	11/16/2007
38206	Lakeport	PGE	PV	Standard	2,502	\$2.60	\$6,923.10	1/4/2007	2/21/2007	11/16/2007
30038	San Diego	SDGE	PV	Development	2,685	\$2.80	\$7,516.90	1/13/2006	3/29/2006	11/16/2007
33494	Vacaville	PGE	W	Standard	9,100	\$2.80	\$17,977.50	7/3/2006	1/16/2007	11/16/2007
38026	Riverside	SCE	PV	Standard	11,661	\$2.60	\$30,318.40	1/3/2007	3/13/2007	11/16/2007
37110	San Jose	PGE	PV	Standard	3,800	\$2.60	\$10,264.80	12/22/2006	2/14/2007	11/16/2007
36312	Eureka	PGE	PV	Standard	1,931	\$2.60	\$5,020.00	11/15/2006	3/22/2007	11/16/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	11/16/2007
32616.5	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	11/16/2007
32616.5	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	11/16/2007
32616.5	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	11/16/2007
32616.5	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	11/16/2007
32616.5	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	11/16/2007
32616.1	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	11/16/2007
32616.1	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.76	6/27/2006	7/31/2006	11/16/2007
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	11/16/2007
32616.5	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	11/16/2007
37842	Fresno	PGE	PV	Standard	4,529	\$2.60	\$11,775.40	1/2/2007	4/2/2007	11/16/2007
38531	Somis	SCE	PV	Standard	24,965	\$2.60	\$45,857.99	1/8/2007	3/23/2007	11/16/2007
37836	Fresno	PGE	PV	Standard	7,884	\$2.60	\$20,650.07	1/2/2007	3/1/2007	11/16/2007
30218	Ladera Ranch	SDGE	PV	Development	1,153	\$2.80	\$3,228.80	2/9/2006	5/12/2006	11/28/2007
36837	Stinson Beach	PGE	PV	New Home	6,584	\$2.60	\$14,565.10	12/20/2006	2/6/2007	11/28/2007
39179.1	Reedley	PGE	PV	Development	1,631	\$2.60	\$4,239.70	6/15/2007	6/18/2007	11/28/2007
33781	American Canyon	PGE	PV	Aff. Housing	22,434	\$2.80	\$78,602.16	7/5/2006	8/9/2006	11/28/2007
37800	San Francisco	PGE	PV	Standard	3,984	\$2.60	\$10,270.30	1/2/2007	3/8/2007	11/28/2007
37665	Danville	PGE	PV	New Home	2,595	\$2.60	\$6,745.90	12/29/2006	11/19/2007	11/28/2007
37665	Danville	PGE	PV	New Home	2,595	\$2.60	\$6,745.90	12/29/2006	11/19/2007	11/28/2007
33329.1	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	7/31/2006	11/28/2007
33329.2	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	7/31/2006	11/28/2007
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	11/28/2007
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	11/28/2007
32619.1	Novato	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	11/28/2007
33250.1	Palm Desert	SCE	PV	Aff. Housing	7,351	\$2.80	\$25,727.50	7/2/2006	11/16/2007	11/28/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
39170.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	11/28/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,066.78	7/2/2006	9/5/2006	11/28/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$5,665.40	7/2/2006	9/5/2006	11/28/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	11/28/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	11/28/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	11/28/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	11/28/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	11/28/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	11/28/2007
39170.3	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	11/28/2007
39170.3	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	11/28/2007
39170.3	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	11/28/2007
39170.3	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	11/28/2007
36867	La Canada	SCE	PV	Standard	8,425	\$2.60	\$20,271.90	12/20/2006	2/14/2007	11/28/2007
38318	Galt	PGE	PV	Standard	18,688	\$2.60	\$48,435.38	1/5/2007	3/28/2007	11/28/2007
36815	Occidental	PGE	PV	Standard	1,411	\$2.60	\$3,669.80	12/19/2006	2/9/2007	11/28/2007
32817	Los Gatos	PGE	PV	New Home	1,258	\$2.80	\$3,522.40	6/29/2006	7/7/2006	11/28/2007
36049	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	10/31/2006	10/19/2007	11/29/2007
36065	Alamo	PGE	PV	New Home	3,020	\$2.60	\$6,674.70	10/31/2006	12/12/2006	11/29/2007
38376	Red Bluff	PGE	PV	Standard	5,368	\$2.60	\$13,955.80	1/5/2007	3/14/2007	11/30/2007
38041	Solana Beach	SDGE	PV	Standard	1,728	\$2.60	\$4,493.40	1/3/2007	2/15/2007	11/30/2007
25879	Ladera Ranch	SDGE	PV	Development	1,205	\$2.80	\$3,373.30	6/10/2005	5/12/2006	11/30/2007
38390	San Francisco	PGE	PV	New Home	2,614	\$2.60	\$6,797.00	1/5/2007	3/14/2007	11/30/2007
33787	Corte Madera	PGE	PV	Standard	2,988	\$2.60	\$7,850.30	7/5/2006	1/12/2007	11/30/2007
36169	Orange	SCE	PV	New Home	5,122	\$2.60	\$12,737.10	12/28/2006	2/26/2007	11/30/2007
38456	Temecula	SCE	PV	Standard	12,604	\$2.60	\$32,769.60	1/5/2007	3/20/2007	11/30/2007
38257	Roseville	PGE	PV	Standard	3,477	\$2.60	\$8,294.80	1/4/2007	3/12/2007	11/30/2007
32815	Ladera Ranch	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	6/29/2006	7/11/2006	11/30/2007
30846	San Diego	SDGE	PV	Development	2,183	\$2.80	\$5,980.70	4/7/2006	10/19/2007	11/30/2007
38190	Ojai	SCE	PV	Standard	16,000	\$2.60	\$40,152.30	1/4/2007	2/21/2007	11/30/2007
37802	Brentwood	PGE	PV	Standard	3,606	\$2.60	\$9,110.60	1/2/2007	6/1/2007	11/30/2007
37137	Nevada City	PGE	PV	Standard	3,075	\$2.60	\$7,994.60	12/22/2006	2/14/2007	11/30/2007
37409	Fairfax	PGE	PV	Standard	13,658	\$2.60	\$33,965.60	12/28/2006	2/28/2007	11/30/2007
37941	Cressey	PGE	PV	Standard	9,337	\$2.60	\$23,933.60	1/3/2007	2/16/2007	11/30/2007
38198	Orinda	PGE	PV	New Home	3,379	\$2.60	\$8,402.90	1/4/2007	2/21/2007	11/30/2007
33329.1	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	7/31/2006	11/30/2007
33329.1	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	7/31/2006	11/30/2007
38090	Vacaville	PGE	PV	Standard	3,966	\$2.60	\$10,312.50	1/3/2007	2/15/2007	11/30/2007
37748	Napa	PGE	PV	Standard	16,999	\$2.60	\$44,196.50	1/2/2007	3/29/2007	11/30/2007
36937	San Jose	PGE	PV	New Home	2,988	\$2.60	\$7,768.10	12/20/2006	2/9/2007	11/30/2007
37517	Lancaster	SCE	PV	Standard	3,349	\$2.60	\$8,708.20	12/28/2006	2/22/2007	11/30/2007
37220	El Cajon	SDGE	PV	Standard	4,057	\$2.60	\$10,549.10	12/26/2006	3/5/2007	11/30/2007
37977	Petaluma	PGE	PV	Standard	22,482	\$2.60	\$58,946.86	1/9/2007	5/14/2007	11/30/2007
38686	Newcastle	PGE	PV	Standard	10,088	\$2.60	\$23,904.19	1/8/2007	3/27/2007	11/30/2007
36603	Manhattan Beach	SCE	PV	Standard	5,225	\$2.60	\$13,586.20	12/4/2006	3/26/2007	11/30/2007
37963	Castro Valley	PGE	PV	Standard	3,501	\$2.60	\$9,103.40	1/3/2007	2/16/2007	11/30/2007
37326	Menlo Park	PGE	PV	New Home	2,853	\$2.60	\$7,418.20	12/27/2006	2/23/2007	11/30/2007
37333	Albany	PGE	PV	Standard	3,495	\$2.60	\$9,085.80	12/27/2006	2/20/2007	11/30/2007
36883	Monterey	PGE	PV	Standard	2,773	\$2.60	\$7,800.00	12/20/2006	2/15/2007	11/30/2007
37460	Clovis	PGE	PV	Development	1,915	\$2.60	\$5,059.50	12/28/2006	6/29/2007	11/30/2007
36516	Bakersfield	PGE	PV	Standard	6,000	\$2.60	\$15,600.00	11/27/2006	1/17/2007	12/5/2007

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38386	Westlake Village	SCE	PV	Standard	12,000	\$2.60	\$31,200.00	1/5/2007	5/29/2007	12/5/2007
34423	Sonoma	PGE	PV	Standard	2,700	\$2.60	\$5,967.00	7/28/2006	10/31/2006	12/5/2007
37742	San Rafael	PGE	PV	Standard	4,775	\$2.60	\$12,415.00	1/2/2007	2/16/2007	12/5/2007
35950	San Diego	SDGE	PV	New Home	3,072	\$2.60	\$7,988.20	10/30/2006	1/4/2007	12/5/2007
37209	San Francisco	PGE	PV	Standard	3,072	\$2.60	\$7,988.20	12/27/2006	2/23/2007	12/5/2007
32616.1	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	12/5/2007
32616.1	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	12/5/2007
32616.1	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	12/5/2007
32616.1	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	12/5/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	12/5/2007
39170.1	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	12/5/2007
39170	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,655.40	7/2/2006	9/5/2006	12/5/2007
38477	Santa Margarita	PGE	PV	New Home	5,032	\$2.60	\$13,082.10	1/8/2007	3/20/2007	12/5/2007
39103.4	Bakersfield	PGE	PV	Development	2,433	\$2.60	\$6,325.50	1/19/2007	4/20/2007	12/5/2007
38483	Portola Valley	PGE	PV	Standard	2,688	\$2.60	\$6,936.50	1/8/2007	3/20/2007	12/5/2007
37504	San Mateo	PGE	PV	Standard	3,336	\$2.60	\$8,674.20	12/28/2006	2/17/2007	12/5/2007
39133	Davis	PGE	PV	Standard	9,004	\$2.60	\$22,525.80	3/12/2007	5/17/2007	12/5/2007
38882	El Cajon	SDGE	PV	Standard	6,619	\$2.60	\$16,352.50	1/9/2007	3/28/2007	12/12/2007
37886	San Diego	SDGE	PV	Standard	1,920	\$2.60	\$4,759.20	1/2/2007	3/6/2007	12/12/2007
38278	Gilroy	PGE	PV	Development	1,613	\$2.60	\$4,193.90	1/4/2007	3/15/2007	12/12/2007
38237	Piedmont	PGE	PV	Standard	2,502	\$2.60	\$7,695.30	1/4/2007	3/13/2007	12/12/2007
37063	Healdsburg	PGE	PV	Standard	25,940	\$2.60	\$54,983.60	12/21/2006	2/21/2007	12/12/2007
37580	San Mateo	PGE	PV	Standard	6,852	\$2.60	\$18,135.90	12/29/2006	2/28/2007	12/12/2007
38775	Napa	PGE	PV	Standard	5,424	\$2.60	\$14,103.40	1/9/2007	3/28/2007	12/12/2007
35524	Lower Lake	PGE	PV	New Home	4,107	\$2.60	\$10,677.10	10/2/2006	12/27/2006	12/12/2007
38767	Chowchilla	PGE	PV	New Home	4,442	\$2.60	\$10,901.70	1/9/2007	5/14/2007	12/12/2007
36371	Davis	PGE	PV	Standard	7,600	\$2.60	\$19,760.00	11/20/2006	2/28/2007	12/12/2007
36779	Healdsburg	PGE	PV	Standard	6,000	\$2.60	\$15,600.00	12/19/2006	3/13/2007	12/12/2007
38136	Healdsburg	PGE	PV	Standard	3,606	\$2.60	\$9,375.90	1/4/2007	3/13/2007	12/12/2007
38576	Stinson Beach	PGE	PV	Standard	3,032	\$2.60	\$7,883.40	1/8/2007	6/14/2007	12/12/2007
37573	Richmond	PGE	PV	Standard	13,820	\$2.60	\$34,628.91	12/29/2006	2/28/2007	12/12/2007
36666	Soquel	PGE	PV	New Home	6,529	\$2.60	\$16,974.90	12/8/2006	3/6/2007	12/12/2007
35087	Apple Valley	SCE	PV	New Home	5,200	\$2.60	\$12,985.80	9/13/2006	10/13/2006	12/12/2007
38002	Petaluma	PGE	PV	Standard	15,365	\$2.60	\$36,604.40	1/3/2007	2/20/2007	12/12/2007
36120	Ontario	SCE	PV	Standard	3,054	\$2.60	\$7,940.50	11/2/2006	3/21/2007	12/12/2007
38460	Placerville	PGE	PV	Standard	3,190	\$2.60	\$8,294.80	1/5/2007	6/5/2007	12/12/2007
37862	Vina	PGE	PV	New Home	11,371	\$2.60	\$29,565.10	1/2/2007	3/13/2007	12/12/2007
38286	Rolling Hills Estates	SCE	PV	Standard	12,875	\$2.60	\$33,474.40	1/4/2007	3/13/2007	12/12/2007
37834	Palos Verde Estates	SCE	PV	Standard	6,600	\$2.60	\$16,982.80	1/2/2007	3/9/2007	12/12/2007
38791	Lafayette	PGE	PV	Standard	2,185	\$2.60	\$5,235.10	1/9/2007	3/27/2007	12/12/2007
35734	Chico	PGE	PV	New Home	9,800	\$2.60	\$25,897.30	10/13/2006	12/13/2006	12/12/2007
37425	Los Altos Hills	PGE	PV	Standard	5,670	\$2.60	\$14,742.00	12/28/2006	2/28/2007	12/12/2007
37534	Menlo Park	PGE	PV	Standard	4,364	\$2.60	\$13,000.00	12/28/2006	3/2/2007	12/12/2007

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39001	Palmdale	SCE	W	Standard	9,100	\$2.60	\$21,150.00	1/10/2007	4/10/2007	12/12/2007
37717	Valley Springs	PGE	PV	Standard	3,291	\$2.60	\$8,556.70	1/2/2007	3/19/2007	12/12/2007
37418	Napa	PGE	PV	Standard	29,663	\$2.60	\$74,610.40	12/28/2006	2/28/2007	12/12/2007
31457	Eureka	PGE	PV	New Home	13,906	\$2.80	\$28,873.27	5/18/2006	5/24/2006	12/12/2007
30848	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,171.90	4/7/2006	7/26/2006	12/12/2007
38980	Lincoln	PGE	PV	Standard	8,410	\$2.60	\$20,715.67	1/10/2007	4/20/2007	12/12/2007
38140	La Jolla	SDGE	PV	Standard	4,270	\$2.60	\$11,103.00	1/4/2007	5/15/2007	12/12/2007
37950	Healdsburg	PGE	PV	Standard	5,679	\$2.60	\$14,370.47	1/3/2007	3/7/2007	12/12/2007
38010	Santa Monica	SCE	PV	Standard	5,442	\$2.60	\$14,150.10	1/3/2007	3/27/2007	12/12/2007
38116	Huntington Beach	SCE	PV	Standard	1,412	\$2.60	\$3,121.50	1/4/2007	2/20/2007	12/12/2007
33789	Placerville	PGE	PV	Standard	2,355	\$2.60	\$6,122.80	7/5/2006	10/18/2006	12/12/2007
39008	Arcata	PGE	PV	Standard	3,320	\$2.60	\$9,566.70	1/10/2007	4/10/2007	12/12/2007
37751	Willits	PGE	PV	Standard	2,472	\$2.60	\$7,508.60	1/2/2007	3/1/2007	12/12/2007
38626	Mountain View	PGE	PV	Standard	2,886	\$2.60	\$7,504.70	1/8/2007	3/26/2007	12/12/2007
33793	Hopland	PGE	PV	New Home	7,219	\$2.80	\$20,349.90	7/5/2006	7/17/2006	12/12/2007
38420	Redding	PGE	PV	Standard	11,972	\$2.60	\$26,520.00	1/5/2007	3/19/2007	12/12/2007
38184	Ukiah	PGE	PV	Standard	3,454	\$2.60	\$8,980.50	1/4/2007	3/6/2007	12/12/2007
37502	San Carlos	PGE	PV	Standard	6,949	\$2.60	\$20,076.20	12/28/2006	3/2/2007	12/12/2007
39226	Grass Valley	PGE	PV	Standard	1,287	\$2.60	\$3,212.60	12/5/2007	12/5/2007	12/12/2007
39074	El Dorado Hills	PGE	PV	New Home	6,509	\$2.60	\$16,923.80	1/11/2007	4/10/2007	12/12/2007
39170.2	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	12/12/2007
34087.3	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	12/12/2007
37908	Torrance	SCE	PV	Standard	5,021	\$2.60	\$13,053.40	1/2/2007	3/8/2007	12/12/2007
38319	Garden Valley	PGE	PV	Standard	4,122	\$2.60	\$10,717.40	1/5/2007	3/12/2007	12/12/2007
37921	Lakeport	PGE	PV	Standard	2,116	\$2.60	\$5,892.90	1/2/2007	2/20/2007	12/12/2007
37429	Sausalito	PGE	PV	Standard	4,958	\$2.60	\$12,890.70	12/28/2006	2/27/2007	12/12/2007
37692	Los Altos Hills	PGE	PV	Standard	5,122	\$2.60	\$13,316.70	1/2/2007	3/5/2007	12/12/2007
38871	San Jose	PGE	PV	Standard	1,681	\$2.60	\$4,438.90	1/9/2007	3/28/2007	12/12/2007
38544	Thousand Oaks	SCE	PV	Standard	3,002	\$2.60	\$7,806.10	1/8/2007	3/23/2007	12/12/2007
37808	Carmel	PGE	PV	Standard	1,351	\$2.60	\$3,512.80	1/2/2007	3/2/2007	12/12/2007
32388	Santa Maria	PGE	PV	New Home	2,449	\$2.80	\$6,857.10	6/21/2006	6/22/2006	12/12/2007
38509	Poway	SDGE	PV	Standard	2,812	\$2.60	\$7,312.40	1/8/2007	3/26/2007	12/12/2007
39101.4	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	12/12/2007
39101.3	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	12/12/2007
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	12/12/2007
39101.2	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	12/12/2007
38688	Chico	PGE	PV	New Home	2,882	\$2.60	\$7,493.80	1/8/2007	3/27/2007	12/12/2007
38776	Nevada City	PGE	PV	Standard	3,459	\$2.60	\$9,135.40	1/9/2007	4/10/2007	12/12/2007
37724	Santa Barbara	SCE	PV	Standard	27,912	\$2.60	\$73,337.90	1/2/2007	3/14/2007	12/12/2007
37793	Santa Rosa	PGE	PV	Standard	5,270	\$2.60	\$17,405.10	1/2/2007	3/7/2007	12/12/2007
33835	Cazadero	PGE	PV	Standard	29,812	\$2.80	\$83,475.30	7/5/2006	7/21/2006	12/12/2007
37463	Placerville	PGE	PV	Standard	3,286	\$2.60	\$8,544.50	12/28/2006	7/3/2007	12/12/2007
38621	Sebastopol	PGE	PV	Standard	22,839	\$2.60	\$60,291.58	1/8/2007	7/13/2007	12/12/2007
35536	San Diego	SDGE	PV	Development	2,267	\$2.60	\$5,894.90	10/2/2006	8/10/2007	12/12/2007
35259	San Jose	PGE	PV	Standard	2,318	\$2.60	\$6,122.80	9/20/2006	10/13/2006	12/12/2007
36761	San Leandro	PGE	PV	Standard	2,403	\$2.60	\$6,629.60	12/18/2006	2/7/2007	12/12/2007
37191	San Mateo	PGE	PV	Standard	4,150	\$2.60	\$10,790.10	12/26/2006	3/26/2007	12/24/2007
37647	Atascadero	PGE	PV	New Home	2,992	\$2.60	\$7,778.90	12/29/2006	3/6/2007	12/24/2007
38363	Burlingame	PGE	PV	Standard	1,867	\$2.60	\$4,855.00	1/5/2007	3/14/2007	12/24/2007
37665	Danville	PGE	PV	New Home	2,595	\$2.60	\$6,745.90	12/29/2006	12/10/2007	12/24/2007
34087.2	Pleasanton	PGE	PV	Development	3,038	\$2.80	\$8,505.30	7/6/2006	7/31/2006	12/24/2007

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
31840	Hillsborough	PGE	PV	New Home	10,400	\$2.80	\$28,796.30	6/5/2006	6/12/2006	12/24/2007
37281	Nicasio	PGE	PV	Standard	4,424	\$2.60	\$11,501.30	1/2/2007	3/9/2007	12/24/2007
38457	San Jose	PGE	PV	Standard	7,771	\$2.60	\$20,204.10	1/5/2007	3/20/2007	12/24/2007
38307	Portola Valley	PGE	PV	Standard	11,036	\$2.60	\$28,692.38	1/5/2007	3/14/2007	12/24/2007
38730	Saratoga	PGE	PV	Standard	2,838	\$2.60	\$7,378.90	1/9/2007	3/13/2007	12/24/2007
38858	Woodside	PGE	PV	Standard	28,185	\$2.60	\$73,282.18	1/9/2007	3/30/2007	12/24/2007
38324	Pacific Grove	PGE	PV	Standard	5,372	\$2.60	\$13,966.54	1/5/2007	3/16/2007	12/24/2007
37897	Lafayette	PGE	PV	Standard	23,409	\$2.60	\$60,862.50	1/2/2007	3/7/2007	12/24/2007
32238	San Diego	SDGE	PV	New Home	4,438	\$2.80	\$12,426.10	6/19/2006	6/19/2006	12/28/2007
38443	Tustin	SCE	PV	Standard	5,077	\$2.60	\$11,219.90	1/5/2007	3/20/2007	12/28/2007
36917	Pleasanton	PGE	PV	Standard	10,000	\$2.60	\$27,627.30	12/20/2006	3/14/2007	12/28/2007
36912	Pleasanton	PGE	PV	Standard	28,391	\$2.60	\$74,460.90	12/20/2006	3/14/2007	12/28/2007
38628	San Francisco	PGE	PV	Standard	12,956	\$2.60	\$33,686.64	1/8/2007	3/26/2007	12/28/2007
30628	Atwater	PGE	PV	Standard	6,047	\$2.60	\$19,369.70	11/15/2006	6/5/2007	12/28/2007
38383	Richmond	PGE	PV	Standard	3,072	\$2.60	\$7,695.30	1/5/2007	3/14/2007	12/28/2007
37783	Fairfax	PGE	PV	Standard	4,453	\$2.60	\$7,695.30	1/2/2007	3/28/2007	12/28/2007
32616.6	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	12/28/2007
32616.6	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	12/28/2007
32616.2	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	12/28/2007
38579	Colusa	PGE	PV	New Home	2,562	\$2.60	\$6,659.90	1/8/2007	3/22/2007	12/28/2007
38373	Ridgecrest	SCE	PV	Standard	2,894	\$2.60	\$7,523.90	1/5/2007	3/15/2007	12/28/2007
37905	Lower Lake	PGE	PV	New Home	2,975	\$2.60	\$7,734.40	1/2/2007	3/19/2007	12/28/2007
37267	El Dorado Hills	PGE	PV	Standard	3,336	\$2.60	\$8,661.50	12/27/2006	3/27/2007	12/28/2007
38539	Thousand Oaks	SCE	PV	Standard	2,489	\$2.60	\$6,471.20	1/8/2007	3/23/2007	12/28/2007
38487	Atherton	PGE	PV	Standard	7,529	\$2.60	\$19,575.27	1/8/2007	3/20/2007	12/28/2007
38869	Clovis	PGE	PV	Standard	3,800	\$2.60	\$10,612.60	1/9/2007	3/28/2007	12/28/2007
36989	Menlo Park	PGE	PV	Standard	2,743	\$2.60	\$6,954.50	12/21/2006	4/12/2007	12/28/2007
37536	Kelseyville	PGE	PV	New Home	6,618	\$2.60	\$16,779.20	12/28/2006	4/24/2007	12/28/2007
38642	Portola Valley	PGE	PV	Standard	5,573	\$2.60	\$14,551.74	1/8/2007	3/29/2007	12/28/2007
38526	Sebastopol	PGE	PV	Standard	6,600	\$2.60	\$15,017.20	1/8/2007	3/23/2007	12/28/2007
38514	Calistoga	PGE	PV	Standard	0	\$2.60	\$20,147.31	1/8/2007	3/23/2007	12/28/2007
33684	Berkeley	PGE	PV	Aff. Housing	29,975	\$2.80	\$80,617.60	7/3/2006	8/9/2006	12/28/2007
37869	Berkeley	PGE	PV	Standard	7,664	\$2.60	\$20,200.20	1/2/2007	4/10/2007	12/28/2007
38059	Portola Valley	PGE	PV	Standard	4,446	\$2.60	\$11,560.80	1/3/2007	3/19/2007	12/28/2007
38556	San Luis Obispo	PGE	PV	Standard	1,996	\$2.60	\$4,411.70	1/8/2007	3/20/2007	12/28/2007
38558	Simi Valley	SCE	PV	Standard	6,465	\$2.60	\$17,352.20	1/8/2007	4/2/2007	12/28/2007
37970	South San Francisco	PGE	PV	Standard	27,715	\$2.60	\$67,359.80	1/3/2007	2/16/2007	12/28/2007
38669	Berkeley	PGE	PV	Standard	5,024	\$2.60	\$13,061.40	1/8/2007	3/22/2007	12/28/2007
38676	Grass Valley	PGE	PV	Standard	10,376	\$2.60	\$27,082.60	1/8/2007	3/22/2007	12/28/2007
38404	Selma	PGE	PV	Standard	7,431	\$2.60	\$19,652.95	1/5/2007	3/28/2007	12/28/2007
31985	Oakland	PGE	PV	New Home	3,459	\$2.80	\$9,684.40	6/8/2006	6/13/2006	12/28/2007
38658	Berkeley	PGE	PV	Standard	15,457	\$2.60	\$40,358.09	1/8/2007	3/27/2007	12/28/2007
38790	San Francisco	PGE	PV	Standard	2,929	\$2.60	\$7,695.30	1/9/2007	3/28/2007	12/28/2007
20340	Shingle Springs	PGE	PV	Solar Schools	26,077	\$2.80	\$73,015.60	6/8/2004	4/30/2007	1/4/2008
32972	Irvine	SCE	PV	New Home	6,349	\$2.80	\$13,809.90	7/6/2006	7/17/2006	1/4/2008
39183	Reedley	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/4/2008
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007	1/4/2008
38813	Solana Beach	SDGE	PV	Standard	6,598	\$2.60	\$19,781.19	1/9/2007	3/27/2007	1/4/2008
38178	San Leandro	PGE	PV	Standard	4,777	\$2.60	\$13,745.90	1/4/2007	3/2/2007	1/4/2008
37700	Alta Loma	SCE	PV	Standard	4,989	\$2.60	\$12,751.80	1/2/2007	3/29/2007	1/4/2008
38926	Apple Valley	SCE	W	Standard	9,100	\$2.50	\$21,500.00	8/9/2007	8/9/2007	1/4/2008



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38698	Willow Creek	PGE	PV	Standard	1,389	\$2.60	\$3,610.30	1/8/2007	3/28/2007	1/4/2008
32616.6	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	1/4/2008
32616.6	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	1/4/2008
36235	Whitewater	SCE	PV	Standard	8,392	\$2.60	\$21,819.30	11/9/2006	3/21/2007	1/4/2008
36237	Whitewater	SCE	PV	Standard	2,894	\$2.60	\$7,523.90	11/9/2006	3/21/2007	1/4/2008
38054	Topanga	SCE	PV	Standard	5,084	\$2.60	\$13,217.80	1/3/2007	3/22/2007	1/4/2008
32559	Lake Isabella	SCE	PV	New Home	5,122	\$2.80	\$13,645.40	6/26/2006	6/26/2006	1/4/2008
35661	Sanger	PGE	PV	Standard	3,891	\$2.60	\$10,116.70	10/11/2006	10/31/2006	1/11/2008
38534	Kerman	PGE	PV	New Home	5,005	\$2.60	\$13,012.80	1/8/2007	5/23/2007	1/11/2008
35788	Lakeport	PGE	PV	Standard	2,536	\$2.60	\$6,814.40	11/22/2006	1/16/2007	1/11/2008
33592	Alamo	PGE	PV	New Home	2,550	\$2.80	\$7,139.40	7/3/2006	7/20/2006	1/11/2008
36599	Cloverdale	PGE	PV	Standard	3,822	\$2.60	\$9,938.10	12/4/2006	3/21/2007	1/11/2008
39184.2	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/11/2008
36963	Thousand Oaks	SCE	PV	Standard	1,637	\$2.60	\$3,618.00	12/21/2006	3/22/2007	1/11/2008
38201	Los Gatos	PGE	PV	Standard	4,993	\$2.60	\$12,981.80	1/9/2007	3/28/2007	1/11/2008
39144	Santa Cruz	PGE	PV	Standard	2,376	\$2.60	\$6,177.60	3/30/2007	3/30/2007	1/11/2008
38179	Healdsburg	PGE	PV	Standard	10,400	\$2.60	\$27,040.00	1/4/2007	4/10/2007	1/11/2008
37825	Los Gatos	PGE	PV	Standard	5,024	\$2.60	\$8,478.40	1/2/2007	3/29/2007	1/11/2008
26280	Tiburon	PGE	PV	Standard	5,163	\$2.60	\$11,410.18	6/27/2005	2/9/2007	1/11/2008
38338	Long Beach	SCE	PV	Standard	4,504	\$2.60	\$10,751.60	1/5/2007	3/19/2007	1/11/2008
37920	Garden Valley	PGE	PV	New Home	4,250	\$2.60	\$11,049.10	1/2/2007	4/10/2007	1/11/2008
38436	Healdsburg	PGE	PV	Standard	7,649	\$2.60	\$17,623.80	1/5/2007	3/19/2007	1/11/2008
39172	Phelan	SCE	W	Standard	9,100	\$2.50	\$21,150.00	5/22/2007	5/23/2007	1/11/2008
37571	San Leandro	PGE	PV	Standard	3,520	\$2.60	\$9,151.80	12/29/2006	4/2/2007	1/11/2008
30172	Agoura Hills	SCE	PV	New Home	8,800	\$2.80	\$24,881.40	2/7/2006	2/24/2006	1/11/2008
37718	Westlake Village	SCE	PV	Standard	11,733	\$2.60	\$30,828.90	1/2/2007	3/6/2007	1/11/2008
39103.4	Bakersfield	PGE	PV	Development	1,596	\$2.60	\$4,149.00	1/19/2007	4/20/2007	1/11/2008
39103.4	Bakersfield	PGE	PV	Development	1,615	\$2.60	\$4,199.40	1/19/2007	4/20/2007	1/11/2008
39103.4	Bakersfield	PGE	PV	Development	3,300	\$2.60	\$9,641.30	1/19/2007	4/20/2007	1/11/2008
38700	Clovis	PGE	PV	Standard	8,216	\$2.60	\$22,113.00	1/8/2007	3/26/2007	1/11/2008
37013	Auburn	PGE	PV	Standard	7,494	\$2.60	\$19,484.00	12/21/2006	3/26/2007	1/11/2008
37131	Twain Harte	PGE	PV	Standard	12,064	\$2.60	\$31,365.83	12/22/2006	3/26/2007	1/11/2008
38952	San Diego	SDGE	PV	Standard	3,019	\$2.60	\$7,508.60	1/10/2007	4/11/2007	1/11/2008
33558	Malibu	SCE	PV	New Home	7,812	\$2.80	\$22,061.60	7/3/2006	8/1/2006	1/11/2008
37784	Santa Monica	SCE	PV	Standard	7,600	\$2.60	\$14,719.20	1/2/2007	3/7/2007	1/11/2008
35705	Temecula	SCE	PV	New Home	2,933	\$2.60	\$7,626.50	10/11/2006	10/26/2006	1/23/2008
37271	San Jose	PGE	PV	New Home	7,094	\$2.60	\$18,444.70	12/27/2006	2/20/2007	1/23/2008
34216	Scotts Valley	PGE	PV	Standard	8,114	\$2.80	\$22,396.60	7/7/2006	7/17/2006	1/23/2008
38670	San Francisco	PGE	PV	New Home	1,395	\$2.60	\$3,628.00	1/8/2007	3/28/2007	1/23/2008
39036	Menlo Park	PGE	PV	Standard	1,299	\$2.60	\$3,378.20	1/10/2007	4/11/2007	1/23/2008
38000	Merced	PGE	PV	Standard	9,703	\$2.60	\$25,227.28	1/3/2007	3/26/2007	1/23/2008
32792	Napa	PGE	PV	New Home	5,024	\$2.80	\$14,066.10	6/29/2006	7/7/2006	1/23/2008
37183	San Diego	SDGE	PV	Standard	4,280	\$2.60	\$9,458.20	12/26/2006	4/11/2007	1/25/2008
36469	San Carlos	PGE	PV	Standard	3,133	\$2.60	\$8,145.60	11/22/2006	1/4/2007	1/25/2008
39180.3	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39180.3	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39184.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39184.3	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39185.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39185.2	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39185.2	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008

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39185.3	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39185.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007	1/25/2008
39185.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007	1/25/2008
39185.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007	1/25/2008
39185.4	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39185.4	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39185.4	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39185.5	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39185.5	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	1/25/2008
39205	Oro Grande	SCE	W	Standard	9,100	\$2.50	\$21,150.00	9/10/2007	9/10/2007	1/25/2008
39204	Hesperia	SCE	W	Standard	9,100	\$2.50	\$21,150.00	10/9/2007	10/19/2007	1/25/2008
39193	Adelanto	SCE	W	Standard	9,100	\$2.50	\$21,150.00	7/11/2007	7/11/2007	1/25/2008
35411	Phelan	SCE	W	New Home	9,100	\$2.60	\$21,150.00	9/27/2006	10/23/2006	1/25/2008
39229	Bloomington	SCE	W	Standard	9,100	\$2.50	\$21,150.00	12/14/2007	12/14/2007	1/25/2008
39229	Bloomington	SCE	W	Standard	9,100	\$2.50	\$21,150.00	12/14/2007	12/14/2007	1/25/2008
39154	Napa	PGE	PV	Standard	3,382	\$2.60	\$8,792.50	4/12/2007	4/12/2007	1/25/2008
31995	Saratoga	PGE	PV	New Home	8,000	\$2.80	\$22,400.00	6/8/2006	6/9/2006	1/25/2008
37973	Rancho Mirage	SCE	PV	Standard	2,675	\$2.60	\$7,020.00	1/3/2007	4/12/2007	1/25/2008
39213	Ranchita	SDGE	W	Standard	1,674	\$2.50	\$4,185.00	10/19/2007	10/22/2007	1/25/2008
33537	Paradise	PGE	PV	New Home	5,024	\$2.80	\$14,066.10	7/3/2006	7/18/2006	1/25/2008
36535	Topanga	SCE	PV	Standard	11,607	\$2.60	\$30,177.40	11/28/2006	3/22/2007	1/25/2008
39075	Pinon Hills	SCE	W	Standard	2,850	\$2.60	\$7,125.00	2/2/2007	4/17/2007	1/25/2008
32678	San Diego	SDGE	PV	Development	2,206	\$2.80	\$6,177.80	6/27/2006	7/5/2007	1/25/2008
38874	San Diego	SDGE	PV	Development	1,942	\$2.60	\$5,050.30	1/9/2007	7/16/2007	1/25/2008
38963	Livingston	PGE	PV	Standard	5,100	\$2.60	\$9,110.60	1/10/2007	4/10/2007	1/28/2008
31894	Oakland	PGE	PV	Standard	29,975	\$2.80	\$79,080.90	6/6/2006	6/7/2006	1/28/2008
38934	McKinleyville	PGE	PV	Standard	9,960	\$2.60	\$25,060.19	1/10/2007	4/10/2007	1/28/2008
38857	Auburn	PGE	PV	Standard	11,771	\$2.60	\$28,610.32	1/9/2007	4/11/2007	1/28/2008
31742	Phelan	SCE	PV	New Home	10,244	\$2.80	\$27,433.70	5/26/2006	6/1/2006	1/28/2008
38827	La Canada	SCE	PV	New Home	9,346	\$2.60	\$24,300.80	1/9/2007	4/2/2007	1/28/2008
32333	Palm Desert		PV	New Home	29,846	\$2.80	\$76,537.80	6/20/2006	6/22/2006	1/28/2008
37710	Santa Ynez	PGE	PV	Standard	10,828	\$2.60	\$27,837.40	1/2/2007	3/8/2007	1/28/2008
38280	Gilroy	PGE	PV	Development	1,613	\$2.60	\$4,193.90	1/4/2007	3/15/2007	1/28/2008
38292	Gilroy	PGE	PV	Development	1,613	\$2.60	\$4,193.90	1/4/2007	3/15/2007	1/28/2008
38290	Gilroy	PGE	PV	Development	1,613	\$2.60	\$4,193.90	1/4/2007	3/15/2007	1/28/2008
38287	Gilroy	PGE	PV	Development	1,613	\$2.60	\$4,193.90	1/4/2007	3/15/2007	1/28/2008
38285	Gilroy	PGE	PV	Development	1,613	\$2.60	\$4,193.90	1/4/2007	3/15/2007	1/28/2008
38281	Gilroy	PGE	PV	Development	1,613	\$2.60	\$4,193.90	1/4/2007	3/15/2007	1/28/2008
38284	Gilroy	PGE	PV	Development	1,613	\$2.60	\$4,193.90	1/4/2007	3/15/2007	1/28/2008
39124	Porterville	SCE	PV	Standard	10,322	\$2.60	\$26,837.10	2/28/2007	4/2/2007	1/28/2008
38754	Tiburon	PGE	PV	Standard	12,000	\$2.60	\$27,768.38	1/9/2007	4/12/2007	1/28/2008
38137	Arroyo Grande	PGE	PV	Standard	6,005	\$2.60	\$15,612.80	1/4/2007	4/23/2007	1/28/2008
38720	Ramona	SDGE	PV	Standard	5,831	\$2.60	\$13,110.30	1/9/2007	4/12/2007	1/28/2008
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006	1/28/2008
33246	San Jose	PGE	PV	Standard	818	\$2.80	\$2,291.70	7/2/2006	7/10/2006	1/28/2008
32949	San Jose	PGE	PV	New Home	818	\$2.80	\$2,291.70	6/30/2006	7/11/2006	1/28/2008
33838	Arroyo Grande	PGE	PV	New Home	6,000	\$2.80	\$19,400.00	7/5/2006	7/21/2006	1/28/2008
38822	Canyon Country	SCE	PV	Standard	3,477	\$2.60	\$9,040.20	1/9/2007	4/10/2007	1/28/2008
37708	Aromas	PGE	PV	Standard	1,986	\$2.60	\$5,162.40	1/2/2007	5/23/2007	1/28/2008
38937	Trabuco Canyon	SCE	PV	Standard	5,103	\$2.60	\$13,267.80	1/10/2007	4/11/2007	1/28/2008
33044	Sonoma	PGE	PV	Standard	10,413	\$2.80	\$29,328.52	7/7/2006	7/13/2006	1/28/2008



Table C-2: Emerging Renewables Program  
Systems in IOU Service Areas Completed in FY 2007-2008  
(sorted by completion date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
33285.2	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/8/2008
33841	San Diego	SDGE	PV	Development	1,295	\$2.80	\$3,625.80	7/5/2006	9/1/2006	2/8/2008
33841	San Diego	SDGE	PV	Development	1,295	\$2.80	\$3,625.80	7/5/2006	9/1/2006	2/8/2008
33285	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/8/2008
33285.1	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/8/2008
33285.1	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/8/2008
32960	Ukiah	PGE	PV	New Home	3,400	\$2.80	\$9,670.30	7/2/2006	7/10/2006	2/8/2008
33017	San Jose	PGE	PV	New Home	818	\$2.80	\$2,291.70	7/2/2006	7/17/2006	2/8/2008
39107	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,349.50	1/26/2007	6/26/2007	2/8/2008
33085	Fresno	PGE	PV	Standard	5,716	\$2.80	\$16,005.40	7/2/2006	7/13/2006	2/8/2008
33339	Chico	PGE	PV	Standard	5,911	\$2.80	\$16,751.00	7/2/2006	8/9/2006	2/8/2008
38974	Encinitas	SDGE	PV	New Home	3,520	\$2.60	\$9,151.80	1/10/2007	5/23/2007	2/8/2008
33462	Corona	SCE	PV	New Home	7,040	\$2.80	\$20,002.80	7/3/2006	7/18/2006	2/8/2008
34176	Orinda	PGE	PV	New Home	5,830	\$2.80	\$16,325.30	7/6/2006	7/25/2006	2/8/2008
39177	San Diego	SDGE	PV	New Home	10,009	\$2.60	\$26,022.60	6/13/2007	6/21/2007	2/8/2008
38706	Saint Helena	PGE	PV	New Home	5,000	\$2.60	\$13,000.00	1/8/2007	3/26/2007	2/8/2008
38617	Ventura	SCE	PV	Standard	29,463	\$2.60	\$76,603.30	1/8/2007	3/26/2007	2/8/2008
38957	Cambria	PGE	PV	Standard	6,408	\$2.60	\$16,894.30	1/10/2007	4/5/2007	2/8/2008
37756	Claremont	SCE	PV	Standard	5,996	\$2.60	\$12,549.40	1/2/2007	3/8/2007	2/11/2008
38728	Sebastopol	PGE	PV	Standard	2,580	\$2.60	\$5,702.50	1/9/2007	5/30/2007	2/11/2008
37932	Pine Grove	PGE	PV	Standard	6,145	\$2.60	\$17,405.10	1/3/2007	3/28/2007	2/11/2008
32616.7	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	2/11/2008
32616.7	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	2/11/2008
32616.7	Danville	PGE	PV	Development	1,942	\$2.80	\$5,438.80	6/27/2006	7/31/2006	2/11/2008
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	2/11/2008
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	2/11/2008
32638.3	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	2/11/2008
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	2/11/2008
32638.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	2/11/2008
33322	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	2/11/2008
33322	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	2/11/2008
33322.1	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007	2/11/2008
37519	Philo	PGE	PV	Standard	4,958	\$2.60	\$12,890.70	12/28/2006	3/1/2007	2/11/2008
30616	Boonville	PGE	PV	Standard	4,958	\$2.60	\$12,890.70	11/16/2006	3/26/2007	2/11/2008
38549	Woodside	PGE	PV	Standard	6,949	\$2.60	\$15,696.59	1/8/2007	3/23/2007	2/11/2008
37609	Willits	PGE	PV	Standard	4,424	\$2.60	\$11,501.30	12/29/2006	3/1/2007	2/11/2008
38015	Somis	SCE	PV	Standard	5,914	\$2.60	\$15,375.40	1/3/2007	2/20/2007	2/11/2008
32307	Encinitas	SDGE	PV	New Home	11,967	\$2.80	\$33,508.90	6/20/2006	6/26/2006	2/15/2008
39046	Walnut Grove	PGE	W	Standard	2,850	\$2.50	\$7,125.00	10/9/2007	10/19/2007	2/15/2008

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
32756	Sebastopol	PGE	PV	New Home	2,472	\$2.80	\$6,995.90	6/28/2006	7/27/2006	2/15/2008
37923	Paso Robles	PGE	PV	Standard	14,057	\$2.60	\$36,548.90	1/2/2007	4/24/2007	2/15/2008
38069	Long Beach	SCE	PV	Standard	2,494	\$2.60	\$6,485.10	1/3/2007	2/16/2007	2/15/2008
39189	Thousand Oaks	SCE	PV	New Home	4,763	\$2.60	\$12,383.30	6/21/2007	7/17/2007	2/15/2008
35805	Auburn	PGE	PV	New Home	3,754	\$2.60	\$9,434.90	10/19/2006	11/9/2006	2/15/2008
37665	Danville	PGE	PV	New Home	2,595	\$2.60	\$6,745.90	12/29/2006	2/8/2008	2/15/2008
33285.2	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/15/2008
33285.1	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/15/2008
33285.1	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/15/2008
33285.2	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/15/2008
33285.2	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/15/2008
33270.2	San Diego	SDGE	PV	Development	1,619	\$2.80	\$4,532.30	7/2/2006	8/1/2006	2/15/2008
33270.2	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	8/1/2006	2/15/2008
33270.3	San Diego	SDGE	PV	Development	1,295	\$2.80	\$3,625.80	7/2/2006	8/1/2006	2/15/2008
33270.4	San Diego	SDGE	PV	Development	1,295	\$2.80	\$3,625.80	7/2/2006	8/1/2006	2/15/2008
33329.2	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	7/31/2006	2/15/2008
34071.1	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	7/6/2006	9/22/2006	2/15/2008
33250	Palm Desert	SCE	PV	Aff. Housing	1,364	\$2.80	\$4,773.10	7/2/2006	2/8/2008	2/15/2008
33285.3	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/15/2008
33285.2	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/15/2008
33285.2	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/15/2008
37651	San Anselmo	PGE	PV	Standard	2,684	\$2.60	\$6,361.20	12/29/2006	5/23/2007	2/15/2008
38038	Long Beach	SCE	PV	Standard	2,494	\$2.60	\$6,485.10	1/3/2007	3/14/2007	2/15/2008
36830	Sebastopol	PGE	PV	Standard	4,223	\$2.60	\$13,260.00	12/20/2006	2/7/2007	2/15/2008
36162	Cupertino	PGE	PV	Standard	3,525	\$2.60	\$9,164.90	11/3/2006	1/23/2007	2/15/2008
39011	McKinleyville	PGE	PV	Standard	4,508	\$2.60	\$12,633.50	1/10/2007	5/23/2007	2/15/2008
36471	Castro Valley	PGE	PV	New Home	4,250	\$2.60	\$11,166.10	11/22/2006	3/7/2007	2/15/2008
33692	La Jolla	SDGE	PV	Standard	3,072	\$2.80	\$8,287.30	7/12/2006	7/25/2006	2/15/2008
39093	Winters	PGE	PV	Standard	3,300	\$2.60	\$8,580.00	1/17/2007	4/11/2007	2/15/2008
34067	Shafter	PGE	PV	Standard	4,343	\$2.60	\$11,292.40	7/12/2006	2/22/2007	2/15/2008
39134	Paradise	PGE	W	Standard	9,100	\$2.60	\$21,150.00	3/13/2007	4/11/2007	2/15/2008
32428	Forest Falls	SCE	PV	New Home	2,550	\$2.80	\$7,139.40	6/22/2006	6/23/2006	2/15/2008
36854	Hydesville	PGE	PV	Standard	2,584	\$2.60	\$6,719.40	12/20/2006	7/10/2007	2/15/2008
38431	Murrieta	SCE	PV	Standard	4,757	\$2.60	\$12,384.60	1/5/2007	7/10/2007	2/15/2008
34316	Carlsbad	SDGE	PV	Aff. Housing	5,154	\$2.80	\$18,037.50	7/17/2006	7/24/2006	2/15/2008
34315	Carlsbad	SDGE	PV	Aff. Housing	5,154	\$2.80	\$18,037.50	7/17/2006	7/24/2006	2/15/2008
34314	Carlsbad	SDGE	PV	Aff. Housing	5,154	\$2.80	\$18,037.50	7/17/2006	7/24/2006	2/15/2008
34313	Carlsbad	SDGE	PV	Aff. Housing	5,154	\$2.80	\$18,037.50	7/17/2006	7/24/2006	2/15/2008
34312	Carlsbad	SDGE	PV	Aff. Housing	5,154	\$2.80	\$18,037.50	7/17/2006	7/24/2006	2/15/2008
34311	Carlsbad	SDGE	PV	Aff. Housing	5,100	\$2.80	\$17,848.60	7/17/2006	7/24/2006	2/15/2008
34310	Carlsbad	SDGE	PV	Aff. Housing	10,199	\$2.80	\$35,697.20	7/17/2006	7/24/2006	2/15/2008
34309	Carlsbad	SDGE	PV	Aff. Housing	30,598	\$2.80	\$103,874.50	7/17/2006	7/24/2006	2/15/2008
34308	Carlsbad	SDGE	PV	Aff. Housing	5,154	\$2.80	\$18,037.50	7/17/2006	7/24/2006	2/15/2008
34306	Carlsbad	SDGE	PV	Aff. Housing	5,154	\$2.80	\$18,037.50	7/14/2006	7/24/2006	2/15/2008
34061	Santa Monica	SDGE	PV	New Home	29,189	\$2.80	\$26,970.88	7/6/2006	9/19/2006	2/22/2008
38837	Auburn	PGE	PV	New Home	11,263	\$2.60	\$28,733.95	1/9/2007	3/28/2007	2/22/2008
39170.3	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.3	Palm Desert	SCE	PV	Aff. Housing	1,079	\$2.80	\$3,776.90	7/2/2006	9/5/2006	2/22/2008
39170.3	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.3	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.3	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
39170.3	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	1,079	\$2.80	\$3,776.90	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.4	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.5	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.5	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$3,776.90	7/2/2006	9/5/2006	2/22/2008
39170.5	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.5	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.5	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.5	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.5	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
39170.5	Palm Desert	SCE	PV	Aff. Housing	1,619	\$2.80	\$5,665.40	7/2/2006	9/5/2006	2/22/2008
39170.5	Palm Desert	SCE	PV	Aff. Housing	2,158	\$2.80	\$7,553.80	7/2/2006	9/5/2006	2/22/2008
38883.1	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	2/22/2008
38883	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	2/22/2008
38883	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	2/22/2008
38883	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	2/22/2008
33285.2	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	2/22/2008
32646.2	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	2/22/2008
36946	Watsonville	PGE	PV	New Home	5,004	\$2.60	\$13,011.30	12/21/2006	2/9/2007	2/22/2008
38577	Tuolumne	PGE	PV	New Home	5,181	\$2.60	\$13,469.40	1/8/2007	5/14/2007	2/22/2008
38795	Nevada City	PGE	PV	Standard	2,833	\$2.60	\$7,483.00	1/9/2007	3/28/2007	2/22/2008
39003	Orange	SCE	PV	Standard	7,218	\$2.60	\$15,952.80	1/10/2007	5/11/2007	2/22/2008
39060	Highland	SCE	PV	Standard	2,818	\$2.60	\$7,326.80	1/10/2007	4/12/2007	2/22/2008
38351	Monterey	PGE	PV	Standard	6,583	\$2.60	\$11,543.00	1/5/2007	5/14/2007	2/22/2008
34648	Phelan	SCE	PV	New Home	3,984	\$2.60	\$11,313.00	8/16/2006	8/21/2006	2/22/2008
38739	San Jose	PGE	PV	Standard	3,495	\$2.60	\$9,085.80	1/9/2007	3/28/2007	2/25/2008
38095	Hollister	PGE	PV	Standard	2,019	\$2.60	\$5,250.10	1/3/2007	3/14/2007	2/25/2008
38250	Fresno	PGE	PV	Standard	2,630	\$2.60	\$6,838.70	1/4/2007	6/26/2007	2/25/2008
38863	Clovis	PGE	PV	New Home	8,122	\$2.60	\$21,122.50	1/9/2007	5/30/2007	2/25/2008
37470	Los Altos Hills	PGE	PV	Standard	6,007	\$2.60	\$15,618.30	12/28/2006	3/5/2007	2/25/2008
38805	Sebastopol	PGE	PV	Standard	1,459	\$2.60	\$3,793.10	1/9/2007	5/23/2007	2/25/2008
36960	Antioch	PGE	PV	Standard	16,683	\$2.60	\$42,191.60	12/21/2006	3/22/2007	2/25/2008
37617	Coronado	SDGE	PV	New Home	15,600	\$2.60	\$40,560.00	12/29/2006	7/12/2007	2/25/2008
28107	Cohasset	PGE	PV	New Home	3,336	\$2.60	\$8,673.80	10/28/2005	8/30/2006	2/25/2008
39044	La Habra Heights	SCE	PV	Standard	7,469	\$2.60	\$19,728.40	1/10/2007	4/12/2007	2/25/2008
39202	Oroville	PGE	W	Standard	2,850	\$2.50	\$7,125.00	8/14/2007	8/15/2007	2/25/2008
37231	Moorpark	SCE	PV	Standard	18,236	\$2.60	\$34,770.30	12/26/2006	3/22/2007	2/25/2008
34076	San Diego	SDGE	PV	Development	2,183	\$2.80	\$6,330.50	7/6/2006	7/5/2007	2/25/2008
39184.2	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	2/25/2008
39184.3	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	2/25/2008
39185.5	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	2/25/2008
39185.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	2/25/2008
39185	Fresno	PGE	PV	Development	3,319	\$2.60	\$6,471.20	6/15/2007	6/18/2007	2/25/2008

Table C-2: Emerging Renewables Program  
Systems in IOU Service Areas Completed in FY 2007-2008  
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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
38438	Tiburon	PGE	PV	New Home	8,326	\$2.60	\$21,648.90	1/5/2007	3/28/2007	2/25/2008
39018	Arcata	PGE	PV	Standard	2,705	\$2.60	\$7,220.60	1/10/2007	5/14/2007	2/25/2008
39166	Oak Hills	SCE	W	Standard	9,100	\$2.50	\$21,150.00	5/14/2007	6/5/2007	2/25/2008
38394	Rancho Santa Margarita	SCE	PV	Standard	3,972	\$2.60	\$10,435.60	1/5/2007	3/23/2007	2/25/2008
36349	29 Palms	SCE	PV	New Home	1,650	\$2.60	\$4,289.80	11/16/2006	8/15/2007	3/5/2008
37987	San Diego	SDGE	PV	Standard	27,600	\$2.60	\$69,664.00	1/3/2007	3/15/2007	3/5/2008
38872	Desert Hot Springs	SCE	PV	Standard	2,254	\$2.60	\$5,861.20	1/9/2007	11/15/2007	3/5/2008
26826	Westlake Village	SCE	PV	New Home	4,209	\$2.60	\$10,938.60	7/12/2005	8/9/2006	3/5/2008
35779.1	Watsonville	PGE	PV	Development	1,211	\$2.80	\$3,391.10	10/19/2006	10/20/2006	3/5/2008
35779.1	Watsonville	PGE	PV	Development	1,211	\$2.80	\$3,391.10	10/19/2006	10/20/2006	3/5/2008
35779.2	Watsonville	PGE	PV	Development	1,211	\$2.80	\$3,391.10	10/19/2006	10/20/2006	3/5/2008
35779.3	Watsonville	PGE	PV	Development	1,211	\$2.80	\$3,391.10	10/19/2006	10/20/2006	3/5/2008
35779.4	Watsonville	PGE	PV	Development	1,265	\$2.80	\$3,541.70	10/19/2006	10/20/2006	3/5/2008
35779.4	Watsonville	PGE	PV	Development	1,265	\$2.80	\$3,541.70	10/19/2006	10/20/2006	3/5/2008
35779.6	Watsonville	PGE	PV	Development	1,265	\$2.80	\$3,541.70	10/19/2006	10/20/2006	3/5/2008
35779.6	Watsonville	PGE	PV	Development	1,265	\$2.80	\$3,541.70	10/19/2006	10/20/2006	3/5/2008
35779.7	Watsonville	PGE	PV	Development	1,265	\$2.80	\$3,541.70	10/19/2006	10/20/2006	3/5/2008
35779.7	Watsonville	PGE	PV	Development	1,265	\$2.80	\$3,541.70	10/19/2006	10/20/2006	3/5/2008
35779.7	Watsonville	PGE	PV	Development	1,265	\$2.80	\$3,541.70	10/19/2006	10/20/2006	3/5/2008
38316	Portola Valley	PGE	PV	New Home	9,747	\$2.60	\$25,341.50	1/5/2007	6/4/2007	3/5/2008
38967	Templeton	PGE	PV	Standard	16,280	\$2.60	\$42,327.50	1/10/2007	4/11/2007	3/5/2008
39233	Newcastle	PGE	W	Standard	1,800	\$2.50	\$3,557.20	12/26/2007	1/11/2008	3/5/2008
30792	Yucaipa	SDGE	PV	Standard	29,150	\$2.80	\$82,327.20	4/4/2006	5/25/2006	3/5/2008
36285	Menlo Park	PGE	PV	New Home	2,514	\$2.80	\$7,038.40	11/14/2006	11/20/2006	3/14/2008
36286	Menlo Park	PGE	PV		2,514	\$2.80	\$7,038.40	11/14/2006	11/20/2006	3/14/2008
37388	Bella Vista	PGE	W	Standard	9,100	\$2.60	\$21,150.00	12/28/2006	4/11/2007	3/14/2008
37831	San Francisco	PGE	PV	New Home	5,851	\$2.60	\$15,213.70	1/2/2007	3/9/2007	3/14/2008
33547	Oakland	PGE	PV	Aff. Housing	28,469	\$2.80	\$99,642.26	7/3/2006	8/23/2006	3/14/2008
38122	Shingle Springs	PGE	PV	Standard	14,508	\$2.60	\$37,721.80	1/4/2007	6/6/2007	3/14/2008
39006	Livermore	PGE	PV	New Home	1,915	\$2.60	\$4,979.10	1/10/2007	11/13/2007	3/14/2008
38323	Woodside	PGE	PV	Standard	8,038	\$2.60	\$20,124.30	1/5/2007	6/4/2007	3/14/2008
36192	Woodside	PGE	PV	Standard	9,923	\$2.60	\$25,798.50	11/8/2006	12/27/2006	3/14/2008
38668	Los Gatos	PGE	PV	New Home	3,541	\$2.60	\$9,207.00	1/8/2007	5/16/2007	3/14/2008
38865	Chowchilla	PGE	PV	New Home	4,553	\$2.60	\$11,837.00	1/9/2007	5/30/2007	3/14/2008
37933	Live Oak	PGE	PV	New Home	6,347	\$2.60	\$16,501.90	1/3/2007	3/28/2007	3/14/2008
39068	Sonoma	PGE	PV	New Home	10,063	\$2.60	\$17,858.90	1/10/2007	5/24/2007	3/14/2008
38115	Nevada City	PGE	PV	Standard	5,123	\$2.60	\$13,320.90	1/4/2007	6/4/2007	3/14/2008
38788	Napa	PGE	PV	Standard	29,500	\$2.60	\$76,724.70	1/9/2007	3/28/2007	3/14/2008
35435	Stockton	PGE	PV	Standard	7,142	\$2.60	\$18,721.36	9/28/2006	10/31/2006	3/14/2008
38169	Belvedere	PGE	PV	New Home	5,696	\$2.60	\$13,470.80	1/4/2007	3/9/2007	3/14/2008
39047	Simi Valley	SCE	PV	Standard	5,636	\$2.60	\$15,135.10	1/10/2007	4/12/2007	3/14/2008
38883	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.1	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.1	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.1	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.1	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.1	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.1	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.2	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.3	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.3	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008

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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
38883.3	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.3	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.3	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.3	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.3	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.4	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.4	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.4	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
38883.4	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007	3/14/2008
39062	Highland	SCE	PV	Standard	5,821	\$2.60	\$12,864.90	1/10/2007	4/12/2007	3/14/2008
38966	Del Mar	SDGE	PV	New Home	15,600	\$2.60	\$40,400.40	1/10/2007	5/23/2007	3/14/2008
30238	San Juan Capistrano	SDGE	PV	Development	1,205	\$2.80	\$3,373.30	2/10/2006	5/12/2006	4/3/2008
37890	Covelo	PGE	PV	Standard	4,458	\$2.60	\$8,811.90	1/2/2007	5/29/2007	4/3/2008
33204	Springville	SCE	PV	New Home	3,118	\$2.60	\$8,106.60	7/2/2006	12/13/2006	4/3/2008
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,524.70	6/15/2007	6/18/2007	4/3/2008
39179.2	Reedley	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	4/3/2008
37807	Clovis	PGE	PV	Standard	1,761	\$2.60	\$4,633.90	1/2/2007	6/5/2007	4/3/2008
29866	Ojai	SCE	PV	Standard	3,072	\$2.60	\$8,072.70	1/9/2006	1/18/2007	4/3/2008
33208	Novato	PGE	PV	New Home	5,200	\$2.80	\$14,224.90	7/2/2006	2/28/2007	4/3/2008
27591	Camarillo	SCE	PV	New Home	3,674	\$2.80	\$10,286.10	9/22/2005	5/18/2006	4/3/2008
39010	Redlands	SCE	PV	Standard	7,257	\$2.60	\$18,996.30	1/10/2007	6/26/2007	4/3/2008
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006	4/3/2008
28679	Palmdale	SCE	PV	Standard	10,200	\$2.80	\$29,626.00	11/21/2005	6/5/2006	4/3/2008
37516	Grass Valley	PGE	PV	New Home	5,188	\$2.60	\$13,631.70	12/28/2006	3/5/2007	4/3/2008
39101	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.2	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.2	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.2	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.2	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.3	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.4	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.4	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.4	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.4	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.4	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.4	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.4	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39101.5	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	4/7/2008
39107.1	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,667.30	1/26/2007	6/26/2007	4/7/2008
39107.2	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,667.30	1/26/2007	6/26/2007	4/7/2008
39107.2	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,667.30	1/26/2007	6/26/2007	4/7/2008



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Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
39107.2	San Diego	SDGE	PV	Development	1,673	\$2.60	\$4,667.30	1/26/2007	6/26/2007	4/7/2008
29571	Camarillo	PGE	PV	New Home	28,731	\$2.80	\$55,534.20	1/4/2006	2/22/2006	4/7/2008
38575	Tiburon	PGE	PV	New Home	5,024	\$2.60	\$13,061.40	1/8/2007	3/22/2007	4/7/2008
34134	Mill Valley	PGE	PV	New Home	4,831	\$2.60	\$12,559.40	7/6/2006	9/15/2006	4/7/2008
37599	Rancho Mirage	SCE	PV	New Home	12,290	\$2.60	\$32,426.17	12/29/2006	3/29/2007	4/7/2008
38064	Bishop	SCE	PV	Standard	8,398	\$2.60	\$18,756.90	1/3/2007	3/29/2007	4/7/2008
32407	Montebello	SCE	PV	New Home	5,867	\$2.80	\$16,426.40	6/21/2006	6/23/2006	4/18/2008
37342	Scotts Valley	PGE	PV	New Home	15,000	\$2.60	\$39,000.00	12/27/2006	2/22/2007	4/18/2008
34049	Corte Madera	PGE	PV	Standard	835	\$2.60	\$2,170.40	7/6/2006	3/28/2007	4/18/2008
38481	Half Moon Bay	PGE	PV	New Home	5,000	\$2.60	\$13,000.00	1/8/2007	6/29/2007	4/18/2008
35819	Dunlap	PGE	PV	Standard	10,283	\$2.60	\$26,736.10	10/20/2006	5/3/2007	4/18/2008
38364	Creston	PGE	PV	Standard	3,382	\$2.60	\$7,473.70	1/5/2007	5/23/2007	4/18/2008
20842	Menifee	SCE	PV	Solar Schools	28,345	\$2.60	\$72,924.80	6/24/2004	6/29/2007	4/18/2008
39084	Jenner	PGE	PV	Standard	4,400	\$2.60	\$11,439.80	1/12/2007	4/10/2007	4/18/2008
38328	Carmel Valley	PGE	PV	New Home	27,865	\$2.60	\$74,132.90	1/5/2007	2/16/2007	4/18/2008
39025	Clovis	PGE	PV	Standard	8,454	\$2.60	\$21,980.30	1/10/2007	6/14/2007	4/18/2008
37568	Livermore	PGE	PV	Aff. Housing	29,341	\$2.60	\$91,774.80	12/29/2006	3/20/2007	4/18/2008
38160	Los Altos	PGE	PV	Standard	5,918	\$2.60	\$15,386.80	1/4/2007	3/13/2007	4/18/2008
39184.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007	4/18/2008
39184.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007	4/18/2008
39180.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$6,471.20	6/15/2007	6/18/2007	4/18/2008
34077	Victorville	SCE	PV	Standard	2,498	\$2.80	\$6,994.30	7/6/2006	7/27/2006	4/18/2008
37665.1	Danville	PGE	PV	New Home	2,595	\$2.60	\$6,745.90	12/29/2006	8/14/2007	4/18/2008
33285.3	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	4/18/2008
33285.3	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	4/18/2008
37336	Newbury Park	SCE	PV	New Home	4,175	\$2.60	\$10,986.70	12/27/2006	2/22/2007	4/18/2008
32754	Temecula	SCE	PV	New Home	3,885	\$2.80	\$12,002.30	6/28/2006	10/6/2006	4/18/2008
34006	Rancho Santa Fe	SDGE	PV	New Home	12,000	\$2.80	\$50,400.00	7/6/2006	7/27/2006	4/28/2008
33159	Walnut Creek	PGE	PV	New Home	11,413	\$2.80	\$32,267.20	7/2/2006	7/20/2006	4/28/2008
35230	Moraga	PGE	PV	Standard	14,145	\$2.60	\$31,260.70	9/19/2006	10/6/2006	4/28/2008
37983	Moss Beach	PGE	PV	Standard	2,049	\$2.60	\$6,243.00	1/3/2007	7/19/2007	4/28/2008
37992	Redwood City	PGE	PV	Standard	9,162	\$2.60	\$22,768.60	1/3/2007	7/19/2007	4/28/2008
39236	Oak Hills	SCE	W	Standard	9,100	\$2.50	\$21,150.00	1/17/2008	1/18/2008	4/28/2008
38860	Shasta	PGE	PV	Standard	5,149	\$2.60	\$13,000.00	1/9/2007	3/28/2007	4/28/2008
38732	Santa Cruz	PGE	PV	Standard	2,124	\$2.60	\$5,563.60	1/9/2007	3/29/2007	4/28/2008
35779.2	Watsonville	PGE	PV	Development	1,211	\$2.80	\$3,391.10	10/19/2006	10/20/2006	4/28/2008
39031	Valley Springs	PGE	PV	Standard	8,800	\$2.60	\$22,879.60	1/10/2007	6/4/2007	4/28/2008
33316.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$8,895.30	7/2/2006	4/30/2007	4/28/2008
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006	4/28/2008
37867	Palm Desert	SCE	PV	Standard	10,823	\$2.60	\$28,140.50	1/2/2007	6/26/2007	4/28/2008
33767	San Diego	SDGE	PV	New Home	10,244	\$2.80	\$27,959.20	7/5/2006	7/31/2006	4/28/2008
38781	Livingston	PGE	PV	New Home	2,910	\$2.60	\$7,175.60	1/9/2007	3/29/2007	4/28/2008
38422	Nevada City	PGE	PV	New Home	29,660	\$2.60	\$78,000.00	1/5/2007	3/27/2007	4/28/2008
38306	Laytonville	PGE	PV	Standard	3,446	\$2.60	\$9,311.60	1/5/2007	7/2/2007	4/28/2008
38022	Lemoore	PGE	PV	New Home	5,514	\$2.60	\$14,411.80	1/3/2007	2/20/2007	4/28/2008
39254	CA	SCE	PV	Aff. Housing	2,721	\$2.60	\$8,843.80	4/15/2008	4/15/2008	4/28/2008
39255	Visalia	SCE	PV	Aff. Housing	2,721	\$2.60	\$8,843.80	4/15/2008	4/15/2008	4/28/2008
39256	Visalia	SCE	PV	Aff. Housing	2,094	\$2.60	\$6,806.50	4/15/2008	4/15/2008	4/28/2008
39256	Visalia	SCE	PV	Aff. Housing	2,094	\$2.60	\$6,806.50	4/15/2008	4/15/2008	4/28/2008
38273	Visalia	SCE	PV	Aff. Housing	2,094	\$2.60	\$6,806.50	1/4/2007	3/12/2007	4/28/2008
38267	Visalia	SCE	PV	Aff. Housing	5,442	\$2.60	\$8,843.80	1/4/2007	2/20/2007	4/28/2008

Table C-2: Emerging Renewables Program  
Systems in IOU Service Areas Completed in FY 2007-2008  
(sorted by completion date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
38270	Visalia	SCE	PV	Aff. Housing	4,189	\$2.60	\$6,806.50	1/4/2007	2/16/2007	4/28/2008
38272	Visalia	SCE	PV	Aff. Housing	2,721	\$2.60	\$8,843.80	1/4/2007	3/13/2007	4/28/2008
38264	Visalia	SCE	PV	Aff. Housing	5,442	\$2.60	\$8,843.80	1/4/2007	2/16/2007	4/28/2008
37509	Santa Barbara	SCE	PV	Standard	6,074	\$2.60	\$15,792.40	12/28/2006	3/29/2007	4/28/2008
37844	Tiburon	PGE	PV	New Home	10,047	\$2.60	\$26,000.00	1/2/2007	3/29/2007	4/28/2008
38666	Oakland	PGE	PV	New Home	5,875	\$2.60	\$9,375.90	1/8/2007	3/27/2007	4/28/2008
34183	Alamo	PGE	PV	Standard	5,716	\$2.80	\$15,537.30	7/6/2006	7/25/2006	4/28/2008
20376	Bayside	PGE	PV	Solar Schools	29,526	\$2.60	\$76,767.60	12/28/2006	4/30/2007	5/7/2008
20350	Eureka	PGE	PV	Solar Schools	29,526	\$2.60	\$75,499.58	12/28/2006	12/29/2006	5/20/2008
39097	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	5/20/2008
39097	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	5/20/2008
39097	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	5/20/2008
39097	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	5/20/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	5/20/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	5/20/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	5/20/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	5/20/2008
29361	Los Altos Hills	PGE	PV	New Home	16,999	\$2.80	\$47,596.20	12/29/2005	2/16/2006	5/20/2008
39184.2	Fresno	PGE	PV	Development	1,238	\$2.60	\$3,218.40	6/15/2007	6/18/2007	5/20/2008
37764	Pinon Hills	SCE	PV	Standard	2,518	\$2.60	\$6,580.80	1/2/2007	7/3/2007	5/20/2008
37610	Castro Valley	PGE	PV	New Home	4,526	\$2.60	\$11,767.00	12/29/2006	8/2/2007	5/20/2008
38915	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	5/20/2008
38915	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	5/20/2008
38915.1	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	5/20/2008
38915.1	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	5/20/2008
38915.1	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	5/20/2008
38915.1	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	5/20/2008
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	5/20/2008
37903	El Dorado Hills	PGE	PV	New Home	4,662	\$2.60	\$12,095.23	1/2/2007	3/8/2007	5/20/2008
38243	Clovis	PGE	PV	New Home	6,557	\$2.60	\$17,049.30	1/4/2007	3/15/2007	5/20/2008
39105	San Diego	SDGE	PV	Development	823	\$2.60	\$2,139.70	1/19/2007	7/23/2007	5/20/2008
39105	San Diego	SDGE	PV	Development	823	\$2.60	\$2,139.70	1/19/2007	7/23/2007	5/20/2008
39105	San Diego	SDGE	PV	Development	823	\$2.60	\$2,139.70	1/19/2007	7/23/2007	5/20/2008
39105	San Diego	SDGE	PV	Development	823	\$2.60	\$2,139.70	1/19/2007	7/23/2007	5/20/2008
39105.1	San Diego	SDGE	PV	Development	823	\$2.60	\$2,139.70	1/19/2007	7/23/2007	5/20/2008
39105.1	San Diego	SDGE	PV	Development	823	\$2.60	\$2,139.70	1/19/2007	7/23/2007	5/20/2008
39105.1	San Diego	SDGE	PV	Development	823	\$2.60	\$2,139.70	1/19/2007	7/23/2007	5/20/2008
39105.1	San Diego	SDGE	PV	Development	823	\$2.60	\$2,139.70	1/19/2007	7/23/2007	5/20/2008
39105.1	San Diego	SDGE	PV	Development	823	\$2.60	\$2,139.70	1/19/2007	7/23/2007	5/20/2008
38277	Paradise	PGE	PV	Standard	10,376	\$2.60	\$26,122.80	1/4/2007	7/23/2007	5/20/2008
37104	Exeter	SCE	PV	New Home	9,118	\$2.60	\$23,330.27	12/22/2006	2/22/2007	5/20/2008
37421	Los Altos Hills	PGE	PV	New Home	11,332	\$2.60	\$29,464.30	12/28/2006	2/28/2007	6/5/2008
39228	Tehachapi	SCE	W	Standard	9,100	\$2.50	\$21,150.00	12/7/2007	12/26/2007	6/5/2008
37528	Windsor	PGE	PV	Standard	1,561	\$2.60	\$3,450.70	1/2/2007	7/26/2007	6/5/2008
38949	Creston	PGE	PV	Standard	7,741	\$2.60	\$20,127.70	1/10/2007	5/23/2007	6/5/2008
39252	Oak Hills	SCE	W	Standard	9,300	\$2.50	\$21,150.00	3/26/2008	5/5/2008	6/5/2008
39257	Boulevard	SDGE	W	Standard	1,600	\$2.50	\$4,162.50	4/13/2008	5/14/2008	6/5/2008
38984	Sebastopol	PGE	PV	Standard	3,889	\$2.60	\$10,111.80	1/10/2007	5/14/2007	6/5/2008
38892.1	Vacaville	PGE	PV	Development	1,942	\$2.60	\$5,050.30	1/9/2007	3/13/2007	6/5/2008
38541	Newbury Park	SCE	PV	New Home	5,200	\$2.60	\$13,520.00	1/8/2007	3/27/2007	6/5/2008
38925	Tehachapi	SCE	W	Standard	1,674	\$2.50	\$4,185.00	8/14/2007	8/29/2007	6/5/2008

Table C-2: Emerging Renewables Program  
Systems in IOU Service Areas Completed in FY 2007-2008  
(sorted by completion date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
38906	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
39087	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	1/12/2007	8/10/2007	6/5/2008
38527	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
38783	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
38622	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
37311	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
38811	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
38717	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
38241	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
37942	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
36902	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
36681	Gilroy	PGE	PV	Development	1,459	\$2.60	\$3,793.10	7/10/2007	8/10/2007	6/5/2008
37896	Fresno	PGE	PV	New Home	4,250	\$2.60	\$11,319.90	1/2/2007	3/1/2007	6/9/2008
39101.2	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007	6/9/2008
36959	Los Altos Hills	PGE	PV	New Home	3,754	\$2.60	\$17,755.50	12/21/2006	2/9/2007	6/9/2008
38461	Woodside	PGE	PV	New Home	6,719	\$2.60	\$17,470.50	1/5/2007	5/29/2007	6/9/2008
39216	Phelan	SCE	W	Standard	1,674	\$2.60	\$3,557.20	12/31/2007	5/12/2008	6/9/2008
33998	Angwin	PGE	PV	Standard	29,553	\$2.80	\$84,000.00	7/6/2006	7/26/2006	6/9/2008
39242	Yucaipa	SCE	W	Standard	1,665	\$2.50	\$3,538.10	3/3/2008	5/20/2008	6/9/2008
38838	Sonora	PGE	PV	Standard	8,024	\$2.60	\$20,863.60	1/9/2007	3/28/2007	6/9/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.1	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007	6/18/2008
35779.3	Watsonville	PGE	PV	Development	1,211	\$2.80	\$3,391.10	10/19/2006	10/20/2006	6/18/2008
37663	Oroville	PGE	PV	Standard	1,913	\$2.60	\$4,972.90	12/29/2006	7/13/2007	6/18/2008
35321	Napa	PGE	PV	Standard	3,264	\$2.60	\$8,580.00	9/22/2006	10/12/2006	6/18/2008
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	6/18/2008
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	6/18/2008
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	6/18/2008
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	6/18/2008
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	6/18/2008
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	6/18/2008
32646.1	San Diego	SCE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	6/18/2008
33285.2	Victorville	SCE	PV	Development	1,511	\$2.80	\$4,230.20	7/2/2006	7/31/2006	6/18/2008
33464	New Cuyama	PGE	PV	Standard	3,609	\$2.80	\$10,105.90	7/3/2006	8/15/2006	6/27/2008
39086	Palm Desert	SCE	PV	Aff. Housing	26,770	\$2.60	\$86,273.33	1/12/2007	4/16/2007	6/27/2008
30233	Brisbane	PGE	PV	Development	4,378	\$2.80	\$12,257.50	2/10/2006	6/25/2008	6/27/2008
39251	Jamul	SDGE	W	Standard	1,665	\$2.50	\$4,162.50	3/26/2008	4/16/2008	6/27/2008
38915.1	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	6/27/2008
38915.6	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007	6/27/2008
32639	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	6/27/2008
32639.1	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	6/27/2008
32639.1	San Diego	SDGE	PV	Development	2,158	\$2.80	\$6,043.10	6/27/2006	7/31/2006	6/27/2008
37352	Napa	PGE	PV	Standard	10,199	\$2.60	\$26,517.90	12/27/2006	3/27/2007	6/27/2008

Table C-2: Emerging Renewables Program  
Systems in IOU Service Areas Completed in FY 2007-2008  
(sorted by completion date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size Watts	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
33369	Sonoma	PGE	PV	Standard	18,127	\$2.80	\$50,532.20	7/7/2006	7/17/2006	6/27/2008
36140	San Diego	SDGE	PV	New Home	1,723	\$2.60	\$4,480.80	11/3/2006	3/21/2007	6/27/2008
					10,625,181		\$28,138,331.03			

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**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(bsorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
33261.3	Live Oak	PGE	PV	Development	1,942	\$2.80	\$5,438.80	7/2/2006	9/5/2006
33261.3	Live Oak	PGE	PV	Development	1,942	\$2.80	\$5,438.80	7/2/2006	9/5/2006
33261.3	Live Oak	PGE	PV	Development	1,942	\$2.80	\$5,438.80	7/2/2006	9/5/2006
33261.3	Live Oak	PGE	PV	Development	1,942	\$2.80	\$5,438.80	7/2/2006	9/5/2006
33261.3	Live Oak	PGE	PV	Development	1,942	\$2.80	\$5,438.80	7/2/2006	9/5/2006
33261.4	Live Oak	PGE	PV	Development	1,942	\$2.80	\$5,438.80	7/2/2006	9/5/2006
33261.4	Live Oak	PGE	PV	Development	1,942	\$2.80	\$5,438.80	7/2/2006	9/5/2006
33261.4	Live Oak	PGE	PV	Development	1,942	\$2.80	\$5,438.80	7/2/2006	9/5/2006
34069.1	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.1	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.2	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.3	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
34069.4	Woodland	PGE	PV	Development	2,459	\$2.80	\$6,885.30	7/6/2006	10/16/2006
35499	Fullerton	SCE	PV	Standard	10,400	\$2.60	\$27,040.00	10/2/2006	10/18/2006
35513	Potter Valley	PGE	PV	New Home	4,997	\$2.60	\$12,992.30	10/2/2006	10/18/2006
33789	Placerville	PGE	PV	Standard	2,355	\$2.60	\$6,122.80	7/5/2006	10/18/2006
35450	Newbury Park	SCE	PV	Standard	3,942	\$2.60	\$10,249.50	9/28/2006	10/18/2006
35779.5	Watsonville	PGE	PV	Development	1,265	\$2.80	\$3,541.70	10/19/2006	10/20/2006
33971	Meadow Vista	PGE	PV	New Home	29,665	\$2.80	\$83,063.20	7/5/2006	10/24/2006
18710	Torrance	SCE	PV	PBI	119,748		\$214,507.00	8/18/2005	10/25/2006
34122	Thousand Oaks	SCE	PV	New Home	26,000	\$2.60	\$67,600.00	7/6/2006	10/26/2006
33222	Rancho Mirage	SCE	PV	New Home	29,351	\$2.60	\$76,312.00	7/2/2006	10/31/2006
36158	Santa Clarita	SCE	PV	PBI	96,995		\$230,512.80	11/3/2006	11/3/2006
35680	Carpinteria	SCE	PV	New Home	2,500	\$2.60	\$6,500.00	10/11/2006	11/9/2006

**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(sorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
35770	Temecula	SCE	PV	New Home	5,200	\$2.60	\$13,520.00	10/16/2006	11/14/2006
35297	Tehachapi	PGE	PV	New Home	6,000	\$2.60	\$15,600.00	9/21/2006	12/12/2006
35470	Sylmar	SCE	PV	Standard	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35472	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35471	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35473	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35474	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35475	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35476	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35478	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35479	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35480	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35481	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35482	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35483	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35484	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35485	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35486	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.29	9/29/2006	1/2/2007
35487	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35488	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35489	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35490	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35491	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35492	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/2/2007
35477	Sylmar	SCE	PV	New Home	2,143	\$2.60	\$5,571.10	9/29/2006	1/3/2007
34592	Los Altos	PGE	PV	Standard	2,665	\$2.60	\$8,115.50	8/15/2006	1/3/2007
36367	Santa Cruz	PGE	PV	New Home	3,800	\$2.60	\$9,880.00	11/20/2006	1/12/2007
32838	Redwood Valley	PGE	PV	New Home	4,222	\$2.80	\$11,821.00	6/30/2006	1/16/2007
36202	Monterey	PGE	PV	Standard	4,961	\$2.60	\$12,899.20	11/8/2006	1/16/2007
36176	Durham	PGE	PV	New Home	14,362	\$2.60	\$37,341.49	9/15/2006	1/16/2007
36482	Vista	SDGE	PV	New Home	5,200	\$2.60	\$13,520.00	11/22/2006	1/18/2007
35557	Placentia	PGE	PV	Standard	5,120	\$2.60	\$13,312.00	10/3/2006	1/24/2007
37022	Hemet	SCE	PV	New Home	4,612	\$2.60	\$10,191.60	12/21/2006	1/24/2007
34994	Placerville	PGE	PV	PBI	4,184		\$11,636.80	9/7/2006	1/31/2007
36809	Huntington Beach	SCE	PV	New Home	6,145	\$2.60	\$15,976.40	12/19/2006	2/7/2007
36957	Pomona	SCE	PV	Standard	3,300	\$2.60	\$8,580.00	12/21/2006	2/9/2007
36815	Occidental	PGE	PV	Standard	1,411	\$2.60	\$3,669.80	12/19/2006	2/9/2007
36847	Huntington Beach	SCE	PV	New Home	2,186	\$2.60	\$5,683.60	12/20/2006	2/14/2007
36089	Placerville	PGE	PV	New Home	3,520	\$2.60	\$9,151.80	11/1/2006	2/14/2007
37203	Arcata	PGE	PV	Standard	205	\$2.60	\$532.90	12/26/2006	2/15/2007
37130	Simi Valley	SCE	PV	New Home	14,872	\$2.60	\$38,668.30	12/22/2006	2/15/2007
38099	Tulare	SCE	PV	New Home	6,600	\$2.60	\$17,160.00	1/3/2007	2/16/2007
38098	Merced	PGE	PV	Standard	3,942	\$2.60	\$10,249.50	1/3/2007	2/16/2007
37685	Portola Valley	PGE	PV	Standard	10,026	\$2.60	\$26,067.40	1/2/2007	2/16/2007
37927	Bakersfield	PGE	PV	New Home	3,090	\$2.60	\$8,034.40	1/3/2007	2/16/2007
37931	El Dorado Hills	PGE	PV	New Home	8,343	\$2.60	\$21,692.90	1/3/2007	2/16/2007
37957	Portola Valley	PGE	PV	Standard	9,592	\$2.60	\$24,939.30	1/3/2007	2/16/2007

Table C-3: Emerging Renewables Program  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
38124	Gilroy	PGE	PV&W	Standard	5,557	\$2.60	\$12,049.89	1/4/2007	2/20/2007
38076	Exeter	SCE	PV	New Home	4,677	\$2.60	\$12,159.90	1/3/2007	2/20/2007
38330	Carmel Valley	PGE	PV	New Home	9,900	\$2.60	\$25,740.00	1/5/2007	2/20/2007
38294	Carmel Valley	PGE	PV	New Home	18,883	\$2.60	\$49,095.00	1/5/2007	2/20/2007
37147	Palm Desert	SCE	PV	New Home	29,846	\$2.60	\$77,599.60	12/22/2006	2/20/2007
37071	Oakdale	PGE	PV	Standard	8,963	\$2.60	\$23,304.20	12/21/2006	2/21/2007
37201	Tehachapi	SCE	PV	New Home	4,107	\$2.60	\$10,677.10	12/26/2006	2/21/2007
37342	Scotts Valley	PGE	PV	New Home	15,000	\$2.60	\$39,000.00	12/27/2006	2/22/2007
37198	Chino Hills	SCE	PV	Standard	8,527	\$2.60	\$22,170.61	12/27/2006	2/23/2007
37213	Walnut Creek	PGE	PV	Standard	10,495	\$2.60	\$27,287.13	12/27/2006	2/23/2007
37436	Hemet	SCE	PV	New Home	10,000	\$2.60	\$26,000.00	12/28/2006	2/26/2007
37057	Fresno	PGE	PV	Standard	3,960	\$2.60	\$10,296.90	12/21/2006	2/26/2007
37355	Newbury Park	SCE	PV	New Home	4,175	\$2.60	\$10,856.00	12/27/2006	2/27/2007
37625	Los Altos	PGE	PV	New Home	2,988	\$2.60	\$7,768.10	12/29/2006	2/28/2007
37657	Alpine	SDGE	PV	Standard	7,600	\$2.60	\$19,760.00	12/29/2006	3/1/2007
37390	Portola Valley	PGE	PV	New Home	2,640	\$2.60	\$6,863.90	12/28/2006	3/1/2007
37801	San Jose	PGE	PV	New Home	8,053	\$2.60	\$20,936.60	1/2/2007	3/2/2007
38915	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.1	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.1	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.1	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.1	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.2	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.3	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	



**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(bsorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
38915.5	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.5	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.5	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.5	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.5	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.5	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.5	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.5	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.5	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.6	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.6	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.6	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.6	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.6	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.7	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.7	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.7	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.7	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.7	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.7	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.7	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.7	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.7	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.8	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.8	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
38915.8	Claremont	SDGE	PV	Development	970	\$2.60	\$2,521.50	1/10/2007	3/7/2007
37705	Atherton	PGE	PV	New Home	6,624	\$2.60	\$17,223.30	1/2/2007	3/7/2007
37759	Milpitas	PGE	PV	New Home	17,940	\$2.60	\$46,644.10	1/2/2007	3/7/2007
37914	Murrieta	SCE	PV	New Home	6,417	\$2.60	\$16,684.51	1/2/2007	3/7/2007
37904	Los Gatos	PGE	PV	Standard	3,495	\$2.60	\$9,085.80	1/2/2007	3/7/2007
37861	Thousand Oaks	SCE	PV	Standard	11,809	\$2.60	\$30,702.70	1/2/2007	3/7/2007
37988	Anderson	PGE	PV	New Home	20,000	\$2.60	\$52,000.00	1/3/2007	3/9/2007
37995	Stinson Beach	PGE	PV	New Home	8,000	\$2.60	\$20,800.00	1/3/2007	3/9/2007
38080	San Jose	PGE	PV	New Home	7,600	\$2.60	\$19,760.00	1/3/2007	3/9/2007
39091	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091.1	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091.1	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091.1	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091.1	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091.1	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091.1	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091.1	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007
39091.1	Murrieta	SCE	PV	Development	1,942	\$2.60	\$5,050.30	1/12/2007	3/12/2007

Table C-3: Emerging Renewables Program	
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)	
(sorted by approval date)	
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Table C-3: Emerging Renewables Program	
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)	
(sorted by approval date)	
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**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(bsorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
38883.7	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.7	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.7	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.8	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.9	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.9	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.9	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.9	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.9	Santa Rosa	PGE	PV	Development	1,672	\$2.60	\$4,346.40	1/9/2007	3/15/2007
38883.9	Visalia	SCE	PV	New Home	8,916	\$2.60	\$23,181.80	1/4/2007	3/15/2007
38231	Moorpark	SCE	PV	New Home	9,071	\$2.60	\$23,583.50	1/5/2007	3/16/2007
38418	Monte Sereno	PGE	PV	New Home	5,443	\$2.60	\$14,152.30	1/4/2007	3/19/2007
38167	San Diego	SDGE	PV	New Home	1,733	\$2.60	\$4,504.80	11/3/2006	3/19/2007
36138	Escondido	SDGE	PV	New Home	7,366	\$2.60	\$19,152.66	6/21/2005	3/20/2007
26179	San Diego	SDGE	PV	New Home	1,723	\$2.60	\$4,480.80	11/3/2006	3/20/2007
36137	Visalia	SCE	PV	New Home	5,280	\$2.60	\$13,727.80	1/5/2007	3/20/2007
38465	San Jose	PGE	PV	Standard	2,186	\$2.60	\$5,683.30	1/5/2007	3/20/2007
38392	Cool	PGE	PV	New Home	8,800	\$2.60	\$22,879.60	12/26/2006	3/20/2007
37218	South San Francisco	PGE	PV	Standard	4,053	\$2.60	\$10,537.60	1/5/2007	3/20/2007
38397	Cloverdale	PGE	PV	Standard	3,822	\$2.60	\$9,938.10	12/4/2006	3/21/2007
36599	Topanga	SCE	PV	Standard	5,084	\$2.60	\$13,217.80	1/3/2007	3/22/2007
38054	Oakland	PGE	PV	New Home	6,835	\$2.60	\$17,772.10	12/26/2006	3/22/2007
37190	Piedmont	PGE	PV	Standard	4,099	\$2.60	\$10,656.10	10/16/2006	3/22/2007
35749	Tiburon	PGE	PV	New Home	5,024	\$2.60	\$13,061.40	1/8/2007	3/22/2007
38575	Fresno	PGE	PV	New Home	7,491	\$2.60	\$19,475.63	1/8/2007	3/23/2007
38542	Tehachapi	SCE	PV	New Home	2,661	\$2.60	\$6,917.70	1/8/2007	3/23/2007
38530	Pacifica	PGE	PV	New Home	9,979	\$2.60	\$25,945.90	1/8/2007	3/23/2007
38469	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020.1	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020.1	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020.1	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020.1	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007

**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(sorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
38020.1	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020.1	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020.1	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020.1	Bakersfield	PGE	PV	Development	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020.1	Bakersfield	PGE	PV	New Home	1,936	\$2.60	\$5,032.70	1/3/2007	3/26/2007
38020	Montara	PGE	PV	New Home	2,688	\$2.60	\$6,989.70	12/4/2006	3/26/2007
36602	Camarillo	SCE	PV	Standard	2,104	\$2.60	\$5,469.30	12/20/2006	3/26/2007
36866	Hemet	SCE	PV	Standard	2,933	\$2.60	\$7,626.50	12/4/2006	3/26/2007
36606	Forestville	PGE	PV	New Home	3,495	\$2.60	\$9,087.80	1/9/2007	3/26/2007
38806	Mill Valley	PGE	PV	New Home	4,389	\$2.60	\$11,410.30	1/9/2007	3/26/2007
38748	San Gregorio	PGE	PV	New Home	4,533	\$2.60	\$11,785.70	1/9/2007	3/27/2007
38808	Tulare	SCE	PV	New Home	6,000	\$2.60	\$15,600.00	1/8/2007	3/27/2007
38602	Richmond	PGE	PV	New Home	4,323	\$2.60	\$11,240.80	1/8/2007	3/27/2007
38634	Santa Barbara	SCE	PV	New Home	4,870	\$2.60	\$12,633.00	1/8/2007	3/27/2007
38672	Paso Robles	PGE	PV	Standard	2,601	\$2.60	\$6,762.90	12/28/2006	3/27/2007
37384	Solana Beach	SDGE	PV	Standard	3,539	\$2.60	\$9,200.30	1/4/2007	3/27/2007
37815	Grass Valley	PGE	PV	New Home	7,397	\$2.60	\$19,232.40	1/5/2007	3/27/2007
38419	Grass Valley	PGE	PV	New Home	29,728	\$2.60	\$77,293.20	1/9/2007	3/27/2007
38846	San Diego	SDGE	PV	Standard	5,200	\$2.60	\$13,520.00	1/9/2007	3/28/2007
38889	Tulare	SCE	PV	New Home	16,999	\$2.60	\$44,196.50	1/8/2007	3/28/2007
38697	San Francisco	PGE	PV	Standard	3,942	\$2.60	\$10,249.50	1/2/2007	3/28/2007
37752	Imperial Beach	SDGE	PV	New Home	1,358	\$2.60	\$3,531.80	1/10/2007	3/28/2007
38936	Forest Ranch	PGE	PV	New Home	1,493	\$2.60	\$3,882.30	1/8/2007	3/29/2007
38683	Arcata	PGE	PV	Aff. Housing	984	\$2.60	\$3,196.50	1/9/2007	3/29/2007
38851	Valley Center	SDGE	PV	New Home	7,600	\$2.60	\$19,760.00	1/10/2007	3/29/2007
38927	Santa Rosa	PGE	PV	Standard	5,100	\$2.60	\$13,260.00	1/9/2007	3/29/2007
38793	San Diego	SDGE	PV	New Home	1,650	\$2.60	\$4,291.20	1/9/2007	3/29/2007
38252	San Diego	SDGE	PV	New Home	5,368	\$2.60	\$13,956.45	1/9/2007	3/29/2007
38789	Hesperia	SCE	PV	New Home	1,986	\$2.60	\$4,388.10	1/2/2007	3/29/2007
37776	Menlo Park	PGE	PV	New Home	6,836	\$2.60	\$17,773.00	1/4/2007	3/29/2007
38166	Sonoma	PGE	PV	New Home	12,990	\$2.60	\$33,773.90	12/29/2006	3/30/2007
37650	Desert Hot Springs	SCE	PV	New Home	2,688	\$2.60	\$6,989.70	1/5/2007	3/30/2007
38346	Arcata	PGE	PV	New Home	3,320	\$2.60	\$8,632.40	1/10/2007	4/10/2007
39022	Cazadero	PGE	PV	Standard	3,886	\$2.60	\$10,103.10	1/11/2007	4/10/2007
39071	Gilroy	PG&E	PV	New Home	6,236	\$2.60	\$16,213.30	1/10/2007	4/10/2007
38993	Lockwood	PGE	PV	New Home	10,200	\$2.60	\$26,526.00	1/12/2007	4/10/2007
39089	Arcata	PGE	PV	Aff. Housing	984	\$2.60	\$3,196.50	1/10/2007	4/10/2007
38920	La Honda	PGE	PV	New Home	2,933	\$2.60	\$7,626.50	12/20/2006	4/11/2007
36927	Sonoma	PGE	PV	New Home	10,063	\$2.60	\$26,164.10	1/10/2007	4/11/2007
38935	Rancho Santa Fe	SDGE	PV	New Home	29,679	\$2.60	\$76,757.20	1/9/2007	4/11/2007
38711	El Monte	SCE	PV	Standard	14,636	\$2.80	\$40,981.20	7/3/2006	4/11/2007
33578	San Diego	SDGE	PV	New Home	8,976	\$2.60	\$23,336.60	1/9/2007	4/11/2007
38802	Culver City	SCE	PV	New Home	6,722	\$2.60	\$17,478.10	1/10/2007	4/11/2007
39048	Hermosa Beach	SCE	PV	New Home	6,229	\$2.60	\$16,196.50	1/10/2007	4/11/2007
39055	San Diego	SDGE	PV	New Home	1,723	\$2.60	\$4,480.80	11/3/2006	4/11/2007
36139	Shafter	PGE	PV	New Home	5,253	\$2.60	\$13,657.00	1/2/2007	4/12/2007
37799	Fresno	PGE	PV	Standard	3,000	\$2.60	\$7,800.00	11/27/2006	4/12/2007

Table C-3: Emerging Renewables Program	
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)	
(sorted by approval date)	
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Table C-3: Emerging Renewables Program  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by approval date)

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Table C-3: Emerging Renewables Program	
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)	
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Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
39103.9	Bakersfield	PGE	PV	Development	2,699	\$2.60	\$7,018.50	1/19/2007	4/20/2007
39103.9	Bakersfield	PGE	PV	Development	2,699	\$2.60	\$7,018.50	1/19/2007	4/20/2007
39103.9	Bakersfield	PGE	PV	Development	2,699	\$2.60	\$7,018.50	1/19/2007	4/20/2007
39103.9	Bakersfield	PGE	PV	Development	2,699	\$2.60	\$7,018.50	1/19/2007	4/20/2007
39103.9	Bakersfield	PGE	PV	Development	2,699	\$2.60	\$7,018.50	1/19/2007	4/20/2007
39103.9	Bakersfield	PGE	PV	Development	2,699	\$2.60	\$7,018.50	1/19/2007	4/20/2007
39103.9	Bakersfield	PGE	PV	Development	2,699	\$2.60	\$7,018.50	1/19/2007	4/20/2007
39104	Santa Rosa	PGE	PV	Standard	4,157	\$2.60	\$10,808.80	1/8/2007	4/20/2007
38473	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007
39097.2	San Leandro	PGE	PV	Development	1,292	\$2.60	\$3,360.10	1/17/2007	4/23/2007
39097.2	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39101.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102.1	Menlo Park	PGE	PV	Development	2,100	\$2.60	\$5,460.00	1/19/2007	4/23/2007
39102.1	San Diego	SDGE	PV	New Home	5,200	\$2.60	\$13,520.00	12/27/2006	4/24/2007
37300	Palo Alto	PGE	PV	Standard	5,100	\$2.60	\$13,260.00	4/25/2007	4/25/2007
35839	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007



Table C-3: Emerging Renewables Program	
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)	
(sorted by approval date)	
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Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
33316.4	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.5	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.5	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.5	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.5	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.5	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.5	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33316.5	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.2	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.3	Bakersfield	SCE	PV	Development	2,158	\$2.80	\$6,043.10	7/2/2006	4/30/2007
33322.4	Bradbury	SCE	PV	Standard	4,802	\$2.60	\$12,486.50	1/2/2007	5/14/2007
37741	Cloverdale	PGE	PV	New Home	22,007	\$2.60	\$57,217.10	1/4/2007	5/14/2007
38161	Laguna Beach	SCE	PV	Standard	3,331	\$2.60	\$8,659.60	9/1/2006	5/14/2007
34908	Santa Cruz	PGE	PV	Standard	2,455	\$2.60	\$6,382.70	12/29/2006	5/16/2007
37659	Portola Valley	PGE	PV	Standard	1,819	\$2.60	\$4,729.10	1/9/2007	5/22/2007
38891	Vacaville	PGE	PV	New Home	4,947	\$2.60	\$12,860.90	1/8/2007	5/23/2007
38583	San Luis Obispo	PGE	PV	Standard	3,985	\$2.60	\$10,361.90	1/10/2007	5/23/2007
38976	Newbury Park	SCE	PV	Standard	13,658	\$2.60	\$35,511.10	1/9/2007	5/24/2007
38839	Portola Valley	PGE	PV	New Home	6,600	\$2.60	\$17,160.00	1/2/2007	5/24/2007
37894	Foster City	PGE	PV	New Home	8,321	\$2.60	\$21,635.40	12/22/2006	5/29/2007
37128	Saratoga	PGE	PV	New Home	9,015	\$2.60	\$23,439.78	12/28/2006	5/29/2007
37532	Oakdale	PGE	PV	New Home	6,369	\$2.60	\$16,559.51	1/12/2007	5/29/2007
39088	Ukiah	PGE	PV	Standard	1,531	\$2.60	\$3,979.40	1/2/2007	5/30/2007</

**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(sorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
39182	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39182	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	1,631	\$2.60	\$4,239.70	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.1	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.2	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.2	Reedley	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39179.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	1,659	\$2.60	\$4,314.10	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	1,631	\$2.60	\$4,239.70	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.3	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007
39180.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007

**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(sorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
39180.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.5	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.5	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39180.5	Fresno	PGE	PV	Development	1,631	\$2.60	\$4,239.70	6/15/2007	6/18/2007
39181	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39181	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39181.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39181.1	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007
39181.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39181.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39184.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185	Fresno	PGE	PV	Development	1,650	\$2.60	\$4,291.20	6/15/2007	6/18/2007
39185	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.1	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007

**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(sorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
39185.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.2	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.3	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.4	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.5	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.5	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.5	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.5	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.5	Fresno	PGE	PV	Development	3,319	\$2.60	\$8,628.30	6/15/2007	6/18/2007
39185.5	Sebastopol	PGE	PV	New Home	17,951	\$2.60	\$46,673.20	1/8/2007	6/19/2007
38703	Temecula	SCE	PV	New Home	12,125	\$2.60	\$31,532.53	12/29/2006	6/20/2007
37590	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	1/17/2007	6/22/2007
39096	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	6/15/2007	6/22/2007
39168	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	6/15/2007	6/22/2007
39168	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	6/15/2007	6/25/2007
39169	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	6/15/2007	6/25/2007
39174	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	6/15/2007	6/25/2007
39174	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	6/15/2007	6/25/2007
39176	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	6/15/2007	6/25/2007
39176	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	6/15/2007	6/25/2007
39178	Suisun City	PGE	PV	Aff. Housing	9,066	\$2.60	\$29,464.30	6/15/2007	6/25/2007
39178	Long Beach	SCE	PV	Standard	2,494	\$2.60	\$6,485.10	1/3/2007	6/25/2007
38030	Sonoma	PGE	PV	Standard	15,300	\$2.60	\$39,780.00	1/2/2007	6/26/2007
37865	San Diego	SDGE	PV	New Home	4,019	\$2.60	\$10,449.10	1/4/2007	6/27/2007
38234	Sonoma	PGE	PV	New Home	10,083	\$2.60	\$26,164.10	1/8/2007	6/27/2007
38614	Clovis	PGE	PV	Development	1,915	\$2.60	\$4,979.10	12/28/2006	6/29/2007
37460	Clovis	PGE	PV	Development	1,915	\$2.60	\$4,979.10	12/28/2006	6/29/2007
37460	Clovis	PGE	PV	Development	1,915	\$2.60	\$4,979.10	12/28/2006	6/29/2007
37460	Clovis	PGE	PV	Development	1,915	\$2.60	\$4,979.10	12/28/2006	6/29/2007
37460	Clovis	PGE	PV	Development	1,915	\$2.60	\$4,979.10	12/28/2006	6/29/2007
37460.1	San Diego	SDGE	PV	New Home	4,157	\$2.60	\$10,808.80	6/29/2007	6/29/2007
39192	Santa Clarita	SCE	PV	Standard	2,545	\$2.60	\$6,616.20	1/9/2007	7/2/2007
38757	Bakersfield	PGE	PV	New Home	2,850	\$2.60	\$7,410.00	1/10/2007	7/3/2007
38914	El Dorado Hills	PGE	PV	New Home	10,121	\$2.60	\$26,314.50	12/29/2006	7/5/2007
37614	Palm Springs	SCE	PV	Standard	8,809	\$2.60	\$22,903.30	12/29/2006	7/11/2007

Table C-3: Emerging Renewables Program	
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)	
(sorted by approval date)	
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Table C-3: Emerging Renewables Program	
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)	
(sorted by approval date)	
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**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(sorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
38874.1	San Diego	SDGE	PV	Development	1,942	\$2.60	\$5,050.30	1/9/2007	7/16/2007
38874.2	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	1/17/2007	7/17/2007
39098.1	Monterey	PGE	PV	Standard	10,971	\$2.60	\$28,525.80	1/10/2007	7/17/2007
38958	Palm Springs	SCE	PV	Standard	4,373	\$2.60	\$11,370.80	1/10/2007	7/18/2007
38950	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909.1	San Diego	SDGE	PV	Development	1,682	\$2.60	\$4,372.90	4/17/2007	7/20/2007
38909.1	Cohasset	PGE	W	New Home	9,100	\$2.50	\$21,150.00	7/27/2007	7/27/2007
34065	San Francisco	PGE	PV	Standard	2,988	\$2.60	\$7,768.10	1/2/2007	7/27/2007
37758	Ventura	SCE	PV	PBI	48,898		\$135,983.20	3/23/2007	8/14/2007
37956	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138.1	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138.1	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138.1	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138.1	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138.1	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138.1	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138.1	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138.1	Cloverdale	PGE	PV	Development	4,000	\$2.60	\$10,400.00	1/4/2007	8/15/2007
38138.1	Red Bluff	PGE	W	Standard	18,600	\$2.50	\$35,400.00	8/14/2007	8/21/2007
39203	Tehachapi	SCE	W	Standard	1,674	\$2.50	\$3,557.20	8/7/2007	8/29/2007
39201	Chico	PGE	W	Standard	1,800	\$2.50	\$4,185.00	10/12/2007	10/18/2007
39210	Oroville	PGE	W	Standard	1,674	\$2.50	\$4,185.00	10/12/2007	10/19/2007
39211	Murrieta	SCE	W	Standard	1,665	\$2.50	\$4,162.50	10/22/2007	10/25/2007

**Table C-3: Emerging Renewables Program**  
**Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)**  
(sorted by approval date)

Proj. ID#	Location (City)	Utility	Tech	Category	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
39215	Chico	PGE	W	Standard	9,100	\$2.50	\$21,150.00	10/26/2007	10/26/2007
39217	Phelan	SCE	W	Standard	9,100	\$2.50	\$21,150.00	10/31/2007	10/31/2007
39218	Phelan	SCE	W	Standard	1,800	\$2.50	\$4,185.00	9/11/2007	11/9/2007
37174	Ladera Ranch	SDGE	PV	New Home	2,243	\$2.60	\$5,832.20	5/4/2007	11/15/2007
39160	Ladera Ranch	SDGE	PV	New Home	2,243	\$2.60	\$5,832.20	5/4/2007	11/15/2007
39163	Adelanto	SCE	W	Standard	9,100	\$2.50	\$21,150.00	11/16/2007	11/16/2007
39224	Moreno Valley	SCE	W	Standard	18,400	\$2.50	\$35,100.00	8/23/2007	11/28/2007
37170	Morgan Hill	PGE	W	Standard	1,674	\$2.50	\$4,185.00	11/26/2007	11/29/2007
39225	Orland	PGE	W	Standard	1,674	\$2.50	\$3,557.20	11/14/2007	12/7/2007
39223	Kernville	SCE	W	Standard	9,100	\$2.50	\$21,150.00	12/26/2007	2/14/2008
39232	Corning	PGE	W	Standard	20,000	\$2.50	\$37,400.00	3/4/2008	3/27/2008
39245	Descanso	SDGE	W	Standard	1,800	\$2.50	\$4,185.00	3/26/2008	4/15/2008
39250	Borrego Springs	SDGE	W	Standard	1,674	\$2.50	\$4,185.00	3/3/2008	4/16/2008
39241	Banning	SCE	W	Standard	10,000	\$2.50	\$21,150.00	4/18/2008	4/18/2008
39258	Phelan	SCE	W	Standard	10,000	\$2.50	\$21,150.00	4/22/2008	4/22/2008
39259	Apple Valley	SCE	PV	New Home	9,100	\$2.50	\$21,150.00	4/23/2008	4/23/2008
39260	Montgomery Creek	PGE	PV	Standard	2,730	\$2.50	\$5,801.20	2/26/2008	4/30/2008
39240	Phelan	SCE	W	Standard	20,000	\$2.50	\$30,982.50	3/3/2008	5/1/2008
39243	Red Bluff	PGE	W	Standard	1,674	\$2.50	\$4,185.00	2/26/2008	5/2/2008
39239	Red Bluff	PGE	W	Standard	10,000	\$2.50	\$21,975.00	4/30/2008	5/6/2008
39261	92365	SCE	W	Standard	10,000	\$2.50	\$21,450.00	5/7/2008	5/20/2008
39263	Ramona	SDGE	W	Standard	28,950	\$2.50	\$50,925.00	12/14/2007	5/21/2008
39230	Wheatland	PGE	W	Standard	19,300	\$2.50	\$36,450.00	5/5/2008	5/22/2008
39262	Oak Hills	SCE	W	Standard	10,000	\$2.50	\$21,150.00	5/23/2008	5/28/2008
39266	Apple Valley	SCE	W	Standard	10,000	\$2.50	\$21,150.00	5/23/2008	5/28/2008
39267	Riverside	SCE	W	Standard	10,000	\$2.50	\$21,150.00	5/23/2008	5/28/2008
39268	Murrieta	SCE	W	Standard	10,000	\$2.50	\$21,150.00	5/23/2008	6/5/2008
39265	Murrieta	SCE	W	Standard	10,000	\$2.50	\$21,975.00	6/3/2008	6/10/2008
39270	Victorville	SCE	W	Standard	1,674	\$2.50	\$4,185.00	3/26/2008	6/12/2008
39248	Borrego Springs	SDGE	W	Standard	1,800	\$2.50	\$4,185.00	6/9/2008	6/13/2008
					3,950,301		\$10,612,011.95		



# APPENDIX D

## New Solar Homes Partnership

Table D-1. Summary of Approval and Payment Activity in IOU Service Areas .....	D-1
Table D-2. Systems in IOU Service Areas Completed in FY 2007-2008 .....	D-3
Table D-3. Approved Systems in IOU Service Areas Remaining Encumbered .....	D-5

Table D-1: New Solar Homes Partnership  
Summary of Approval and Payment Activity in IOU Service Areas\*

		<b>7/1/2007-6/30/2008</b>
<b>Systems Completed During FY 2007-2008</b>		
Number of Systems		51
Total Capacity (in AC-kW)		213
<b>Total Funds Paid</b>		<b>\$667,778</b>
<b>Funds Remaining Encumbered as of June 30, 2008</b>		
Number of Systems		3,002
Total Capacity (in AC- kW)		6,043
<b>Estimate of Total Funds Encumbered</b>		<b>\$16,745,285</b>
<b>Total Paid During FY 2007-2008 and Encumbered as of June 30, 2008</b>		
Number of Systems		3,053
Total Capacity (in AC-kW)		6,256
<b>Total</b>		<b>\$17,413,063</b>

\*AC rating is based on 94 percent inverter efficiency.



Table D-2: New Solar Homes Partnership  
Systems in IOU Service Areas Completed in FY 2007-2008  
(sorted by utility)

Site Number	Location (City)	Utility	Category	Size (DC-Watts)	Rebate/Watt	Amount Paid	Date Paid
NS0000LQ	Woodland	PG&E	Custom	2793.6	\$2.50	\$7,332.00	12/14/2007
NS0000C2	Los Alamos	PG&E	Custom	5418	\$2.50	\$12,763.00	12/14/2007
NS000124	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00	7/2/2008
NS00015U	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00	7/2/2008
NS00015V	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00	7/2/2008
NS00021D	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	7/2/2008
NS00021G	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	7/2/2008
NS00021H	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	7/2/2008
NS00021J	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	7/2/2008
NS0000D9	Corning	PG&E	Custom	4791	\$2.50	\$12,351.00	7/2/2008
NS0000GD	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00	6/6/2008
NS0000GE	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00	6/6/2008
NS0000QV	Aptos	PG&E	Custom	4399.2	\$2.50	\$10,723.00	6/6/2008
NS0000LY	Grass Valley	PG&E	Custom	5064	\$2.50	\$12,422.00	6/6/2008
NS0000LR	Santa Rosa	PG&E	Custom	2566.2	\$2.50	\$5,770.00	5/21/2008
NS00042C	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00042D	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00042F	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00042G	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00042H	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00042J	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00042K	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021M	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021N	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021P	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021Q	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021R	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021S	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021T	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021U	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021V	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS000219	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021A	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021B	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021C	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021E	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS00021F	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00	5/21/2008
NS0000PC	Santa Cruz	PG&E	Custom	3024	\$2.50	\$6,297.00	5/21/2008
NS0000PR	Taft	PG&E	Custom	13224	\$2.50	\$25,449.00	5/21/2008
NS0000MT	Granite Bay	PG&E	Custom	5587.2	\$2.50	\$14,356.00	5/21/2008
NS000169	Fresno	PG&E	Custom	2146	\$2.50	\$5,508.00	5/2/2008
NS0000GI	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00	4/7/2008
NS0000GJ	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00	4/7/2008
NS0000LP	Jamestown	PG&E	Custom	5292	\$2.50	\$13,558.00	2/22/2008
NS0000MR	Sonora	PG&E	Custom	3489.6	\$2.50	\$9,369.00	1/28/2008
NS0000GF	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00	1/11/2008
NS0000GG	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00	1/11/2008
NS0000GH	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00	1/11/2008
NS0000MS	Ventura	SCE	Custom	4648.8	\$2.50	\$11,309.00	6/6/2008
NS0000BZ	Visalia	SCE	Custom	11130	\$2.50	\$27,733.00	2/22/2008
NS0000M1	San Diego	SDG&E	Affordable Housing	80946	\$3.30	\$303,836.00	3/5/2008



Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

Site Number	Location (City)	Utility	Category	Size (DC-Watts)	Rebate/Watt	Amount Encumbered
NS0001GN	El Dorado Hills	PG&E	Custom	4944	\$2.50	\$12,917.00
NS0001KW	Tomales	PG&E	Custom	4966.4	\$2.50	\$11,347.00
NS000168	Oakdale	PG&E	Custom	13171.6	\$2.50	\$33,526.00
NS00023U	El Dorado Hills	PG&E	Custom	6721	\$2.50	\$18,705.00
NS0001BJ	Hollister	PG&E	Custom	5617.3	\$2.50	\$13,552.00
NS000278	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000279	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027A	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027Q	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027R	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027S	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027T	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027U	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027V	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027W	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027X	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027Y	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027Z	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000280	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000281	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000282	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000283	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000284	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000285	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000286	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000287	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000288	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000289	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028A	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028B	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028C	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028D	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028E	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028F	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028G	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028N	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027B	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027C	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027D	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027E	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027F	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027G	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027H	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027I	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027J	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027K	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027L	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027M	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027N	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00027P	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028H	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028I	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028J	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS00028K	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028L	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028M	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00028P	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028Q	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028R	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028U	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028X	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028Y	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000294	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000295	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000296	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000297	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000298	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029A	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029B	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029C	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029D	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029E	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029F	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029G	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029H	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029L	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000293	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029J	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028S	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028T	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028V	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028W	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00028Z	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000290	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000291	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000292	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS000299	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029I	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029K	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029M	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS00029N	Rocklin	PG&E	Large Development	1861.2	\$2.60	\$5,276.00
NS0000M0	Rocklin	PG&E	Custom	3666	\$2.50	\$8,406.00
NS00015D	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015E	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015F	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015G	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015H	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015I	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015J	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015K	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015L	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015M	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015N	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015P	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015Q	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015R	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS00015S	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS00015T	Danville	PG&E	Large Development	2481.6	\$2.60	\$7,196.00
NS0001BK	Gilroy	PG&E	Custom	8899.2	\$2.50	\$22,712.00
NS0001DF	Los Altos	PG&E	Custom	3486.6	\$2.50	\$7,864.00
NS00029P	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029Q	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029R	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029S	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029T	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029U	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029V	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029W	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029X	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029Y	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS00029Z	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A0	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A1	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A2	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A3	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A4	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A5	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A6	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A7	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A8	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002A9	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AA	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AB	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AC	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AD	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AE	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AF	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AG	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AH	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AI	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AJ	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AK	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AL	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AM	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AN	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AP	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AQ	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AR	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AS	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AT	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AU	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AV	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AW	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AX	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AY	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002AZ	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002B0	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002B1	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002B2	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002B3	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002B4	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00



Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0002B5	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002B6	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002B7	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002B8	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002B9	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,383.00
NS0002BA	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BB	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BC	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BD	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BT	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BF	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CQ	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BV	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BW	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BJ	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BK	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BL	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BN	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BM	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BP	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BR	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BQ	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BS	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BE	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BU	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BH	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BI	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002C5	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BY	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BZ	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002C0	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002C1	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002C9	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002C3	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002CG	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002BX	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002C6	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002CJ	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002C8	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002C2	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CA	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CB	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CC	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002CD	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CH	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002CF	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002C4	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CE	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CI	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002C7	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CM	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002CL	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CK	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CR	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0002CP	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002BG	Chico	PG&E	Large Development	2268	\$2.60	\$5,020.00
NS0002CN	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CS	Chico	PG&E	Large Development	2268	\$2.60	\$5,836.00
NS0002CT	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002CU	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002CV	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002CW	Chico	PG&E	Large Development	2646	\$2.60	\$6,820.00
NS0002CX	Oakland	PG&E	Custom	3816	\$2.50	\$9,449.00
NS0001DI	Coarsegold	PG&E	Custom	2199.6	\$2.50	\$5,381.00
NS0001ZW	Placerville	PG&E	Custom	4221.6	\$2.50	\$10,829.00
NS0001ZV	Lemoore	PG&E	Custom	5587.2	\$2.50	\$13,815.00
NS0001BG	Grass Valley	PG&E	Custom	6332.4	\$2.50	\$15,804.00
NS0001BF	Glen Ellen	PG&E	Custom	4051.2	\$2.50	\$7,821.00
NS0002CY	Danville	PG&E	Large Development	3296	\$2.60	\$8,738.00
NS0002D1	Danville	PG&E	Large Development	3296	\$2.60	\$9,181.00
NS0002D0	Danville	PG&E	Large Development	3296	\$2.60	\$8,738.00
NS0002CZ	Danville	PG&E	Large Development	3296	\$2.60	\$8,738.00
NS0002D2	Danville	PG&E	Large Development	3296	\$2.60	\$8,738.00
NS0002D7	Danville	PG&E	Large Development	3296	\$2.60	\$8,738.00
NS0002D4	Danville	PG&E	Large Development	3296	\$2.60	\$8,738.00
NS0002D5	Danville	PG&E	Large Development	3296	\$2.60	\$8,738.00
NS0002D6	Danville	PG&E	Large Development	3296	\$2.60	\$8,738.00
NS0002D3	Danville	PG&E	Large Development	3296	\$2.60	\$9,181.00
NS0002D8	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002D9	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DA	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DB	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DC	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DD	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DE	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DF	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DG	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DH	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DI	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DJ	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DK	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DL	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DM	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DN	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DP	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DQ	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DR	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DS	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DT	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DU	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DV	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DW	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DX	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DY	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002DZ	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002E0	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002E1	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0002E2	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0002JC	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JD	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JE	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JF	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JG	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JH	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JI	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JJ	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JK	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JL	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JM	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JN	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JP	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JQ	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JR	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JS	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JT	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JU	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JV	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JW	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JX	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JY	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002JZ	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002K0	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002K1	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002K2	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002K3	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002L	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002IK	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002II	Plumas Lake	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0002PN	Clovis	PG&E	Custom	4191	\$2.50	\$10,945.00
NS0002PP	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002PR	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002TS	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002PQ	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002PS	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002U0	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002TQ	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002PT	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002V1	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002UF	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,109.00
NS0002U4	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002PV	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002PU	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002PW	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002PZ	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002TY	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002UK	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002V3	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002PY	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002PX	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002Q4	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002Q0	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002U6	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0002SQ	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,511.00
NS0002Q8	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002Q1	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TZ	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002U1	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002Q2	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002Q3	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SV	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,511.00
NS0002U5	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002TT	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002TU	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002Q6	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QB	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002Q5	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002UG	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002Q7	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002UI	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002Q9	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QA	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QD	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002UA	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002QC	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QF	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002QE	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QJ	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002UY	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,596.00
NS0002VL	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002QG	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SM	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002TV	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002QH	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QL	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002SB	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,572.00
NS0002SL	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,572.00
NS0002VW	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002VM	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002VX	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002QQ	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002QI	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QK	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QR	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002W1	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002VK	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002QM	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VT	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002QN	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QP	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VR	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002QS	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QT	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VU	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002QU	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TW	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002T9	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,572.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0002UC	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002QX	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SE	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002R1	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002R6	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002UP	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,893.00
NS0002QV	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VC	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002QW	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002R5	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002T2	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002R7	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VD	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002R9	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002RA	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002U2	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002R8	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002RC	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002RK	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002R4	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002RB	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002SW	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,511.00
NS0002U7	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002VV	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002U9	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002UD	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002RI	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002RH	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002RJ	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002U8	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,109.00
NS0002RL	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002RM	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TP	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002UB	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002UQ	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002RV	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002UT	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,893.00
NS0002RP	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TB	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002S5	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VB	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002SI	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002RG	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002RU	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002RT	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VN	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002RR	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002RS	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SG	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,414.00
NS0002SJ	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,414.00
NS0002RW	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002S6	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002V5	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002RZ	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00



Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0002UU	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002RY	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VF	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002RQ	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002UE	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002S1	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002S3	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002V8	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002S7	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002U3	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002S8	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TL	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002UZ	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002UR	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002TX	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002TR	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SY	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,414.00
NS0002ST	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SS	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002RX	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002SA	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002UJ	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,109.00
NS0002T3	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,511.00
NS0002VE	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,109.00
NS0002TM	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SC	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002UL	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002V2	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002SR	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SZ	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,414.00
NS0002S0	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002UW	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002US	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002T0	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002SU	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002UH	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002SP	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SX	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VG	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002UN	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002T5	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,511.00
NS0002T4	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002T6	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002UM	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002SK	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002T1	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TD	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002S2	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002UV	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002TC	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002T7	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,414.00
NS0002TN	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,572.00
NS0002TF	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002S9	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0002VA	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002V9	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002UX	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002V4	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002TJ	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TI	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TH	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TG	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,603.00
NS0002V6	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002W0	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002SH	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,603.00
NS0002VZ	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002TE	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002T8	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,511.00
NS0002SN	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002RN	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002SD	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,543.00
NS0002VP	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002TK	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002V7	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002VI	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002SF	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002VJ	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002VY	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002VS	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002VH	Brentwood	PG&E	Large Development	2172.8	\$2.60	\$5,721.00
NS0002RE	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002VQ	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,673.00
NS0002RF	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002RD	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QY	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002QZ	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002R0	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002R2	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002R3	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,785.00
NS0002TA	Brentwood	PG&E	Large Development	1654.4	\$2.60	\$4,511.00
NS0002S4	Brentwood	PG&E	Large Development	1862.4	\$2.60	\$4,857.00
NS0002V0	Brentwood	PG&E	Large Development	1964.6	\$2.60	\$5,893.00
NS0002W2	Manteca	PG&E	Custom	5132.4	\$2.50	\$13,720.00
NS0001BH	Arroyo Grande	PG&E	Custom	3774	\$2.50	\$9,127.00
NS0000P8	Walnut Creek	PG&E	Affordable Housing	50880	\$3.30	\$170,432.00
NS0000P7	Redding	PG&E	Custom	8282.4	\$2.50	\$21,580.00
NS0000PB	Redwood City	PG&E	Custom	5276.8	\$2.50	\$11,469.00
NS0000PD	Oakland	PG&E	Affordable Housing	49704	\$3.30	\$161,060.00
NS0000PF	Saratoga	PG&E	Custom	13209	\$2.50	\$30,822.00
NS0000PG	Bakersfield	PG&E	Custom	5401.6	\$2.50	\$6,876.00
NS0000PH	Berkeley	PG&E	Custom	5251.2	\$2.50	\$6,448.00
NS0000PI	Los Altos Hills	PG&E	Custom	5661	\$2.50	\$13,877.00
NS0000PJ	Woodland	PG&E	Affordable Housing	1744.8	\$3.50	\$4,466.00
NS0000PK	Woodland	PG&E	Affordable Housing	1744.8	\$3.50	\$4,466.00
NS0000PL	Woodland	PG&E	Affordable Housing	1744.8	\$3.50	\$4,466.00
NS0000PM	Selma	PG&E	Custom	4399.2	\$2.50	\$10,697.00
NS0000PN	Santa Cruz	PG&E	Custom	3816	\$2.50	\$9,500.00
NS0000PQ	Nicasio	PG&E	Custom	3104	\$2.50	\$6,973.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0000PS	Oakland	PG&E	Affordable Housing	26160	\$3.30	\$80,590.00
NS0000PT	Clear Lake	PG&E	Affordable Housing	1744.8	\$3.50	\$5,390.00
NS0000PY	Madera	PG&E	Custom	7598.4	\$2.50	\$18,804.00
NS0000QD	Clear Lake	PG&E	Affordable Housing	1744.8	\$3.50	\$5,390.00
NS0000QF	Clear Lake	PG&E	Affordable Housing	1744.8	\$3.50	\$5,390.00
NS0000PZ	Gilroy	PG&E	Large Development	2059.4	\$2.60	\$5,353.00
NS0000Q6	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000Q5	Gilroy	PG&E	Large Development	1765.2	\$2.60	\$4,593.00
NS0000Q7	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000Q8	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000Q9	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000Q0	Gilroy	PG&E	Large Development	2059.4	\$2.60	\$5,353.00
NS0000Q2	Gilroy	PG&E	Large Development	1765.2	\$2.60	\$4,593.00
NS0000Q3	Gilroy	PG&E	Large Development	1765.2	\$2.60	\$4,593.00
NS0000QJ	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$2,953.00
NS0000Q1	Gilroy	PG&E	Large Development	2059.4	\$2.60	\$5,353.00
NS0000QA	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000QB	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000Q4	Gilroy	PG&E	Large Development	1765.2	\$2.60	\$4,593.00
NS0000QC	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000QE	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000QG	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000QH	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000QI	Gilroy	PG&E	Large Development	1176.8	\$2.60	\$3,007.00
NS0000QK	Los Altos Hills	PG&E	Custom	13311	\$2.50	\$34,432.00
NS0000QL	Fremont	PG&E	Custom	4536	\$2.50	\$10,538.00
NS0000M5	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000M6	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000M7	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000M8	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000M9	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MA	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MB	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MC	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MD	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000ME	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MF	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MG	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MH	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MI	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MJ	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MK	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000ML	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MM	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MN	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000MP	Windsor	PG&E	Large Development	1466.4	\$2.60	\$3,381.00
NS0000QR	Reedley	PG&E	Custom	12419.8	\$2.50	\$15,514.00
NS0000MQ	Bakersfield	PG&E	Custom	4388.8	\$2.50	\$10,891.00
NS0000QS	Meadow Vista	PG&E	Custom	12288	\$2.50	\$33,474.00
NS0000QT	Bayside	PG&E	Custom	4051.2	\$2.50	\$4,149.00
NS0000QU	El Macero	PG&E	Custom	5897.6	\$2.50	\$15,381.00
NS0000QW	Bakersfield	PG&E	Custom	5401.6	\$2.50	\$11,575.00
NS0000QX	Sonora	PG&E	Custom	12944.8	\$2.50	\$33,964.00
NS0000QQ	Fresno	PG&E	Affordable Housing	21141	\$3.30	\$66,501.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0000QY	Bakersfield	PG&E	Custom	3708	\$2.50	\$9,223.00
NS0001QM	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QN	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QP	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QQ	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QR	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QS	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QT	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QU	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QV	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QW	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QX	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QY	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001QZ	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R0	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R1	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R2	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R3	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R4	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R5	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R6	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R7	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R8	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001R9	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RA	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RB	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RC	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RD	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RE	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RF	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RG	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RH	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RI	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RJ	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RK	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RL	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RM	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RN	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RP	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RQ	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RR	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RS	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RT	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RU	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RV	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RW	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RX	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RY	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001RZ	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001S0	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001S1	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001S2	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001S3	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001S4	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

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Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0001TP	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001TQ	Clovis	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00011V	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS00011W	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS00011X	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS00011Y	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS00011Z	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS000120	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS000121	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS000122	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS000125	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS000123	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS000167	Davis	PG&E	Custom	3724.8	\$2.50	\$9,558.00
NS0001AS	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000198	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000172	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017A	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017E	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017F	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017G	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017H	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017I	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017J	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019U	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017K	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019V	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017L	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017M	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017N	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017P	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AR	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS0001AQ	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017Q	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017R	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AP	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017S	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019W	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017T	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AN	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017V	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AM	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017U	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017W	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017X	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000197	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000196	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000199	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00019A	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017Y	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019B	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000181	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019C	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00019D	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00019E	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS00019F	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000182	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019G	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017Z	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000180	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000183	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000184	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000185	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019H	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00019I	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000186	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000187	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000188	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019J	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00018B	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000189	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018A	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018C	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019K	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00019L	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00018D	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018E	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018F	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019M	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00018G	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018H	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018I	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019N	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00018J	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019P	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00018K	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018L	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018M	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019Q	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00018N	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018P	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018Q	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019R	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00019S	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00019T	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00019X	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00018R	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018S	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00019Y	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00019Z	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00018T	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001A0	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00018U	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018V	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018W	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018X	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018Y	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001A1	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS0001A2	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0001A3	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000193	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00018Z	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000191	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001A4	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000190	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001A5	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00016Q	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000194	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00016R	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000192	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001A6	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS0001A7	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00016S	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001A8	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000195	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00016T	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00016U	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001A9	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS0001AA	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00016V	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AE	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00016X	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00016W	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00016Y	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AB	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS0001AC	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS0001AD	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00016Z	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000170	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AF	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000171	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000173	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000174	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AG	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS0001AH	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000175	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AI	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS0001AJ	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS000176	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000177	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000178	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS000179	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AK	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017B	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001AL	Reedley	PG&E	Large Development	2268	\$2.60	\$5,588.00
NS00017C	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS00017D	Reedley	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001BL	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BM	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BP	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BS	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BT	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BU	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00



Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0001BW	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BX	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BZ	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BN	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BQ	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BR	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BV	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001BY	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001C0	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001C1	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001C2	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001C3	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001C4	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001C5	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001C6	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001C7	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001C9	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CA	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CB	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CC	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CD	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CE	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CF	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CG	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CH	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CI	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CJ	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CK	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CL	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CM	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CN	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CP	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CQ	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CR	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CS	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CT	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CU	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CV	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CW	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CX	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CY	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001CZ	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D0	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D1	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D2	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D3	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D4	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D5	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D6	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D7	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D8	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001D9	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001DA	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001DB	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0001DC	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001DD	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001DE	Lemoore	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0000C4	Angels Camp	PG&E	Custom	9443.7	\$2.50	\$13,010.00
NS0001GL	Grass Valley	PG&E	Custom	3038.4	\$2.50	\$7,912.00
NS0001GM	Berkeley	PG&E	Custom	3270	\$2.50	\$7,555.00
NS0001GP	Santa Cruz	PG&E	Custom	6038.4	\$2.50	\$13,623.00
NS0001JE	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,312.00
NS0001GR	San Ramon	PG&E	Large Development	1487.7	\$2.60	\$4,003.00
NS0001HS	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,057.00
NS0001I9	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,254.00
NS0001H1	San Ramon	PG&E	Large Development	1102	\$2.60	\$2,787.00
NS0001HR	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,057.00
NS0001HI	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,318.00
NS0001HK	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001HU	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001IN	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,338.00
NS0001KD	San Ramon	PG&E	Large Development	1212.2	\$2.60	\$3,332.00
NS0001JZ	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,318.00
NS0001I6	San Ramon	PG&E	Large Development	1653	\$2.60	\$4,376.00
NS0001K5	San Ramon	PG&E	Large Development	1487.7	\$2.60	\$4,036.00
NS0001IL	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001H3	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001JH	San Ramon	PG&E	Large Development	1487.7	\$2.60	\$3,773.00
NS0001IS	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001J8	San Ramon	PG&E	Large Development	1377.5	\$2.60	\$3,793.00
NS0001I0	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001GY	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,285.00
NS0001HZ	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001I2	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$4,163.00
NS0001I5	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001J0	San Ramon	PG&E	Large Development	1653	\$2.60	\$4,554.00
NS0001KH	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,285.00
NS0001J6	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001GT	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$4,399.00
NS0001HY	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,282.00
NS0001JU	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,295.00
NS0001HG	San Ramon	PG&E	Large Development	1653	\$2.60	\$4,335.00
NS0001JC	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,312.00
NS0001H5	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,532.00
NS0001HL	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,057.00
NS0001I7	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,153.00
NS0001I4	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001IF	San Ramon	PG&E	Large Development	1487.7	\$2.60	\$3,773.00
NS0001GW	San Ramon	PG&E	Large Development	1377.5	\$2.60	\$3,812.00
NS0001IB	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,254.00
NS0001IU	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001HT	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,282.00
NS0001H7	San Ramon	PG&E	Large Development	1653	\$2.60	\$4,554.00
NS0001HF	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001KB	San Ramon	PG&E	Large Development	1212.2	\$2.60	\$3,332.00
NS0001I1	San Ramon	PG&E	Large Development	1653	\$2.60	\$4,335.00
NS0001JQ	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001GZ	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,959.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0001JN	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,959.00
NS0001HD	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,282.00
NS0001K9	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,548.00
NS0001GV	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001I3	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$4,163.00
NS0001H8	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,479.00
NS0001JJ	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,462.00
NS0001IY	San Ramon	PG&E	Large Development	1212.2	\$2.60	\$3,335.00
NS0001KF	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,459.00
NS0001IJ	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,583.00
NS0001HH	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,282.00
NS0001JF	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001K7	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001H2	San Ramon	PG&E	Large Development	1653	\$2.60	\$4,554.00
NS0001JS	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,189.00
NS0001HE	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001HB	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,189.00
NS0001HV	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001ID	San Ramon	PG&E	Large Development	1102	\$2.60	\$3,044.00
NS0001H9	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,532.00
NS0001K3	San Ramon	PG&E	Large Development	1212.2	\$2.60	\$3,301.00
NS0001KN	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,583.00
NS0001HW	San Ramon	PG&E	Large Development	1653	\$2.60	\$4,335.00
NS0001GS	San Ramon	PG&E	Large Development	1487.7	\$2.60	\$4,003.00
NS0001J2	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001K1	San Ramon	PG&E	Large Development	1102	\$2.60	\$2,958.00
NS0001JV	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,254.00
NS0001H0	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,450.00
NS0001HJ	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001KP	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,548.00
NS0001HA	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,532.00
NS0001HP	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001I8	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,249.00
NS0001GU	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001IQ	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,548.00
NS0001H4	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001JL	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,462.00
NS0001J4	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001JA	San Ramon	PG&E	Large Development	1818.3	\$2.60	\$5,009.00
NS0001IW	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,561.00
NS0001HC	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$5,057.00
NS0001HM	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,282.00
NS0001HQ	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001GX	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$4,285.00
NS0001HX	San Ramon	PG&E	Large Development	1928.5	\$2.60	\$4,163.00
NS0001H6	San Ramon	PG&E	Large Development	1377.5	\$2.60	\$3,705.00
NS0001HN	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,376.00
NS0001JX	San Ramon	PG&E	Large Development	1983.6	\$2.60	\$5,254.00
NS0001KQ	Santa Cruz	PG&E	Custom	7548	\$2.50	\$17,852.00
NS0001KR	Sonoma	PG&E	Custom	4536	\$2.50	\$9,984.00
NS0001KS	Rough and Ready	PG&E	Custom	6570	\$2.50	\$8,233.00
NS0001KT	Berkeley	PG&E	Custom	3116.1	\$2.50	\$4,343.00
NS0001KU	Berkeley	PG&E	Custom	3116.1	\$2.50	\$2,935.00
NS0001KV	Los Altos Hills	PG&E	Custom	9152	\$2.50	\$23,300.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0000LV	Coarsegold	PG&E	Custom	5103	\$2.50	\$12,905.00
NS0000LS	Coarsegold	PG&E	Custom	4158	\$2.50	\$9,959.00
NS0000D8	Madera	PG&E	Custom	4032.6	\$2.50	\$10,251.00
NS0000MW	El Dorado Hills	PG&E	Custom	8316	\$2.50	\$21,265.00
NS0000M4	Davis	PG&E	Affordable Housing	5103	\$3.30	\$17,296.00
NS0000M3	Mariposa	PG&E	Custom	5167.8	\$2.50	\$12,766.00
NS00016B	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016C	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016D	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016E	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016F	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016G	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016H	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016I	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016J	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016K	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016L	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016M	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016N	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00016P	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001KY	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L0	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LE	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LH	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LI	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LJ	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS00040U	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L1	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L2	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L3	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L4	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L5	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L6	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L7	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L8	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001L9	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LA	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LB	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LC	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LD	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LF	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LG	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LK	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LL	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LM	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LN	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LP	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LQ	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LR	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LS	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LT	Vacaville	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001LW	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001LY	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001LZ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0001NQ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001NR	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001NS	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001NT	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001NU	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001NV	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001NW	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001NX	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001NY	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001NZ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P0	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P1	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P2	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P3	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P4	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P5	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P6	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P7	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P8	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001P9	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PA	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PB	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PC	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PD	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PE	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PF	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PG	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PH	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PI	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001LX	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001M0	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001M8	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001MB	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001MC	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001MD	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001ME	Fresno	PG&E	Large Development	1890	\$2.60	\$4,626.00
NS0001PJ	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PK	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PL	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PM	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PN	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PP	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PQ	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PR	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PS	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PT	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PU	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PV	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PW	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PX	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PY	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001PZ	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001Q0	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00
NS0001Q1	Marysville	PG&E	Large Development	1983.6	\$2.60	\$5,206.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]



Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0001ZK	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001ZL	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001ZM	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001ZN	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001ZP	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001ZQ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001ZR	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001ZS	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001ZT	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001W1	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001W3	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001W4	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001W7	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001WB	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001WC	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001WE	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0001WF	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0000MX	Clovis	PG&E	Small Development	1861.2	\$2.50	\$4,555.00
NS0000MY	Clovis	PG&E	Small Development	1861.2	\$2.50	\$4,817.00
NS0000DA	Bakersfield	PG&E	Custom	7192	\$2.50	\$18,488.00
NS00015X	Sebastopol	PG&E	Custom	4413	\$2.50	\$10,045.00
NS0000DB	Bakersfield	PG&E	Custom	9878.7	\$2.50	\$23,898.00
NS00015W	Santa Cruz	PG&E	Custom	3845.4	\$2.50	\$9,704.00
NS0001DG	Pine Grove	PG&E	Custom	4497	\$2.50	\$11,940.00
NS0001ZX	Mountain View	PG&E	Custom	2998	\$2.50	\$7,862.00
NS0001ZY	Mountain View	PG&E	Custom	2998	\$2.50	\$7,862.00
NS0001ZZ	Fresno	PG&E	Custom	7830	\$2.50	\$19,599.00
NS000207	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000208	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000209	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020A	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020B	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020C	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020D	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020E	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020F	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020G	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020H	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020I	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020J	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020K	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020L	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS00020M	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000204	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000206	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000205	San Jose	PG&E	Large Development	1964.6	\$2.60	\$5,451.00
NS000203	Tiburon	PG&E	Custom	4556.2	\$2.50	\$9,969.00
NS00020N	Clovis	PG&E	Custom	4423.6	\$2.50	\$10,674.00
NS0000GN	Aptos	PG&E	Custom	6048	\$2.50	\$7,141.00
NS0000DC	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DD	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DE	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DF	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DR	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0000FL	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FM	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FN	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FP	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FQ	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FR	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FS	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FT	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FU	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FV	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FW	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FX	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FY	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000FZ	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G0	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G1	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G2	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G4	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G5	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G6	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000GA	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000GB	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DG	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DH	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DI	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DJ	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DK	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DL	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DM	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DN	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DP	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000DQ	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000EF	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000EG	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000EH	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000EI	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000EJ	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000EM	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000EN	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000EP	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000ER	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000ET	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G3	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G7	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G8	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0000G9	El Dorado Hills	PG&E	Large Development	1914	\$2.60	\$5,376.00
NS0004N8	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004N9	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NA	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NB	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NC	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004ND	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NE	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NF	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0004NG	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NH	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NI	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NJ	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NK	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NL	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NM	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NN	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NP	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NQ	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NR	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NS	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NT	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NU	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NV	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NW	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NX	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NY	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004NZ	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P0	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P1	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P2	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P3	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P4	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P5	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P6	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P7	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P8	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004P9	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004PA	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004PB	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004PC	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004PD	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004PE	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004PF	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004PG	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004PH	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS0004PI	Rocklin	PG&E	Large Development	2204	\$2.60	\$5,835.00
NS00039H	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039I	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039J	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039K	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039L	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039M	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039N	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039P	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039Q	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039R	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039S	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039T	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039U	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039V	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039W	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS00039X	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0003BH	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BI	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BJ	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BK	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BL	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BM	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BN	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BP	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BQ	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BR	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BS	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BT	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BU	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BV	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BW	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BX	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BY	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003BZ	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C0	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C1	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C2	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C3	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C4	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C5	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C6	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C7	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C8	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003C9	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003CA	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003CB	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003CC	Manteca	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003CE	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CF	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DR	Concord	PG&E	Large Development	1157.1	\$2.60	\$3,070.00
NS0003CS	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CV	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CG	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CZ	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CH	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CI	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CJ	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CK	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CL	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CN	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CM	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CU	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CT	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CW	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CX	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CY	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003D1	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003D2	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003D3	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003D4	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00



Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0003E4	Concord	PG&E	Large Development	1157.1	\$2.60	\$3,070.00
NS0003D5	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003D6	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003D7	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003D8	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003D9	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DA	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DB	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DC	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EG	Concord	PG&E	Large Development	1157.1	\$2.60	\$3,070.00
NS0003DS	Concord	PG&E	Large Development	1157.1	\$2.60	\$3,070.00
NS0003DF	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DG	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DH	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DI	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DJ	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DK	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DL	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DM	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DN	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DP	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DQ	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DE	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DD	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DT	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DV	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DU	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DW	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003E1	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DY	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DZ	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003DX	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003E3	Concord	PG&E	Large Development	1157.1	\$2.60	\$3,070.00
NS0003E5	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003E0	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003E2	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003E6	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003E7	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003E8	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EA	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003E9	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EC	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EB	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003ED	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CP	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003D0	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CQ	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003CR	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EE	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EH	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EI	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EJ	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EK	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EM	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0003EL	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EF	Concord	PG&E	Large Development	1157.1	\$2.60	\$3,070.00
NS0003EP	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EN	Concord	PG&E	Large Development	1542.8	\$2.60	\$4,100.00
NS0003EQ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003ER	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003ES	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003ET	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003EU	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003EV	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003EW	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003EX	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003EY	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003EZ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F0	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F1	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F2	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F3	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F4	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F5	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F6	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F7	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F8	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003F9	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FA	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FB	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FC	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FD	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FE	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FF	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FG	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FH	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FI	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FJ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FK	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FL	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FM	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FN	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FP	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FQ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FR	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FS	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FT	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FU	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FV	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FW	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FX	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FY	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003FZ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003G0	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003G1	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003G2	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003G3	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003G4	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00



Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0003J8	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003J9	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JA	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JB	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JC	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JD	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JE	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JF	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JG	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JH	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JI	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JJ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JK	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JL	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JM	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JN	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JP	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JQ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JR	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JS	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JT	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JU	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JV	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JW	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JX	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JY	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003JZ	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K0	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K1	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K2	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K3	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K4	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K5	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K6	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K7	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K8	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003K9	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003KA	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003KB	Fresno	PG&E	Large Development	1890	\$2.60	\$4,621.00
NS0003KC	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KD	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KE	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KF	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KG	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KH	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KI	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KJ	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KK	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KL	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KM	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KN	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KP	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KQ	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003KR	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]



Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0003Y4	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003Y5	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003Y6	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003Y7	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003Y8	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003Y9	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YA	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YB	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YC	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YD	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YE	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YF	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YG	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YH	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YI	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YJ	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YK	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YL	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YM	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YN	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YP	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YQ	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YR	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YS	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YT	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YU	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YV	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YW	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YX	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YY	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003YZ	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0003Z0	Stockton	PG&E	Large Development	1983.6	\$2.60	\$5,261.00
NS0000C1	Lockwood	PG&E	Custom	2700.8	\$2.50	\$6,453.00
NS0000C3	San Francisco	PG&E	Small Development	6598.8	\$2.50	\$5,325.00
NS0001DH	San Francisco	PG&E	Small Development	2199.6	\$2.50	\$5,325.00
NS0000GQ	Montara	PG&E	Custom	5603.2	\$2.50	\$13,959.00
NS0001F3	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001F9	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DJ	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DK	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DL	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DR	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DS	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DT	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DU	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DV	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DW	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DX	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DY	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001DZ	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001E0	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001E1	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001E2	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00
NS0001E3	El Dorado Hills	PG&E	Large Development	1983.6	\$2.60	\$5,262.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

[illegible]



Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS00041I	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041J	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041K	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041L	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041M	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041N	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041P	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041Q	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041R	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041S	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041T	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041U	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041V	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041W	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041X	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041Y	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00041Z	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000420	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000421	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000422	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000423	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000424	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000425	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000426	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000427	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000428	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS000429	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00042A	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00042B	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00042E	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS00042I	Lincoln	PG&E	Large Development	1983.6	\$2.60	\$5,197.00
NS0000PU	Santa Rosa	PG&E	Custom	3666	\$2.50	\$8,301.00
NS0000LT	Mill Valley	PG&E	Custom	3396.6	\$2.50	\$7,793.00
NS0000LX	Sonoma	PG&E	Custom	12456.6	\$2.50	\$28,814.00
NS0000LZ	Los Altos	PG&E	Custom	2566.2	\$2.50	\$6,423.00
NS0000GC	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS0000GL	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS0000GK	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS0000GM	Chico	PG&E	Large Development	1890	\$2.60	\$4,936.00
NS0000LU	Sebastopol	PG&E	Custom	3024	\$2.50	\$6,482.00
NS0000PP	Swall Meadow	SCE	Custom	9639	\$2.50	\$23,034.00
NS0000PV	Oxnard	SCE	Affordable Housing	8054.8	\$3.30	\$27,288.00
NS0000QM	Santa Monica	SCE	Custom	4047.3	\$2.50	\$10,510.00
NS0000QN	Newport Beach	SCE	Custom	9379	\$2.50	\$22,228.00
NS0000QP	Murrieta	SCE	Custom	7359.3	\$2.50	\$18,082.00
NS0000NW	Visalia	SCE	Affordable Housing	2470.4	\$3.50	\$7,992.00
NS0000WT	Palm Desert	SCE	Small Development	1689.6	\$2.50	\$3,568.00
NS0000WU	Palm Desert	SCE	Small Development	1689.6	\$2.50	\$3,568.00
NS0000WV	Palm Desert	SCE	Small Development	1689.6	\$2.50	\$3,568.00
NS0000WW	Palm Desert	SCE	Small Development	1689.6	\$2.50	\$3,568.00
NS0000WX	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000X5	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000XB	Lancaster	SCE	Large Development	1983.6	\$2.60	\$5,336.00
NS0000X8	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS0000XE	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000XG	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000XJ	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000XQ	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000X3	Lancaster	SCE	Large Development	1983.6	\$2.60	\$5,336.00
NS0000XC	Lancaster	SCE	Large Development	1983.6	\$2.60	\$5,336.00
NS0000XS	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000XT	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000WY	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000X0	Lancaster	SCE	Large Development	1983.6	\$2.60	\$5,336.00
NS0000WZ	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000X4	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000X6	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000X1	Lancaster	SCE	Large Development	1983.6	\$2.60	\$5,336.00
NS0000X2	Lancaster	SCE	Large Development	1983.6	\$2.60	\$5,336.00
NS0000X7	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000X9	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XA	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XD	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XF	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XI	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XK	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XW	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000XM	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000Y1	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000XL	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XH	Lancaster	SCE	Large Development	1983.6	\$2.60	\$5,336.00
NS0000XX	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000XN	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XP	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XR	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XY	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000XU	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000XZ	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000Y0	Lancaster	SCE	Large Development	2314.2	\$2.60	\$6,270.00
NS0000Y2	Lancaster	SCE	Large Development	1983.6	\$2.60	\$5,336.00
NS0000XV	Lancaster	SCE	Large Development	2424.4	\$2.60	\$6,568.00
NS0000MV	Rancho Mirage	SCE	Custom	20529.6	\$2.50	\$52,732.00
NS00010T	Santa Paula	SCE	Custom	2700.8	\$2.50	\$6,484.00
NS00010U	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00010W	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS00010V	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00010X	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS00010Z	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS000110	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00010Y	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS000111	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS000112	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS000113	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS000114	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS000115	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS000116	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS000117	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS000118	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS00011B	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00011A	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS000119	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS00011C	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00011D	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS00011E	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS00011H	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS00011F	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00011G	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00011I	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00011K	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS00011J	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00011L	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00011Q	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS00011M	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS00011P	Orange	SCE	Large Development	2324.4	\$2.60	\$5,368.00
NS00011N	Orange	SCE	Large Development	2268	\$2.60	\$5,495.00
NS0001GQ	Jamestown	SCE	Custom	11174.4	\$2.50	\$29,252.00
NS0000PW	Tulare	SCE	Custom	2998	\$2.50	\$7,460.00
NS000126	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000127	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000128	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000129	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012A	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012B	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012C	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012D	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012E	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012F	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012G	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012H	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012I	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012J	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012K	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012L	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012M	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012N	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012P	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012Q	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012R	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012S	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012T	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012U	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012V	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012W	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012X	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012Y	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00012Z	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000130	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000131	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000132	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000133	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000134	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000135	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS000136	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000137	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000138	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000139	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013A	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013B	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013C	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013D	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013E	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013F	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013G	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013H	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013I	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013J	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013K	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013L	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013M	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013N	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013P	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013Q	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013R	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013S	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013T	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013U	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013V	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013W	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013X	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013Y	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00013Z	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000140	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000141	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000142	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000143	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000144	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000145	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000146	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000147	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000148	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000149	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014A	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014B	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014C	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014D	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014E	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014F	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014G	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014H	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014I	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014J	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014K	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014L	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014M	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014N	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014P	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00

Table D-3: New Solar Homes Partnership  
Approved Systems Remaining Encumbered as of June 30, 2008 (IOU Service Areas Only)  
(sorted by utility)

NS00014Q	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014R	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014S	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014T	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014U	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014V	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014W	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014X	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014Y	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00014Z	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000150	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000151	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000152	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000153	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000154	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000155	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000156	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000157	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000158	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS000159	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00015A	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00015B	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00015C	Tulare	SCE	Large Development	1890	\$2.60	\$4,621.00
NS00011S	Tulare	SCE	Custom	22248	\$2.50	\$91,125.00
NS0000C5	Tustin	SCE	Custom	5270.1	\$2.50	\$13,466.00
NS0000C0	Borrego Springs	SDG&E	Custom	10506	\$2.50	\$26,490.00
NS0000NY	Carlsbad	SDG&E	Custom	4961.6	\$2.50	\$14,319.00
NS0000P5	El Cajon	SDG&E	Custom	5499	\$2.50	\$13,710.00
NS0000M2	Carlsbad	SDG&E	Custom	3486.6	\$2.50	\$9,717.00
NS0000MU	Del Mar	SDG&E	Custom	4607.2	\$2.50	\$13,191.00
NS0000PA	Borrego Springs	SDG&E	Custom	11397.6	\$2.50	\$28,896.00
NS0000P6	Ramona	SDG&E	Custom	8440	\$2.50	\$20,849.00
NS0000C6	San Diego	SDG&E	Custom	5103	\$2.50	\$12,398.00
NS0000LW	Poway	SDG&E	Custom	41104	\$2.50	\$100,368.00

# APPENDIX E

## Existing Renewable Facilities Program

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**Table E-1**  
**Existing Renewable Facilities Program**  
**Eligible Generation per Utility by Technology (kWh)**  
**July 2007 to June 2008**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>Biomass</b>														
Big Valley Lumber Company	5,000					27,572,568				9,615,607				37,188,175
Burney Forest Products, A Joint Venture	31,000					161,100,126				50,603,742				211,703,868
Burney Mountain Power	9,750									72,866,643				72,866,643
Chowchilla II Generating Plant	12,500													0
Collins Pine Company	12,000									27,654,513				27,654,513
Dinuba Energy	11,500		46,102,053	7,197,495	2,032,119	7,006,252				22,010,105				84,348,024
El Nido Generating Plant	12,500													0
HL Power Company	30,000					24,596,826				24,186,849				48,783,674
Madera Power	28,500		60,716,921											60,716,921
Mendota Biomass Power Ltd.	28,000									167,912,976				167,912,976
Mt. Lassen Power	11,400									67,067,982				67,067,982
Pacific Oroville Power Inc.	18,000									118,697,982				118,697,982
Pacific-Ultrapower Chinese Station	19,800									123,221,747				123,221,747
Rio Bravo Fresno	24,300					103,712,410				28,759,175				132,471,585
Rio Bravo Rocklin	24,400					98,279,332				16,316,692				114,596,024
Sierra Pacific Industries - Loyalton Division	20,000				59,901,556	7,423,587				20,510,483				87,835,626
Sierra Pacific Industries - Susanville	15,000													0
Sierra Pacific Industries - Quincy	20,000													0
Sierra Pacific Industries - Lincoln	7,500													0
Sierra Pacific Industries - Burney	20,000													0
Sierra Power Corp	9,375		26,865,206	4,926,194	4,870,606	3,710,978				6,115,262				46,488,246

**Table E-1**  
**Existing Renewable Facilities Program**  
**Eligible Generation per Utility by Technology (kWh)**  
**July 2007 to June 2008**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
The Pacific Lumber Company	20,000					81,604,632				20,364,408				101,969,040
Tracy Biomass Plant	21,000									71,668,585				71,668,585
Wadham Energy Limited Partnership	26,500									48,665,270				48,665,270
Wheelabrator Shasta Energy Company Inc.	54,900									386,051,369				386,051,369
Woodland Biomass Power, Ltd.	25,000									80,201,688				80,201,688

**Wind**

Altamont Midway, Ltd.	7,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Dyer Road	22,500	0	0	0	0	0	0	0	0	0	0	0	0	0
Northwind Vaquero-Souza Windpark	13,080	0	0	0	0	0	0	0	0	0	0	0	0	0

**SDG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
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**Biomass**

Delano Energy Company, Inc.	48,100									217,979,954				217,979,954
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**Table E-1**  
**Existing Renewable Facilities Program**  
**Eligible Generation per Utility by Technology (kWh)**  
**July 2007 to June 2008**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
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**Biomass**

Colmac Energy, Inc.	49,900				239,498,000	33,672,000				83,112,327	0	0	0	356,282,327
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**Solar Thermal**

Segs 1 and 2, Sunray Energy, Inc	43,800				30,244,464	6,113,196				1,829,286				38,186,946
Segs 3, Luz Solar Partners Ltd	35,000									63,253,536				63,253,536
Segs 4, Luz Solar Partners Ltd	35,000									65,829,798				65,829,798
Segs 5, Luz Solar Partners Ltd	35,000									66,053,052				66,053,052
Segs 6, Luz Solar Partners Ltd	35,000									71,068,644				71,068,644
Segs 7, Luz Solar Partners Ltd	35,000									66,238,308				66,238,308
Segs 8, Luz Solar Partners Ltd	80,000									146,574,648				146,574,648
Segs 9, Luz Solar Partners Ltd	80,000									137,560,184				137,560,184

**Wind**

Alta Mesa Power Purchase Contract Trust	28,170	0	0	0	0	0	0	0	0	0	0	0	0	0
Altech III	35,400	0	0	0	0	0	0	0	0	0	0	0	0	0
Calwind Resources, Inc. Wind Resource I - Oak Creek Pass	8,710	0	0	0	0	0	0	0	0	0	0	0	0	0
Calwind Resources, Inc. Wind Resource II - Pajuela Peak	14,105	0	0	0	0	0	0	0	0	0	0	0	0	0
Cameron Energy Group, Ltd.	1,880	0	0	0	0	0	0	0	0	0	0	0	0	0
Cameron Ridge Llc (III)	47,016	0	0	0	0	0	0	0	0	0	0	0	0	0
Cameron Ridge Llc (IV)	12,656	0	0	0	0	0	0	0	0	0	0	0	0	0
Ctv Power Purchase Contract Trust	4,360	0	0	0	0	0	0	0	0	0	0	0	0	0
Ctv Power Purchase Contract Trust - AB Energy Inc.	6,980	0	0	0	0	0	0	0	0	0	0	0	0	0
Ctv Power Purchase Contract Trust - Tacke Corporation	2,400	0	0	0	0	0	0	0	0	0	0	0	0	0

**Table E-1**  
**Existing Renewable Facilities Program**  
**Eligible Generation per Utility by Technology (kWh)**  
**July 2007 to June 2008**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
Desert Winds II - Mojave 3/5	46,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Desert Winds II - Mojave 4	29,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Desertwind I	48,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Desertwind III	40,500	0	0	0	0	0	0	0	0	0	0	0	0	0
Difwind Farms Ltd IV	7,800	0	0	0	0	0	0	0	0	0	0	0	0	0
Difwind Partners (Difwind Farms Ltd I, II & V)	15,063	0	0	0	0	0	0	0	0	0	0	0	0	0
East Winds	4,200	0	0	0	0	0	0	0	0	0	0	0	0	0
Edom Hill Wind Park, So. Calif. Sunbelt	20,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Conversion Technology, Inc.	5,080	0	0	0	0	0	0	0	0	0	0	0	0	0
Karen Avenue Wind Plant	11,655	0	0	0	0	0	0	0	0	0	0	0	0	0
Oak Creek Energy System - Windsong	2,400	0	0	0	0	0	0	0	0	0	0	0	0	0
Oak Creek Trust - Oak Creek	27,900	0	0	0	0	0	0	0	0	0	0	0	0	0
Oak Creek Trust - Zephyr Park Project	4,200	0	0	0	0	0	0	0	0	0	0	0	0	0
Painted Hills Wind Developers	19,270	0	0	0	0	0	0	0	0	0	0	0	0	0
Phoenix Energy Limited	11,200	0	0	0	0	0	0	0	0	0	0	0	0	0
Ridgetop Energy, LLC (I)	64,964	0	0	0	0	0	0	0	0	0	0	0	0	0
Ridgetop Energy, LLC (II)	27,984	0	0	0	0	0	0	0	0	0	0	0	0	0
San Jacinto Power Company	57,520	0	0	0	0	0	0	0	0	0	0	0	0	0
Sky River Partnership (Wilderness I)	36,775	0	0	0	0	0	0	0	0	0	0	0	0	0
Sky River Partnership (Wilderness II)	20,925	0	0	0	0	0	0	0	0	0	0	0	0	0
Sky River Partnership (Wilderness III)	19,800	0	0	0	0	0	0	0	0	0	0	0	0	0
Tehachapi Power Purchase Trust	56,000	0	0	0	0	0	0	0	0	0	0	0	0	0

**Table E-1**  
**Existing Renewable Facilities Program**  
**Eligible Generation per Utility by Technology (kWh)**  
**July 2007 to June 2008**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
Victory Garden Phase IV Partnership	7,200	0	0	0	0	0	0	0	0	0	0	0	0	0
Victory Garden Phase IV Partnership	7,425	0	0	0	0	0	0	0	0	0	0	0	0	0
Victory Garden Phase IV Partnership - QF 6103	7,425	0	0	0	0	0	0	0	0	0	0	0	0	0
Westwind Trust	16,164	0	0	0	0	0	0	0	0	0	0	0	0	0
Whitewater Hill 28	2,800	0	0	0	0	0	0	0	0	0	0	0	0	0
Whitewater Hill 3	3,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Windland, Inc. - Boxcar I	5,540	0	0	0	0	0	0	0	0	0	0	0	0	0
Windland, Inc. - Boxcar II	7,375	0	0	0	0	0	0	0	0	0	0	0	0	0
Windpower Partners 1991, LP - 6098	7,550	0	0	0	0	0	0	0	0	0	0	0	0	0
Windpower Partners 1993 L.P. Wintec I Windpark (Carter)	3,900	0	0	0	0	0	0	0	0	0	0	0	0	0
Windpower Partners 1993, L.P (Riverview)	4,800	0	0	0	0	0	0	0	0	0	0	0	0	0
Windpower Partners 1993, L.P. (Buck)	13,500	0	0	0	0	0	0	0	0	0	0	0	0	0
Windpower Partners 1993, L.P. (Triad)	4,800	0	0	0	0	0	0	0	0	0	0	0	0	0
Windpower Partners 1993, L.P. (Whitewater)	5,700	0	0	0	0	0	0	0	0	0	0	0	0	0
Windpower Partners 1993, LP (Aldrich) XP264-1030	1,800	0	0	0	0	0	0	0	0	0	0	0	0	0
Windustries	9,800	0	0	0	0	0	0	0	0	0	0	0	0	0
Wintec Cahuilla & Palm Windparks (Meter XP414-12)	5,930	0	0	0	0	0	0	0	0	0	0	0	0	0
Wintec Energy Ltd (Meter XP264-1062)	1,565	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Cabazon Development Corp.	40,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Monolith X	4,461	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Monolith XI	3,730	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Monolith XII	6,720	0	0	0	0	0	0	0	0	0	0	0	0	0

**Table E-1**  
**Existing Renewable Facilities Program**  
**Eligible Generation per Utility by Technology (kWh)**  
**July 2007 to June 2008**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
Zond Systems, Inc. - Monolith XIII	5,580	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Northwind	6,380	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Victory Garden #1	5,530	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Victory Garden #2	6,310	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Victory Garden #3	5,890	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Victory Garden #4	6,770	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Windsystem Partners 85-A - Monolith I	15,370	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Windsystem Partners 85-B - Monolith II	21,150	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc.- Monolith X (H&S LP)	539	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc.- Monolith XI (H&S LP)	1,260	0	0	0	0	0	0	0	0	0	0	0	0	0

**Table E-2**  
**Existing Renewable Facilities Program**  
**Payments per Utility by Technology (\$)**  
**July 2007 to June 2008**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>Biomass</b>														
Big Valley Lumber Company	5,000					\$265,148				\$57,441				\$322,589
Burney Forest Products, A Joint Venture	31,000	\$0				\$231,114				\$147,846				\$378,959
Burney Mountain Power	9,750									\$266,060				\$266,060
Chowchilla II Generating Plant	12,500													\$0
Collins Pine Company	12,000									\$129,994				\$129,994
Dinuba Energy	11,500		\$691,531	\$107,962	\$30,482	\$105,094				\$330,152				\$1,265,220
El Nido Generating Plant	12,500													\$0
HL Power Company	30,000					\$193,296				\$62,786				\$256,083
Madera Power	28,500		\$910,754		\$0	\$0								\$910,754
Mendota Biomass Power Ltd.	28,000									\$376,979				\$376,979
Mt. Lassen Power	11,400									\$182,783				\$182,783
Pacific Oroville Power Inc.	18,000									\$709,256				\$709,256
Pacific-Ultrapower Chinese Station	19,800									\$923,625				\$923,625
Rio Bravo Fresno	24,300					\$746,309				\$240,832				\$987,141
Rio Bravo Rocklin	24,400					\$736,343				\$262,419				\$998,762
Sierra Pacific Industries - Loyalton Division	20,000				\$898,315	\$111,280				\$307,452				\$1,317,047
Sierra Pacific Industries - Susanville	15,000													\$0
Sierra Pacific Industries - Quincy	20,000													\$0
Sierra Pacific Industries - Lincoln	7,500													\$0
Sierra Pacific Industries - Burney	20,000													\$0
Sierra Power Corp	9,375		\$402,978	\$73,893	\$73,059	\$55,665				\$91,729				\$697,324

**Table E-2**  
**Existing Renewable Facilities Program**  
**Payments per Utility by Technology (\$)**  
**July 2007 to June 2008**

**PG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
The Pacific Lumber Company	20,000					\$575,955				\$87,065				\$663,020
Tracy Biomass Plant	21,000									\$630,123				\$630,123
Wadham Energy Limited Partnership	26,500									\$127,639				\$127,639
Wheelabrator Shasta Energy Company Inc.	54,900									\$532,107				\$532,107
Woodland Biomass Power, Ltd.	25,000									\$287,301				\$287,301

**Wind**

Altamont Midway, Ltd.	7,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dyer Road	22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Northwind Vaquero-Souza Windpark	13,080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**SDG&E**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
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**Biomass**

Delano Energy Company, Inc.	48,100									\$3,814,649				\$3,814,649
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**Table E-2**  
**Existing Renewable Facilities Program**  
**Payments per Utility by Technology (\$)**  
**July 2007 to June 2008**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
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**Biomass**

Colmac Energy, Inc.	49,900				\$1,271,998	\$127,111				\$85,978	\$0	\$0	\$0	\$1,485,086
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**Solar Thermal**

Segs 1 and 2, Sunray Energy, Inc	43,800				\$453,667	\$91,698				\$27,439				\$572,804
Segs 3, Luz Solar Partners Ltd	35,000									\$28,566				\$28,566
Segs 4, Luz Solar Partners Ltd	35,000									\$27,965				\$27,965
Segs 5, Luz Solar Partners Ltd	35,000									\$29,432				\$29,432
Segs 6, Luz Solar Partners Ltd	35,000									\$32,679				\$32,679
Segs 7, Luz Solar Partners Ltd	35,000									\$28,228				\$28,228
Segs 8, Luz Solar Partners Ltd	80,000									\$59,518				\$59,518
Segs 9, Luz Solar Partners Ltd	80,000									\$57,247				\$57,247

**Wind**

Alta Mesa Power Purchase Contract Trust	28,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Altech III	35,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calwind Resources, Inc. Wind Resource I - Oak Creek Pass	8,710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Calwind Resources, Inc. Wind Resource II - Pajuela Peak	14,105	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cameron Energy Group, Ltd.	1,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cameron Ridge Llc (III)	47,016	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cameron Ridge Llc (IV)	12,656	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ctv Power Purchase Contract Trust	4,360	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ctv Power Purchase Contract Trust - AB Energy Inc.	6,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ctv Power Purchase Contract Trust - Tacke Corporation	2,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table E-2**  
**Existing Renewable Facilities Program**  
**Payments per Utility by Technology (\$)**  
**July 2007 to June 2008**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
Desert Winds II - Mojave 3/5	46,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Desert Winds II - Mojave 4	29,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Desertwind I	48,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Desertwind III	40,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difwind Farms Ltd IV	7,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difwind Partners (Difwind Farms Ltd I, II & V)	15,063	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
East Winds	4,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Edom Hill Wind Park, So. Calif. Sunbelt	20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Conversion Technology, Inc.	5,080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Karen Avenue Wind Plant	11,655	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oak Creek Energy System - Windsong	2,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oak Creek Trust - Oak Creek	27,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oak Creek Trust - Zephyr Park Project	4,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Painted Hills Wind Developers	19,270	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Phoenix Energy Limited	11,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ridgetop Energy, LLC (I)	64,964	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ridgetop Energy, LLC (II)	27,984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
San Jacinto Power Company	57,520	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sky River Partnership (Wilderness I)	36,775	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sky River Partnership (Wilderness II)	20,925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sky River Partnership (Wilderness III)	19,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tehachapi Power Purchase Trust	56,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



**Table E-2**  
**Existing Renewable Facilities Program**  
**Payments per Utility by Technology (\$)**  
**July 2007 to June 2008**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
Victory Garden Phase IV Partnership	7,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Victory Garden Phase IV Partnership	7,425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Victory Garden Phase IV Partnership - QF 6103	7,425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Westwind Trust	16,164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Whitewater Hill 28	2,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Whitewater Hill 3	3,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windland, Inc. - Boxcar I	5,540	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windland, Inc. - Boxcar II	7,375	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1991, LP - 6098	7,550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993 L.P. Wintec I Windpark (Carter)	3,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, L.P (Riverview)	4,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, L.P. (Buck)	13,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, L.P. (Triad)	4,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, L.P. (Whitewater)	5,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windpower Partners 1993, LP (Aldrich) XP264-1030	1,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Windustries	9,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wintec Cahuilla & Palm Windparks (Meter XP414-12)	5,930	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Wintec Energy Ltd (Meter XP264-1062)	1,565	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Cabazon Development Corp.	40,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Monolith X	4,461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Monolith XI	3,730	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Monolith XII	6,720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table E-2**  
**Existing Renewable Facilities Program**  
**Payments per Utility by Technology (\$)**  
**July 2007 to June 2008**

**SCE**

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
Zond Systems, Inc. - Monolith XIII	5,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Northwind	6,380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Victory Garden #1	5,530	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Victory Garden #2	6,310	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Victory Garden #3	5,890	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc. - Victory Garden #4	6,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Windsystem Partners 85-A - Monolith I	15,370	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Windsystem Partners 85-B - Monolith II	21,150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc.- Monolith X (H&S LP)	539	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Zond Systems, Inc.- Monolith XI (H&S LP)	1,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table E-3**  
**Existing Renewable Facilities Program**  
**Summary of Payments per Utility by Tier (\$)**  
**July 2007 to June 2008**

**SDG&E**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>Tier 1</b>														
<b>Biomass Total</b>	48,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,814,649	\$0	\$0	\$0	\$3,814,649
<b>Tier 1 Total</b>	48,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,814,649	\$0	\$0	\$0	\$3,814,649
<b>SDG&amp;E Total</b>	48,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,814,649	\$0	\$0	\$0	\$3,814,649

**PG&E**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>Tier 2</b>														
<b>Wind Total</b>	42,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 2 Total</b>	42,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 1</b>														
<b>Biomass Total</b>	517,925	\$0	\$2,005,263	\$181,855	\$1,001,856	\$3,020,203	\$0	\$0	\$0	\$5,753,588	\$0	\$0	\$0	\$11,962,765
<b>Tier 1 Total</b>	517,925	\$0	\$2,005,263	\$181,855	\$1,001,856	\$3,020,203	\$0	\$0	\$0	\$5,753,588	\$0	\$0	\$0	\$11,962,765
<b>PG&amp;E Total</b>	560,505	\$0	\$2,005,263	\$181,855	\$1,001,856	\$3,020,203	\$0	\$0	\$0	\$5,753,588	\$0	\$0	\$0	\$11,962,765

**Table E-3**  
**Existing Renewable Facilities Program**  
**Summary of Payments per Utility by Tier (\$)**  
**July 2007 to June 2008**

**SCE**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>Tier 2</b>														
<b>Wind Total</b>	983,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 2 Total</b>	983,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Tier 1</b>														
<b>Biomass Total</b>	49,900	\$0	\$0	\$0	\$1,271,998	\$127,111	\$0	\$0	\$0	\$85,978	\$0	\$0	\$0	\$1,485,086
<b>Solar Thermal Total</b>	378,800	\$0	\$0	\$0	\$453,667	\$91,698	\$0	\$0	\$0	\$291,073	\$0	\$0	\$0	\$836,438
<b>Tier 1 Total</b>	428,700	\$0	\$0	\$0	\$1,725,665	\$218,809	\$0	\$0	\$0	\$377,051	\$0	\$0	\$0	\$2,321,524
<b>SCE Total</b>	1,412,577	\$0	\$0	\$0	\$1,725,665	\$218,809	\$0	\$0	\$0	\$377,051	\$0	\$0	\$0	\$2,321,524

**STATEWIDE**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>SDG&amp;E Total</b>	48,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,814,649	\$0	\$0	\$0	\$3,814,649
<b>PG&amp;E Total</b>	560,505	\$0	\$2,005,263	\$181,855	\$1,001,856	\$3,020,203	\$0	\$0	\$0	\$5,753,588	\$0	\$0	\$0	\$11,962,765
<b>SCE Total</b>	1,412,577	\$0	\$0	\$0	\$1,725,665	\$218,809	\$0	\$0	\$0	\$377,051	\$0	\$0	\$0	\$2,321,524
<b>Statewide Total</b>	2,021,182	\$0	\$2,005,263	\$181,855	\$2,727,520	\$3,239,012	\$0	\$0	\$0	\$9,945,288	\$0	\$0	\$0	\$18,098,938

**Table E-4**  
**Existing Renewable Facilities Program**  
**Summary of Payments per Tier by Utility (\$)**  
**July 2007 to June 2008**

**TIER 2**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>PG&amp;E</b>														
Wind Total	42,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>PG&amp;E Total</b>	42,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>SCE</b>														
Wind Total	983,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>SCE Total</b>	983,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TIER 2 Total</b>	1,026,457	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**TIER 1**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>SDG&amp;E</b>														
#REF!	48,100									\$3,814,649				\$3,814,649
<b>SDG&amp;E Total</b>	48,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,814,649	\$0	\$0	\$0	\$3,814,649
<b>PG&amp;E</b>														
Biomass Total	517,925	\$0	\$2,005,263	\$181,855	\$1,001,856	\$3,020,203	\$0	\$0	\$0	\$5,753,588	\$0	\$0	\$0	\$11,962,765
<b>PG&amp;E Total</b>	517,925	\$0	\$2,005,263	\$181,855	\$1,001,856	\$3,020,203	\$0	\$0	\$0	\$5,753,588	\$0	\$0	\$0	\$11,962,765
<b>SCE</b>														
Biomass Total	49,900	\$0	\$0	\$0	\$1,271,998	\$127,111	\$0	\$0	\$0	\$85,978	\$0	\$0	\$0	\$1,485,086
Solar Thermal Total	378,800	\$0	\$0	\$0	\$453,667	\$91,698	\$0	\$0	\$0	\$291,073	\$0	\$0	\$0	\$836,438
<b>SCE Total</b>	428,700	\$0	\$0	\$0	\$1,725,665	\$218,809	\$0	\$0	\$0	\$377,051	\$0	\$0	\$0	\$2,321,524
<b>TIER 1 Total</b>	994,725	\$0	\$2,005,263	\$181,855	\$2,727,520	\$3,239,012	\$0	\$0	\$0	\$9,945,288	\$0	\$0	\$0	\$18,098,938

**Table E-4**  
**Existing Renewable Facilities Program**  
**Summary of Payments per Tier by Utility (\$)**  
**July 2007 to June 2008**

**STATEWIDE**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>TIER 2 Total</b>	1,026,457	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TIER 1 Total</b>	994,725	\$0	\$2,005,263	\$181,855	\$2,727,520	\$3,239,012	\$0	\$0	\$0	\$9,945,288	\$0	\$0	\$0	\$18,098,938
<b>Statewide Total</b>	2,021,182	\$0	\$2,005,263	\$181,855	\$2,727,520	\$3,239,012	\$0	\$0	\$0	\$9,945,288	\$0	\$0	\$0	\$18,098,938

**Table E-5**  
**Existing Renewable Facilities Program**  
**Summary of Eligible Generation per Utility by Tier (kWh)**  
**July 2007 to June 2008**

**SDG&E**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>Tier 1</b>														
<b>Biomass Total</b>	48,100	0	0	0	0	0	0	0	0	217,979,954	0	0	0	217,979,954
<b>Tier 1 Total</b>	48,100	0	0	0	0	0	0	0	0	217,979,954	0	0	0	217,979,954
<b>SDG&amp;E Total</b>	48,100	0	0	0	0	0	0	0	0	217,979,954	0	0	0	217,979,954

**PG&E**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>Tier 2</b>														
<b>Wind Total</b>	42,580	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Tier 2 Total</b>	42,580	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Tier 1</b>														
<b>Biomass Total</b>	517,925	0	133,684,180	12,123,689	66,804,281	515,006,711	0	0	0	1,362,491,077	0	0	0	2,090,109,938
<b>Tier 1 Total</b>	517,925	0	133,684,180	12,123,689	66,804,281	515,006,711	0	0	0	1,362,491,077	0	0	0	2,090,109,938
<b>PG&amp;E Total</b>	560,505	0	133,684,180	12,123,689	66,804,281	515,006,711	0	0	0	1,362,491,077	0	0	0	2,090,109,938

**Table E-5**  
**Existing Renewable Facilities Program**  
**Summary of Eligible Generation per Utility by Tier (kWh)**  
**July 2007 to June 2008**

**SCE**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>Tier 2</b>														
<b>Wind Total</b>	983,877	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Tier 2 Total</b>	983,877	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Tier 1</b>														
<b>Biomass Total</b>	49,900	0	0	0	239,498,000	33,672,000	0	0	0	83,112,327	0	0	0	356,282,327
<b>Solar Thermal Total</b>	378,800	0	0	0	30,244,464	6,113,196	0	0	0	618,407,456	0	0	0	654,765,116
<b>Tier 1 Total</b>	428,700	0	0	0	269,742,464	39,785,196	0	0	0	701,519,783	0	0	0	1,011,047,443
<b>SCE Total</b>	1,412,577	0	0	0	269,742,464	39,785,196	0	0	0	701,519,783	0	0	0	1,011,047,443

**STATEWIDE**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>SDG&amp;E Total</b>	48,100	0	0	0	0	0	0	0	0	217,979,954	0	0	0	217,979,954
<b>PG&amp;E Total</b>	560,505	0	133,684,180	12,123,689	66,804,281	515,006,711	0	0	0	1,362,491,077	0	0	0	2,090,109,938
<b>SCE Total</b>	1,412,577	0	0	0	269,742,464	39,785,196	0	0	0	701,519,783	0	0	0	1,011,047,443
<b>Statewide Total</b>	2,021,182	0	133,684,180	12,123,689	336,546,745	554,791,907	0	0	0	2,281,990,814	0	0	0	3,319,137,335



**Table E-6**  
**Existing Renewable Facilities Program**  
**Summary of Eligible Generation per Tier by Utility (kWh)**  
**July 2007 to June 2008**

**TIER 2**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>PG&amp;E</b>														
Wind Total	42,580	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>PG&amp;E Total</b>	42,580	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>SCE</b>														
Wind Total	983,877	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>SCE Total</b>	983,877	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TIER 2 Total</b>														
	1,026,457	0	0	0	0	0	0	0	0	0	0	0	0	0

**TIER 1**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>SDG&amp;E</b>														
Biomass Total	48,100	0	0	0	0	0	0	0	0	217,979,954	0	0	0	217,979,954
<b>SDG&amp;E Total</b>	48,100	0	0	0	0	0	0	0	0	217,979,954	0	0	0	217,979,954
<b>PG&amp;E</b>														
Biomass Total	517,925	0	133,684,180	12,123,689	66,804,281	515,006,711	0	0	0	1,362,491,077	0	0	0	2,090,109,938
<b>PG&amp;E Total</b>	517,925	0	133,684,180	12,123,689	66,804,281	515,006,711	0	0	0	1,362,491,077	0	0	0	2,090,109,938
<b>SCE</b>														
Biomass Total	49,900	0	0	0	239,498,000	33,672,000	0	0	0	83,112,327	0	0	0	356,282,327
Solar Thermal Total	378,800	0	0	0	30,244,464	6,113,196	0	0	0	618,407,456	0	0	0	654,765,116
<b>SCE Total</b>	428,700	0	0	0	30,244,464	6,113,196	0	0	0	618,407,456	0	0	0	1,011,047,443
<b>TIER 1 Total</b>														
	946,625	0	133,684,180	12,123,689	97,048,745	521,119,907	0	0	0	1,980,898,533	0	0	0	3,319,137,335

**Table E-6**  
**Existing Renewable Facilities Program**  
**Summary of Eligible Generation per Tier by Utility (kWh)**  
**July 2007 to June 2008**

**STATEWIDE**

	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 07/08
<b>TIER 2 Total</b>	1,026,457	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TIER 1 Total</b>	946,625	0	133,684,180	12,123,689	97,048,745	521,119,907	0	0	0	1,980,898,533	0	0	0	3,319,137,335
<b>Statewide Total</b>	1,973,082	0	133,684,180	12,123,689	97,048,745	521,119,907	0	0	0	1,980,898,533	0	0	0	3,319,137,335

**Table E-7**  
**Existing Renewable Facilities Program**  
**Summary of Eligible Facilities**  
**July 2007 to December 2007<sup>1</sup>**

		Technology	Number of Facilities
<b>TIER 2</b>	PG&E	Wind	3
	SCE	Wind	64
	<b>STATE</b>	<b>All Technologies</b>	<b>67</b>
<b>TIER 1</b>	PG&E	Biomass	26
	SCE	Biomass	2
		Solar Thermal	8
	<b>STATE</b>	<b>All Technologies</b>	<b>36</b>
<b>STATEWIDE</b>	PG&E	All Technologies	29
	SCE	All Technologies	74
	<b>TOTAL</b>	<b>All Technologies</b>	<b>103</b>

<sup>1</sup>SB 1250 amended Public Resource Code Section 25742(e) to require that the Energy Commission evaluate the following information for facilities applying for funding: the amount of funds being sought by each facility, the cumulative amount of funds the facility has received previously from the Energy Commission and other state sources, the value of any past and current federal or state tax credits, the facility's contract price for energy and capacity, the prices received by similar facilities, the market value of the facility, and the likelihood that the award will make the facility competitive and self-sustaining within the 2007-2011 investment cycle. All Existing Renewable Facilities Program funds are available for eligible existing solid-fuel biomass facilities and solar thermal electric facilities. Although existing wind facilities are technically eligible for funding, they currently do not require assistance. Funding award decisions for calendar year 2007 were finalized and sent to program applicants from August 2007 through February 2008. Currently, the Energy Commission is in the process of modifying the *Existing Renewable Facilities Program Guidebook*. It is expected that these modifications will be submitted to an Energy Commission Business Meeting for approval in the first or second quarter of the 2008-2009 fiscal year. Payments to existing facilities will begin subsequent to Energy Commission approval of the revised *Existing Renewable Facilities Program Guidebook*.

**Table E-8**  
**Existing Renewable Facilities Program**  
**Summary of Funding Awards**  
**Calendar Year 2007**  
**PG&E**

Project Name	2007 Target Price (¢/kWh)	2007 Production Incentive Cap (¢/kWh)	2007 Annual Funding Cap	Date Award Approved at a Business Meeting
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**Biomass**

Big Valley Lumber Company	8.70000	1.50000	\$365,000	November 7, 2007
Burney Forest Products, A Joint Venture	5.90000	1.50000		November 7, 2007
Burney Mountain Power	6.70000	1.50000		February 13, 2008
Chowchilla II Generating Plant	5.87000	1.50000		September 26, 2007
Collins Pine Company	6.45000	1.50000		December 19, 2007
Dinuba Energy*	5.87000	1.50000		N/A
El Nido Generating Plant	5.87000	1.50000		September 26, 2007
HL Power Company	5.87000	1.50000		October 10, 2007
Madera Power*	5.87000	1.50000		N/A
Mendota Biomass Power Ltd.	6.15000	1.50000		February 13, 2008
Mt. Lassen Power	6.45000	1.50000		February 13, 2008
Pacific Oroville Power Inc.	6.70000	1.50000		February 13, 2008
Pacific-Ultrapower Chinese Station	7.30000	1.50000		February 13, 2008
Rio Bravo Fresno	7.00000	1.50000		November 7, 2007
Rio Bravo Rocklin	7.00000	1.50000		November 7, 2007
Sierra Pacific Industries - Loyaltan Division	5.87000	1.50000		September 26, 2007
Sierra Power Corp*	5.87000	1.50000		N/A
The Pacific Lumber Company	6.80000	1.50000		November 7, 2007

\* Funding Award approved by the Renewables committee, however, was not brought to a business meeting

**Table E-8**  
**Existing Renewable Facilities Program**  
**Summary of Funding Awards**  
**Calendar Year 2007**  
**PG&E**

Project Name	2007 Target Price (¢/kWh)	2007 Production Incentive Cap (¢/kWh)	2007 Annual Funding Cap	Date Award Approved at a Business Meeting
Tracy Biomass Plant	6.70000	1.50000		December 19, 2007
Wadham Energy Limited Partnership	5.87000	1.50000		November 7, 2007
Wheelabrator Shasta Energy Company Inc.	5.87000	1.50000		December 19, 2007
Woodland Biomass Power, Ltd.	5.87000	1.50000		November 7, 2007

**SDG&E**

Project Name	2007 Target Price (¢/kWh)	2007 Production Incentive Cap (¢/kWh)	2007 Annual Funding Cap	Date Award Approved at a Business Meeting
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**Biomass**

Delano Energy Company, Inc.	0.05870	0.01750		February 13, 2008
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\* Funding Award approved by the Renewables committee, however, was not brought to a business meeting

**Table E-8**  
**Existing Renewable Facilities Program**  
**Summary of Funding Awards**  
**Calendar Year 2007**  
**SCE**

Project Name	2007 Target Price (¢/kWh)	2007 Production Incentive Cap (¢/kWh)	2007 Annual Funding Cap	Date Award Approved at a Business Meeting
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**Biomass**

Colmac Energy, Inc.	0.05870	0.01500		September 26, 2007
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**Solar Thermal**

Segs 1 and 2, Sunray Energy, Inc	0.05370	0.01500		September 26, 2007
Segs 3, Luz Solar Partners Ltd	0.05370	0.01500		December 19, 2007
Segs 4, Luz Solar Partners Ltd	0.05370	0.01500		December 19, 2007
Segs 5, Luz Solar Partners Ltd	0.05370	0.01500		December 19, 2007
Segs 6, Luz Solar Partners Ltd	0.05370	0.01500		December 19, 2007
Segs 7, Luz Solar Partners Ltd	0.05370	0.01500		December 19, 2007
Segs 8, Luz Solar Partners Ltd	0.05370	0.01500		December 19, 2007
Segs 9, Luz Solar Partners Ltd	0.05370	0.01500		December 19, 2007

\* Funding Award approved by the Renewables committee, however, was not brought to a business meeting

**Table E-9**  
**Existing Renewable Facilities Program**  
**Summary of Biomass and Fossil Fuel Usage for Biomass Facilities**  
**Calendar Year 2007**  
**PG&E**

Project Name	Fossil Fuel (mmBTU)	Agricultural Crops, Waste and Residue (mmBTU)	Solid Waste Materials (mmBTU)	Wood and Forest Wood Waste (mmBTU)	Percentage of Fossil Fuel Used on an Energy Input Basis
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**Biomass**

Big Valley Lumber Company	0	0	0	7,211,740	0.00%
Burney Forest Products, A Joint Venture	52,849	3,889,934	0	0	1.34%
Burney Mountain Power	293	30,997	164,278	1,213,369	0.02%
Chowchilla II Generating Plant					Restarted Facility- Not On-Line Yet
Collins Pine Company	0	0	762,928	487,776	0.00%
Dinuba Energy	2,422	51,056	1,702,256	0	0.14%
El Nido Generating Plant					Restarted Facility- Not On-Line Yet
HL Power Company	4,317	0	730,012	1,299,987	0.21%
Madera Power	1,936	523,914	784,556	0	0.15%
Mendota Biomass Power Ltd.	1,506	1,361,796	1,419,096	0	0.05%
Mt. Lassen Power	540	118,487	253,637	899,542	0.04%
Pacific Oroville Power Inc.	0	582,556	564,580	1,289,570	0.00%
Pacific-Ultrapower Chinese Station	4,729	801,129	1,106,876	517,520	0.19%
Rio Bravo Fresno	103,421	1,020,080	1,437,958	0	4.04%
Rio Bravo Rocklin	30,482	15,803	2,242,094	0	1.33%
Sierra Pacific Industries - Loyaltan Division	532	1,522,251	0	0	0.03%
Sierra Power Corp	0	1,073,648	0	0	0.00%
The Pacific Lumber Company	0	0	0	32,617,344	0.00%

**Table E-9**  
**Existing Renewable Facilities Program**  
**Summary of Biomass and Fossil Fuel Usage for Biomass Facilities**  
**Calendar Year 2007**  
**PG&E**

Project Name	Fossil Fuel (mmBTU)	Agricultural Crops, Waste and Residue (mmBTU)	Solid Waste Materials (mmBTU)	Wood and Forest Wood Waste (mmBTU)	Percentage of Fossil Fuel Used on an Energy Input Basis
Tracy Biomass Plant	15,702	661,144	1,373,144	0	0.77%
Wadham Energy Limited Partnership	8,471	1,722,696	0	0	0.49%
Wheelabrator Shasta Energy Company Inc.	95,477	25,586,233	31,118,357	12,447,357	0.14%
Woodland Biomass Power, Ltd.	39,330	440,576	2,043,495	0	1.56%

**SDG&E**

Project Name	Fossil Fuel (mmBTU)	Agricultural Crops, Waste and Residue (mmBTU)	Solid Waste Materials (mmBTU)	Wood and Forest Wood Waste (mmBTU)	Percentage of Fossil Fuel Used on an Energy Input Basis
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**Biomass**

Delano Energy Company, Inc.	13,761	1,783,320	2,005,914	0	0.36%
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**Table E-9**  
**Existing Renewable Facilities Program**  
**Summary of Biomass and Fossil Fuel Usage for Biomass Facilities**  
**Calendar Year 2007**  
**SCE**

Project Name	Fossil Fuel (mmBTU)	Agricultural Crops, Waste and Residue (mmBTU)	Solid Waste Materials (mmBTU)	Wood and Forest Wood Waste (mmBTU)	Percentage of Fossil Fuel Used on an Energy Input Basis
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**Biomass**

Colmac Energy, Inc.	747,854	196,343	4,592,531	0	13.51%
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**Table E-10**  
**Existing Renewable Facilities Program Summary**  
**July 2007 to June 2008**

		Fiscal Year 2006/2007 <sup>1</sup>	Fiscal Year 2007/2008 <sup>1</sup>
<b>Tier 1</b>	Number of Projects	36	36
	Capacity (MW)	995	995
	Generation (GWh)	2,742	3,319
	Payments	\$18,875,776.42	\$18,098,938.44
	Incentive Rate (Payments/Generation)	\$0.0069	\$0.0055
<b>Tier 2</b>	Number of Projects	67	67
	Capacity (MW)	1,026	1,026
	Generation (GWh)	0	0
	Payments	\$0.00	\$0.00
	Incentive Rate (Payments/Generation)	\$0.0000	\$0.0000
<b>All Tiers</b>	Number of Projects	103	103
	Capacity (MW)	2,021	2,021
	Generation (GWh)	2,742	3,319
	Payments	\$18,875,776.42	\$18,098,938.44
	Incentive Rate (Payments/Generation)	\$0.0069	\$0.0055

<sup>1</sup>SB 1250 amended Public Resource Code Section 25742(e) to require that the Energy Commission evaluate the following information for facilities applying for funding: the amount of funds being sought by each facility, the cumulative amount of funds the facility has received previously from the Energy Commission and other state sources, the value of any past and current federal or state tax credits, the facility's contract price for energy and capacity, the prices received by similar facilities, the market value of the facility, and the likelihood that the award will make the facility competitive and self-sustaining within the 2007-2011 investment cycle. All Existing Renewable Facilities Program funds are available for eligible existing solid-fuel biomass facilities and solar thermal electric facilities. Although existing wind facilities are technically eligible for funding, they currently do not require assistance. Funding award decisions for calendar year 2007 were finalized and sent to program applicants from August 2007 through February 2008. Currently, the Energy Commission is in the process of modifying the *Existing Renewable Facilities Program Guidebook*. It is expected that these modifications will be submitted to an Energy Commission Business Meeting for approval in the first or second quarter of the 2008-2009 fiscal year. Payments to existing facilities will begin subsequent to Energy Commission approval of the revised *Existing Renewable Facilities Program Guidebook*.

# APPENDIX F

## Consumer Education Program

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# Appendix F

## Consumer Education Program

### *Fiscal Year 2007-2008*

#### **Western Renewable Energy Generation Information System (WREGIS) Contract Support**

As part of the Renewables Portfolio Standard implementation process, the California Energy Commission (Energy Commission), with Western Electricity Coordinating Council (WECC) and APX, Inc., has implemented and continues to operate the WREGIS to track renewable energy generation in the Western Interconnect. Energy Commission activities dedicated to WREGIS development and funded by Consumer Education Program funds include the following efforts.

**Contractor:** KEMA, Inc., technical support contractor  
**Term:** June 2005 through June 2009  
**Amount:** \$9,982 expended

A work authorization for \$127,508 included the following activities: KEMA support for the WREGIS Committee, technical advice and assistance in reviewing and drafting various WREGIS operating and rules documents, support for the Webinar training; attendance at the California Public Utilities Commission (CPUC) workshop on reporting and tracking greenhouse gas emission under load-based cap-portions; research on verification of generator characteristics; investigation on how Green-e program will interface with WREGIS; investigation and verification of algorithm for allocating metered output to solar thermal multi-fuel applications, attendance and support for WREGIS Committee and Subcommittee meetings, assistance in responding to stakeholders' inquiries regarding WREGIS, and assistance to staff with the transfer of the administration of WREGIS to WECC.

**Contractor:** APX, Inc.  
**Term:** October 2006 through September 2009  
**Amount:** \$3.278 million encumbered; \$1,204,800 expended

As the system development and technical operations contractor for WREGIS, APX, Inc., performed operations and maintenance for the WREGIS software and made changes to the system that had been approved through the change control process.

**Contractor:** Western Electricity Coordinating Council  
**Term:** September 2006 through March 2011  
**Amount:** \$2.203 million encumbered; \$735,223 expended

The WREGIS staff at WECC performs the day-to-day administrative operations of the WREGIS program. A new WREGIS director was hired in November 2007 to oversee the program and perform the majority of outreach. As WREGIS' administrator, WECC continues to work on making WREGIS self-funded. To this end, WREGIS staff began collecting fees in January 2008 and using them to offset program costs.

**Contractor:** Visionary Integration Professionals  
**Term:** June 2006 through October 2007  
**Amount:** \$6,585 expended

The program development project manager consultant continued to develop the infrastructure at WECC for administering the WREGIS Program. This consultant was responsible for ensuring procedures, processes, and program infrastructure for establishing and promoting the WREGIS program, and conducting the day-to-day administrative operations of the program. She completed her work on the project in August 2008 under additional ERPA funding encumbered for this contract in April 2007.

**Contractor:** Public Sector Consultants  
**Term:** September 2006 through July 2007  
**Amount:** \$13,050 expended

The independent project oversight consultant continued her work on WREGIS Project through the end of her contract in 2007. The contractor identified, quantified, and recommended measures to reduce or eliminate potential risks to the WREGIS Project.

**Contractor:** Personal Enterprise, Inc.  
**Term:** October 2006 through October 2007  
**Amount:** \$25,840 expended

The quality assurance/configuration management consultant continued work on the WREGIS Project funded by the Consumer Education through August 2007. From August 2007 to October 2007, this consultant proceeded under additional ERPA funding (encumbered in April 2007) until his work was completed. The contractor ensured that the project's products and processes conformed to their specified requirements and adhered to their established plans. The consultant also ensured that all work products received or generated by the project were adequately documented, stored, and managed.

Additional information on WREGIS and its functions is available on-line at: [www.wregis.org](http://www.wregis.org)

## ***New Solar Homes Partnership Public Awareness Campaign Contract Support***

**Contractor:** Edelman  
**Term:** February 2007 through December 2009  
**Amount:** \$1,499,869 encumbered; \$592,555 expended

The Edelman contract is a three-year marketing and outreach effort for \$4,298,879 designed to encourage the installation of solar electric systems on newhome construction. The second year's contract funds of \$1,499,869 were encumbered and \$592,555 was expended during FY 2007-2008. This contract is intended to provide an array of services that will support the New Solar Homes Partnership (NSHP), to encourage the purchase of new solar homes, and to help establish a self-sustaining solar homes market.

Edelman finalized and submitted the New Construction Home Buyers Market Research Summary Report which showed that new construction home buyers view solar power as a "proven, reliable technology." Additionally, they prepared and submitted the 2007 Marketing and Media Plan to provide direction on early campaign activities including, the coordination with ProProse to develop and finalize a Builder Outreach Kit, which will be used to encourage builder participation in the NSHP. The "Kit" includes case studies of new solar home developers and recent new solar home buyers, frequently asked questions, and advice on how to successfully incorporate solar and energy efficiency into their development plans. Other early campaign activities included launching radio advertising messages to educate consumers about how they can save money and help the environment with an NSHP home, encouraging them to "Go Solar California!"; and ad placements for builder magazines including, *Bay Area Builder*, *San Diego Builder*, *North State Builder* and *California Builder*.

Edelman submitted the final 2008 Marketing and Media Plan; drafted and submitted a news release for the re-launch of the [www.gosolarcalifornia.org](http://www.gosolarcalifornia.org) website in celebration of Earth Day; worked with ProProse to design the strategy to launch both the consumer and builder advertising in the Creative Strategy Document; created the Sun Certified Energy Efficient Home logo to represent NSHP homes; coordinated speaking opportunities and media outreach for the Energy Commission's Chairman at the inaugural North State Building Industries Green Home Expo; drafted a presentation for the [American Solar Energy Society's](#) Solar2008 panel; attended an introductory meeting to coordinate campaign activities with the Investor-Owned Utilities; the Energy Commission, and ProProse; hosted a workshop at the 2008 Annual Housing California Conference about incorporating solar into NSHP multifamily developments, including the creation of a solar exhibit display and an NSHP poster session that highlights the NSHP affordable housing communities; coordinated and launched the NSHP marketing working group that will gather statewide affordable housing expertise and leverage resources; participated in bi-weekly update meetings with the Energy Commission and ProProse; and provided updates to Master NSHP database.

**Contractor:** *ProProse*  
**Term:** *November 2006 through December 2009*  
**Amount:** *\$145,000 encumbered; \$56,878 expended*

In support of the Edelman public awareness campaign, an additional \$145,000 was encumbered during FY 2007-2008 through an amendment to the California Multiple Award Schedule (CMAS) agreement with ProProse and extended the term an additional 14 months to work on partnership development. ProProse is using its expertise in social marketing campaigns to develop partnerships and assist with the initial stages of developing an effective NSHP Public Awareness Campaign that will meet the campaign's goals.

Contract activities provided by ProProse during the period include providing input on the Marketing and Media plans for 2007 and 2008, and the Builder Outreach Kit, and the [www.gosolarcalifornia.org](http://www.gosolarcalifornia.org) website. ProProse also met with various organizations and stakeholder groups including, the NSHP Advisory Committee, trade allies, marketing partners, financial institutions, retailers, and municipalities to gain insight on the market and to pursue partnership opportunities.

ProProse was able to negotiate an additional \$1.3 million in added value media to the Energy Commission's advertising budget of \$900,000 (placed through its contract with Edelman.) This is inclusive of value added (bonus) advertising and the administration of a two-year, statewide solar sweepstakes including various energy-efficient and eco-friendly products as prizes. The sweepstakes will run during the home-buying months in 2008 and 2009 and is a vehicle to get potential home buyers to watch a 2-3 minute video about the advantages of purchasing an NSHP qualified, energy efficient solar home. Their reward for watching the video is eligibility in the sweepstakes.

Additionally, ProProse enlisted a sponsorship offer from Wells Fargo Home Mortgage of \$500,000 as the grand prize to support the Clear Channel statewide sweepstakes in exchange for the rights and recognition of being the Presenting Sponsor for the NSHP public awareness campaign. As part of the agreement, Wells Fargo has also offered to provide additional free marketing support throughout the partnership period. Negotiations for that agreement are still on-going.

Note: Awaiting the official approval to amend and extend the contract, further partnership development activities were put on hold in January and resumed once approved in May.

## ***Other Consumer Education Activities***

**Project Name:** NSHP Affordable Housing Technical Support  
**Amount:** \$69,800 KEMA work authorization; \$7,189 expended

In support of developing affordable housing provisions for the NSHP, a work authorization was established with KEMA.

**Project Name:** New Solar Homes Partnership Technical Support II  
**Amount:** \$142,455 KEMA work authorization; \$14,431 expended

In support of the NSHP, a work authorization was approved with KEMA to continue assisting staff in project planning. Due to the need to change the scope of activities, the work authorization was closed in May 2007. Expenditures of \$14,431, including the retention amount, were paid during FY 2007-2008.

**Project Name:** NSHP Project Specific Utility Allowance Model, Phase I  
**Amount:** \$21,264 KEMA work authorization; \$19,138 expended

In support of the affordable housing component of NSHP, a work authorization was established with KEMA in May 2007. Due to lengthy delays in the stakeholder review process, the work authorization expired, and staff created a new one to continue the work.

**Project Name:** NSHP Project Specific Utility Allowance Model, Phase II  
**Amount:** \$29,748 KEMA work authorization; \$26,773 expended

As a follow-up phase to develop a Utility Allowance Model to be used by the affordable housing industry, staff created a new work authorization. The stakeholders' review provided many comments and it became apparent to both staff and the contractor that the model would need extensive enhancements. Staff reviewed the stakeholders' recommendations and created a list of features and enhancements for the contractor to incorporate in a separate and final work authorization. Due to more delays in the approval process of new enhancements, the final work authorization was not created during the FY.

**Project Name:** Sustainable Solar Market  
**Amount:** \$6,773 KEMA work authorization; \$677 expended

Retention for this work authorization in the amount of \$677, was paid during FY 2007-2008. This task was for an analysis of the current solar market, identifying market stages and what criteria must be satisfied to move solar towards a sustainable market. Expenditures of \$6,773 occurred in FY 2005-2006 on preliminary assessment of the market. The term of the work authorization continued into FY 2006-2007; however additional work was suspended in September 2006 in anticipation of NSHP program activities and the work authorization was eventually closed.



**Contract Name:** Clean Energy States Alliance  
**Term:** October 1, 2006 through September 30, 2009  
**Amount:** \$80,000 expended

This three-year contract, approved at an August 2, 2006, business meeting, encumbered a total of \$240,000, (\$80,000 per year) for the Commission's membership in the Clean Energy States Alliance (CESA). CESA is an unprecedented multi-state collaboration of clean energy funds that have banded together and pooled resources to expand the use of clean energy across the country by supporting solar, wind, fuel cells and other clean energy projects and companies. At present, there are 16 member states with CESA attracting the interest of a number of other state clean energy programs. CESA provides members the opportunity to share best practices, lessons learned, and participate in collective problem solving focused toward effectively implementing their various clean energy programs. CESA is managed by the Clean Energy Group, a nonprofit organization, and has been in existence since 2003.

**Project Name:** Consumer Education Program Renewable Energy Marketing Materials Distribution  
**Amount:** \$743 expended

The Consumer Education Program provides copies of renewable energy marketing materials to various renewable energy venues for distribution, as well as loans out its various displays and other renewable energy tools for statewide renewable energy conferences and workshops. A total of \$743 was expended for NSHP brochures.

**Project Name:** Solar Power Conference and Exposition  
**Term:** September 24 through September 27, 2007  
**Amount:** \$4,995 expended

This sponsorship allows the Energy Commission to participate in the premiere national solar event (photovoltaics, concentrating photovoltaics, solar thermal electric or solar hot water) in the United States. Solar Power Conference is a joint partnership between the Solar Electric Power Association (SEPA) and the Solar Energy Industries Association (SEIA). Solar Power Conference 2007 attracted national and international attendees and exhibitors. Attendees came from all segments of the solar value chain including manufacturers, integrators and installers, large and small customers, architects and builders, and policy makers. This event provided a venue for the Commission to show its involvement with developing new, innovative solar strategies to meet the demand in California.

**Project Name:** Sustainable Energy Finance Initiative Public Finance Alliance  
**Term:** March 1, 2008 through February 28, 2009  
**Amount:** \$55,000 expended

The Sustainable Energy Finance Initiative Public Finance Alliance (SEF Alliance) is a \$55,000 annual membership agreement to participate in an international platform to support the dissemination and promotion of best practices for current and emerging public finance mechanisms that increase innovation and private investment in the renewable energy and energy efficiency sectors. The scope of the SEF Alliance is global, but membership is limited to publicly backed sustainable energy funding agencies. The Energy Commission is a founding member and member of the Steering Committee. Membership with the SEF Alliance provides an opportunity for the Energy Commission to share information about programs, share data, performance and other expertise on various sustainable energy technologies, leverage the resources available to the funds, and expand the network of relevant contacts and partners including other governments, private companies, investors, public officials, and others.

**Project Name:** Rahus Institute's California Solar Center  
**Term:** July 1, 2007 through June 30, 2008  
**Amount:** \$2,500 expended

The Rahus Institute's California Solar Center is a one year \$2,500 membership agreement. California Solar Center is a prime source of information on solar energy activity in California. It was created to promote greater use of renewable energy through education, research, program, and policy development. The goal is to provide timely and accurate information to help develop the market for solar energy technology and design practices. The Commission received the benefit of advertising solar energy projects, took advantage of a link-through to the Commission's rebate program, and benefited from the leveraged value of extending its renewable energy consumer education activities. Solar e-Clips, the free online service from California Solar Center provides updates on projects and policy in a rapidly evolving California solar market. California Solar Center's close working relationship with the publicly owned facilities is also helpful for the Energy Commission's mandates under SB 1.

# APPENDIX G

## Additional Renewable Energy Program Activities

Cost Benefit Study of Self-Generation Incentive Program .....	G-1
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# Appendix G

## Additional Renewable Energy Program Activities Program

### ***Fiscal Year 2007-2008***

**Contractor:** TIAX, Inc.  
**Term:** March 2008 through December 2008  
**Amount:** \$494,848 encumbered, \$26,719 expended

In March 2008, a contract began with TIAX, Inc. to provide a comprehensive cost-benefit analysis of electric generation technologies related to the California Public Utilities Commission's Self-Generation Incentive Program. This analysis, under Assembly Bill 2778 (Lieber, Chapter 617, Statutes of 2006), requires the Energy Commission, in consultation with the California Public Utilities Commission and the California Air Resource Board, to evaluate by November 1, 2008, the Self-Generation Incentive Program's costs and benefits of providing ratepayer subsidies for renewable and fossil fuel "ultraclean and low-emission distributed generation," including air pollution, efficiency, transmission, and distribution system improvements. The results must be included in the Energy Commission's energy policy document, the *Integrated Energy Policy Report*. The analysis is currently underway and the final report is scheduled for completion in September 2008 for inclusion in the *2008 Integrated Energy Policy Report Update*.